

GW-7

Questionnaire 2012

April 3, 2012

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Jami Bailey, Division Director
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Certified Mail #: 7009 0820 0000 0482 9344

Dear Ms Bailey;

Please find enclosed the "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" Submitted by Western Refining Southwest, Inc. for the Jal LPG Storage Terminal located in Lea County.

If you have any questions or require additional information, please contact Randy Schmaltz at (505) 632-4171 or randy.schmaltz@wnr.com.

Sincerely,



Ron Weaver
Terminals General Manager
Western Refining Southwest, Inc.

cc: A. Hains (WNR - El Paso)
K. Parker (WNR-Jal)
R. Schmaltz (WNR - Bloomfield)



GW-007

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



March 1, 2012

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission-regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Please complete and submit a separate questionnaire for each facility within 30 days of your receipt of this form.

• **Name of the owner or operator of the facility**

Western Refining Company, L.P.

• **Point of contact**

Name Ken Parker
Telephone (575) 395-2632
Email Ken.Parker@wnr.com
Mailing address P.O. Box 1345, Jal, NM 88252

Facility name Western Refining Jal LPG Storage Terminal

• **Facility location**

Unit Letter, Section, Township, Range M, 32, 23S, 37E, Lea County
Latitude, Longitude (Decimal Degrees) N32.253694444444 W103.1938611111
Street address (if any) State Highway 18 and Deep Wells Road

• **Facility type**

- | | | |
|--|---|---|
| <input type="checkbox"/> Refinery | <input type="checkbox"/> Gas Plant | <input type="checkbox"/> Compressor Station |
| <input type="checkbox"/> Crude Oil Pump Station | <input type="checkbox"/> Injection Well | <input type="checkbox"/> Service Company |
| <input type="checkbox"/> Geothermal Well | | |
| <input checked="" type="checkbox"/> Other describe) <u>LPG Storage Facility – Salt Caverns</u> | | |

Oil & Gas Facilities Inventory Questionnaire

March 1, 2012

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• **Current and Past Operations** (please check all that apply)

- | | | |
|--|--|-------------------------------------|
| <input checked="" type="checkbox"/> Impoundments | <input type="checkbox"/> Treatment Plant | <input type="checkbox"/> Waterflood |
| <input type="checkbox"/> Disposal Well | <input type="checkbox"/> Brine Well | <input type="checkbox"/> Wash Bay |
| <input type="checkbox"/> Steam Cleaning | <input checked="" type="checkbox"/> Ground Water Remediation | |

• **Facility Status** Active Idle Closed

• **Does this facility currently have a discharge permit?** Yes No

If so, what is the permit number? GW-007

• **Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?** (This includes process activities, equipment maintenance, or the cleanup of historic spills.)

- Yes No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

• **What is the depth below surface to shallowest ground water in the area?** 105 Feet

• **Are there any water supply, ground water monitoring, or recovery wells at the facility?**

- Water supply Monitoring Recovery

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? See abatement actions below

• **Are abatement actions ongoing?** Yes

If so, please describe.

El Paso Natural Gas (EPNG) is responsible for the ongoing ground water remediation of hydrocarbons and chlorides. EPNG owns and operates ground water monitoring/recovery wells and the remediation piping system. EPNG reports directly to NMOCD.

• **Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?** Yes No

If so, what are the API numbers assigned to those wells?

30-025-35954 (State LPG Storage #1) 30-025-35955 (State LPG Storage #2)

30-025-35956 (State LPG Storage #3) 30-025-35957 (State LPG Storage #4)

Oil & Gas Facilities Inventory Questionnaire

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- **Are there any sumps at the facility?** Yes No
Number of sumps with volume less than 500 gallons Three
Use and contents Not in Service for 7 years - Empty
Is secondary containment incorporated into the design? Yes No
Number of sumps with volume greater than 500 gallons One
Use and contents Not in Service for 7 years - Empty
Is secondary containment incorporated into the design? Yes No

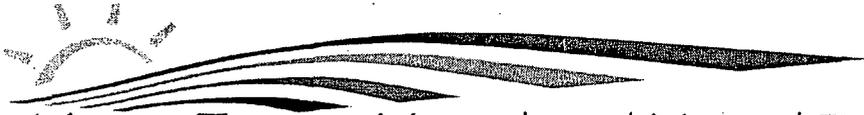
 - **Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers?** Yes No
If so, what do those buried lines contain?
 Liquefied Natural Gas
-

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION WITHIN 30 DAYS OF YOUR RECEIPT OF THIS FORM.

Questions? Please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

JAMI BAILEY
Director



New Mexico Energy, Minerals and Natural Resources Department

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Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



MARCH 1, 2012

Mr. Allen S. Hains
Manager, Remediation Projects
Western Refining
123 W. Mills Ave.
El Paso, TX 79901

Dear Mr. Hains:

The Oil Conservation Division's (OCD) records indicate that the following Water Quality Control Commission (WQCC) Discharge Permit has already expired or will soon expire.

GW-007 Christie Jal No. 4 Gas Plant

OCD has revised its permitting policies. These changes may affect the renewal of your discharge permit(s). Please submit an "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" for each of your facilities (see attachment and OCD's "Notifications and Announcements" at <http://www.emnrd.state.nm.us/oed>). Please submit the completed Questionnaires within 30 days of your receipt of this letter. Based on your response, OCD will determine whether you will need to submit a discharge permit renewal. If OCD determines that you no longer are required to operate under a WQCC Discharge Permit, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

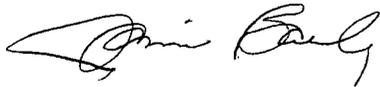
Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

Mr. Hains

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If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

A handwritten signature in cursive script, appearing to read "Jami Bailey".

Jami Bailey
Director

JB/gvg

Attachment