

GW- 228

**Questionnaire
2012**

CARL PADILLA
President

BARBARA PADILLA
Secretary / Treasurer



505 Road 350
Farmington, NM 87401
505/632-0977
FAX / 632-0120

Attention: Mr. Glen von Gouten

Company: Bit Conservation

Date: 4-4-12

Number of Pages: 4 including Cover

Fax Number: (505) 476-3462

From: Caleb Padilla

Company: CIP inc

Fax Number: (505) 632-9120

Comments: Here is our Questionnaire for Determination of a WQCC Discharge permit

I apologize it has taken so long to get this to you. Carl the president has been seriously ill and the letter was in his truck. If you have any questions or comments feel free to contact me at (505) 320-4269

GW-228

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



March 1, 2012

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission-regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Please complete and submit a separate questionnaire for each facility within 30 days of your receipt of this form.

• Name of the owner or operator of the facility

CARL R. PADILLA

• Point of contact

Name CARL R. PADILLA / CALEB PADILLA
Telephone 505-632-0977
Email CIPINC@SINA.COM
Mailing address

505 County Rd 250
FARMINGTON, NM 87401

Facility name CIP, INC.

• Facility location

Unit Letter, Section, Township, Range SEC 10, T 29N, R 12W
Latitude, Longitude (Decimal Degrees) 36.73672°N & 108.08287°W
Street address (if any)

• Facility type

- Refinery
- Crude Oil Pump Station
- Geothermal Well
- Other describe) MANUFACTURING & SERVICE
- Gas Plant
- Injection Well
- Compressor Station
- Service Company

Oil & Gas Facilities Inventory Questionnaire

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• Current and Past Operations (please check all that apply)

- Impoundments
- Treatment Plant
- Disposal Well
- Brine Well
- Steam Cleaning
- Ground Water Remediation
- Waterflood
- Wash Bay

• Facility Status Active Idle Closed

• Does this facility currently have a discharge permit? Yes No

If so, what is the permit number? GW-228 CIP-FARMINGTON FACILITY

• Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water? (This includes process activities, equipment maintenance, or the cleanup of historic spills.)

- Yes
- No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

• What is the depth below surface to shallowest ground water in the area? UNKNOWN

• Are there any water supply, ground water monitoring, or recovery wells at the facility? NO

- Water supply
- Monitoring
- Recovery

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers?

• Are abatement actions ongoing? No

If so, please describe.

• Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? Yes No

If so, what are the API numbers assigned to those wells?

Oil & Gas Facilities Inventory Questionnaire
March 1, 2012
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- Are there any sumps at the facility? Yes No
 Number of sumps with volume less than 500 gallons ONE
 Use and contents EMPTY - INACTIVE SINCE 2008
 Is secondary containment incorporated into the design? Yes No
 Number of sumps with volume greater than 500 gallons NO
 Use and contents _____
 Is secondary containment incorporated into the design? Yes No

- Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? Yes No

If so, what do those buried lines contain?

CONOCOPhillips: BECK A #1 WELL SITE AND ASSOCIATED PIPING (PRODUCTION)
Williams PIPELINE: NATURAL GAS FROM BECK A #1 WELL SITE
 API #: 30-045-08517

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION WITHIN 30 DAYS OF YOUR RECEIPT OF THIS FORM.

Questions? Please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

JAMI BAILEY
Director



New Mexico Energy, Minerals and Natural Resources Department

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Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



MARCH 1, 2012

Mr. Carl Padilla
CIP Inc
51 Road 5570
Farmington NM 87401

Dear Mr. Padilla:

The Oil Conservation Division's (OCD) records indicate that the following Water Quality Control Commission (WQCC) Discharge Permit has already expired or will soon expire.

GW-228 CIP - Farmington Facility

OCD has revised its permitting policies. These changes may affect the renewal of your discharge permit(s). Please submit an "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" for each of your facilities (see attachment and OCD's "Notifications and Announcements" at <http://www.emnrd.state.nm.us/ocd>). Please submit the completed Questionnaires within 30 days of your receipt of this letter. Based on your response, OCD will determine whether you will need to submit a discharge permit renewal. If OCD determines that you no longer are required to operate under a WQCC Discharge Permit, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

Mr. Padilla

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If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is fluid and cursive, with the first name "Jami" and last name "Bailey" clearly distinguishable.

Jami Bailey

Director

JB/gvg

Attachment