

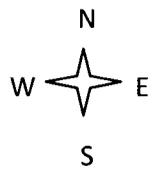
Bratcher, Mike, EMNRD

From: Vernon Black [vernon@hungry-horse.com]
Sent: Wednesday, February 22, 2012 10:13 AM
To: Bratcher, Mike, EMNRD; jamos@blm.gov
Cc: 'Bebbington, Jon D'
Subject: DCP's Parkway Booster Remediation Work Plan
Attachments: DCP Parkway Booster Drawing.docx; DCP Parkway Booster Station Work Plan.pdf; DCP Parkway Booster Lab 1.pdf; DCP Parkway Booster Initial C 141.pdf

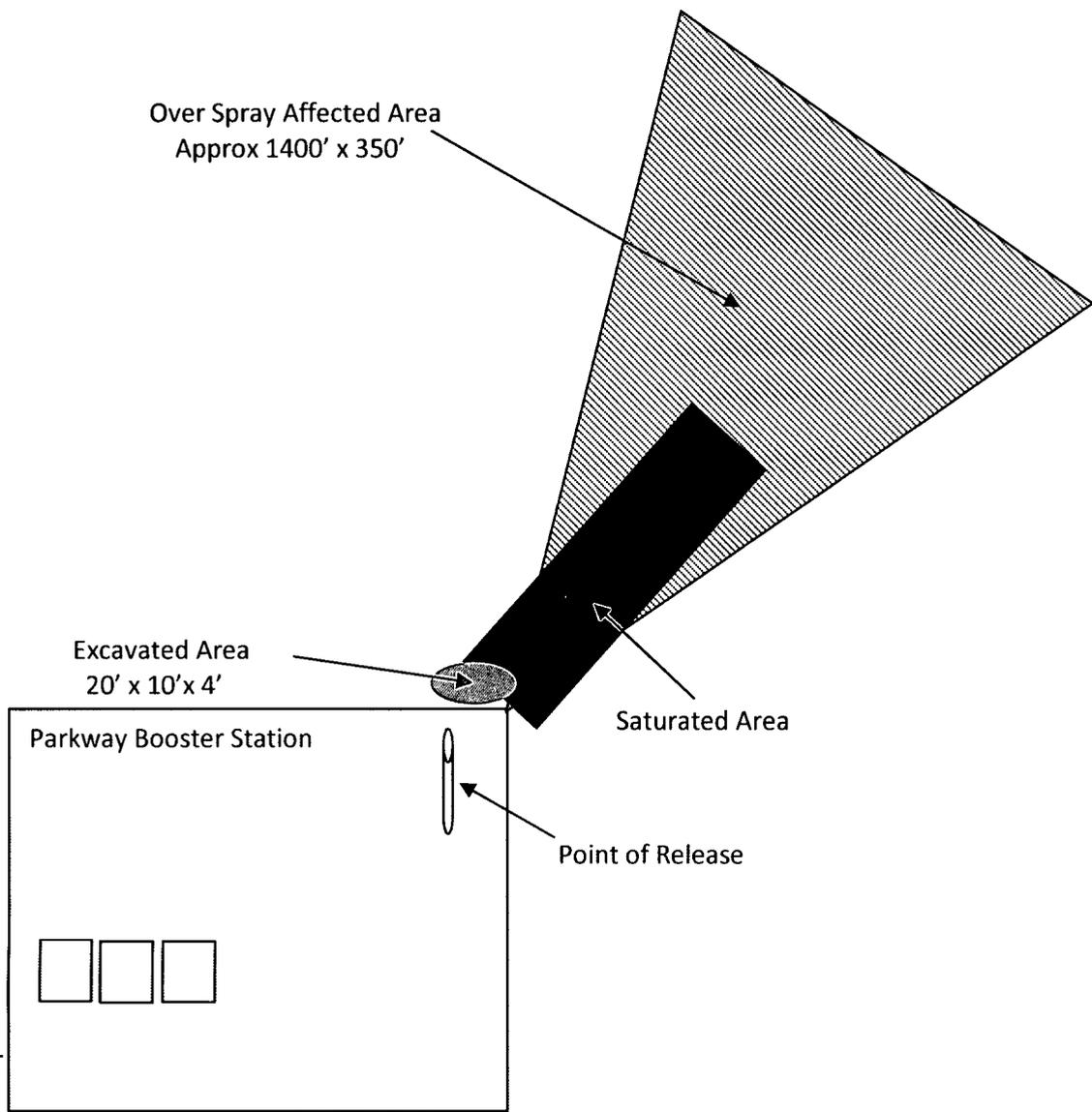
Good Morning Mike and Jim,

Please see the attached documents as they pertain to the remediation work plan at DCP's Parkway Booster. DCP's quick notification and our ability to respond timely allowed us to perform remedial action at the release site thus reducing the impact to the affected area. As always, please feel free to call me if you have any questions.

Thanks in advance for your help,
Vernon



Over Spray Affected Area
Approx 1400' x 350'



NOTE: Drawing is not to scale

HUNGRY HORSE, LLC
ENVIRONMENTAL SERVICES

Dirt Work * On-Site Remediation * Soil Testing * Excavation

21Feb12

To: Mike Bratcher, NM OCD
Jim Amos, BLM
Reference: Remediation Work Plan
Operator: DCP Midstream
Location: Parkway Booster Station
Legals: Sec.34, T18S, R31 E Eddy County, NM
GPS: N32.7002 W103.8568

Site Update

On 15Feb12, an unplanned release at the Parkway Booster Station was discovered. An area off the north east corner of the station was affected by the release of oil coming from the site emergency vent. The affected area was a cone shaped plume extending outward to the north east from the vent. This area is approximately 1400'L X 350'W (widest point). Please see the attached C 141 for specifics. The Lea County Depth to Groundwater Map indicates the depth to groundwater is approximately 200'-300'. There are no known water wells or surface bodies of water within 1000' of this location. Thus, a site ranking score of "0" is assigned to this site. Based upon this guidance, 50ppm BTEX and 5000ppm of TPH will be the goal for remediation.

Work Conducted to Date

We, Hungry Horse, were contacted upon discovery of the release. Equipment and personnel were mobilized to the site for remedial action in order to prevent further spreading and migration of the contaminants. Livestock in the immediate vicinity also posed a challenge and needed to be protected. Due to the quick reaction, no livestock were affected. All saturated oil was thoroughly mixed with dry soil to eliminate free stranding liquid and the contaminated soil was promptly transported for disposal. An emergency 811 Call was conducted in order for remedial action to begin. Mr. Jim Amos was also contacted and advised of the remedial action plan.

The area just outside the fence had a heavy concentration of free standing liquid. This area was mixed with fresh soil nearby to assist in soaking up the liquid. The area was also excavated to a depth of approximately 3' BGS (Below Ground Surface). At the same time, the area in the middle of the plume was also addressed as it had the heaviest concentration of overspray. A front end loader was used here to scrape approximately 3" of surface material in order to contain the overspray and prevent it from migrating downward and also to prevent the livestock from being affected. All material was stockpiled for disposal.

HUNGRY HORSE, LLC
ENVIRONMENTAL SERVICES

Dirt Work * On-Site Remediation * Soil Testing * Excavation

Thursday, 16Feb12, and part of Friday, 17Feb12, was spent transporting the stockpiled material to CRI and Lea Land. I visited the site on Friday, to assess the progress of the remedial action. The remedial action was successful in preventing the further migration.

Proposed Remediation Plan

Excavation at the corner of the fence at the site of the heaviest free-standing liquid was conducted to a depth of approximately 4' BGS (20'L x 10W x 4'D). No visible or aromatic evidence of hydrocarbons was present. A soil sample was obtained and sent for lab analysis. Chloride, TPH, and BTEX levels are all below the limits for closure. Lab results are attached. I propose to backfill this area and contour to match the surrounding terrain.

The remainder of the affected area is affected with a light over spray or has had the overspray removed. There is no downward migration of contaminants in this area. Due to successful remediation projects of this manner in the past, I propose to remediate this area by heavily disking/tilling the soil and seeding it with a BLM approved seed mixture. When moisture conditions are favorable for re-growth, I am confident vegetation will be prevalent throughout the remediated area.

Cc. Jon Bebbington, DCP, Midland Office



Vernon K. Black, Hungry Horse LLC



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

February 21, 2012

VERNON BLACK

Hungry Horse Environmental

P.O. Box 1058

Hobbs, NM 88240

RE: PARKWAY BOOSTER STATION

Enclosed are the results of analyses for samples received by the laboratory on 02/20/12 12:35.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

 Hungry Horse Environmental
 VERNON BLACK
 P.O. Box 1058
 Hobbs NM, 88240
 Fax To: (505) 391-4585

Received:	02/20/2012	Sampling Date:	02/20/2012
Reported:	02/21/2012	Sampling Type:	Soil
Project Name:	PARKWAY BOOSTER STATION	Sampling Condition:	** (See Notes)
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	EDDY COUNTY		

Sample ID: OUTSIDE CORNER FENCE 4' BGS (H200456-01)

BTEX 8021B	mg/kg		Analyzed By: AP				S-04		
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/21/2012	ND	1.90	95.1	2.00	0.609	
Toluene*	0.535	0.050	02/21/2012	ND	2.11	105	2.00	1.06	
Ethylbenzene*	0.881	0.050	02/21/2012	ND	2.17	108	2.00	2.01	
Total Xylenes*	1.60	0.150	02/21/2012	ND	6.97	116	6.00	3.34	

Surrogate 4-Bromofluorobenzene (PIL) 238 % 64 4-134

Chloride, SM4500Cl-B	mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	02/21/2012	ND	416	104	400	0.00	

TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	186	50.0	02/21/2012	ND	228	114	200	18.3	
DRO >C10-C28	725	50.0	02/21/2012	ND	221	110	200	12.6	

Surrogate 1-Chlorooctane 79.1 % 55 5-154

Surrogate 1-Chlorooctadecane 75.8 % 57 6-158

Cardinal Laboratories

* = Accredited Analyte

PLEASE NOTE: Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

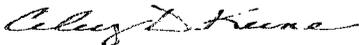
Notes and Definitions

- S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

copy

RECEIVED
FEB 22 2012
NMOCD ARTESIA

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation District
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company DCP Midstream, LP		Contact Jon D. Bebbington	
Address P.O. Box 5493, Denver, 80217		Telephone No. (432) 620-4207	
Facility Name Parkway Booster		Facility Type Compressor Station	
Surface Owner BLM	Mineral Owner	Lease No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	34	185	31E		North		East	Eddy
				Latitude		Longitude		

NATURE OF RELEASE

Type of Release Soil	Volume of Release 20.00 bbl/event	Volume Recovered 0.00 bbl/event
Source of Release WWEquipment Emergency Vent	Date and Hour of Release 02/15/2012 6:00 AM	Date and Hour of Discovery 02/15/2012 6:00 AM
Was Immediate Notice Given? <input checked="" type="radio"/> Yes <input type="radio"/> No <input type="radio"/> Not Required	If YES, to Whom? Jim Amos	
By Whom?	Date and Hour 2-15-12 AM	
Was a Watercourse Reached? <input type="radio"/> Yes <input checked="" type="radio"/> No	If YES, Volume Impacting the Watercourse 0.00 bbl/event	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* On February 15, 2012 approximately 20 bbls of oil was sprayed from the site emergency vent due to pipesavings clogging the blowcase dump valve. The oil impacted an area down wind of the vent stack. The affected area is a plume shape beginning at the corner of Parkway booster and spreading east for ~600 ft.		
Describe Area Affected and Cleanup Action Taken.* Operations supervisor contacted our remediation crew (Hungry Horse) to immediately start the clean up due to the livestock in the area. Contractor is making an emergency one call and as soon as it is good we will contain the worst part of the spill with fencing to avoid injury to livestock.		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jon D. Bebbington</i>	OIL CONSERVATION DIVISION	
Printed Name: Jon D. Bebbington	Approved By District Supervisor:	
Title: Sr Env Eng/Spec	Approval Date:	Expiration Date:
E-mail Address: JDBebbington@dcpmidstream.com	Conditions of Approval:	
Date: 02/15/2012 9:33 AM Phone: (432) 620-4207	Attached <input type="checkbox"/>	

* Attach additional sheets if necessary

2-15-12 0945