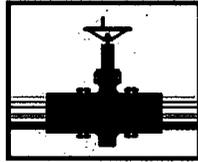


GW-326

**Questionnaire
2012**



PLAINS
PIPELINE, L.P.

April 9, 2012

Mr. Glenn von Gonten
New Mexico Oil Conservation Division
Energy Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

**Re: Discharge Permit (GW 326)
Plains Pipeline, L. P. -- Jal Basin Station
Lea County, New Mexico
Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit**

Dear Mr. von Gonten:

Plains Pipeline, L.P., respectfully submits the above referenced questionnaire regarding the previously approved discharge plan (GW-326) for the Plains Pipeline Jal Basin Station, located in the SE/4 of the SE/4 of Section 32, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, approximately two miles south of Jal, New Mexico.

Present waste streams are limited to project-specific spent abrasive blast media (tank panting) and Plant trash—Class 2 waste that originates in the facility offices or maintenance areas, is composed of paper, cardboard, linings, wrappings, paper and/or wooden packaging materials, food wastes, glass, aluminum foil, aluminum cans, aluminum scrap, stainless steel, steel, iron scrap, plastics, Styrofoam, rope, twine, uncontaminated rubber, uncontaminated wooden materials, equipment belts, wiring, uncontaminated cloth, metal bindings, empty containers with a holding capacity of five gallons or less, uncontaminated floor sweepings, and/or food packaging, and is produced as a result of general office and maintenance operations.

Thank you and best regards,

Wayne E. Roberts
Plains All American
Director, Environmental & Regulatory Compliance
6 Desta Drive, Suite 6600
Midland, TX 79705
432.687.8915 Office
432.413.2574 Cellular
713.289.7498 Fax
E-mail: weroberts@paalp.com

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Enclosures

GW-326



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



March 1, 2012

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission-regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Please complete and submit a separate questionnaire for each facility within 30 days of your receipt of this form.

• **Name of the owner or operator of the facility**

Plains Pipeline, L.P.

• **Point of contact**

Name Wayne E. Roberts

Telephone (432) 687-8915

Email weroberts@paalp.com

Mailing address #6 Desta Drive, Suite 6600

Midland, TX 79705

Facility name Jal Basin Station

• **Facility location**

Unit Letter, Section, Township, Range "P"; SE 1/4 of the SE 1/4; S-32; T-2-S; R37E

Latitude, Longitude (Decimal Degrees) N32.080747/W103.178359

Street address (if any) 19 Tank Farm Lane, Jal, NM 88252 [911 Address]

2 miles South of Jal, NM on SH 18, Lea County, NM

• **Facility type**

- | | | |
|--|---|---|
| <input type="checkbox"/> Refinery | <input type="checkbox"/> Gas Plant | <input type="checkbox"/> Compressor Station |
| <input checked="" type="checkbox"/> Crude Oil Pump Station | <input type="checkbox"/> Injection Well | <input type="checkbox"/> Service Company |
| <input type="checkbox"/> Geothermal Well | | |
| <input checked="" type="checkbox"/> Other describe) <u>Tank Farm</u> | | |

• **Current and Past Operations** (please check all that apply)

- | | | |
|---|--|-------------------------------------|
| <input type="checkbox"/> Impoundments | <input type="checkbox"/> Treatment Plant | <input type="checkbox"/> Waterflood |
| <input type="checkbox"/> Disposal Well | <input type="checkbox"/> Brine Well | <input type="checkbox"/> Wash Bay |
| <input type="checkbox"/> Steam Cleaning | <input checked="" type="checkbox"/> Ground Water Remediation | |

• **Facility Status** Active Idle Closed

• **Does this facility currently have a discharge permit?** Yes No

If so, what is the permit number? GW-326

• **Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?** (This includes process activities, equipment maintenance, or the cleanup of historic spills.)

- Yes No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

• **What is the depth below surface to shallowest ground water in the area?** 90 feet

• **Are there any water supply, ground water monitoring, or recovery wells at the facility?**

- Water supply Monitoring Recovery

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? _____

• **Are abatement actions ongoing?** No

If so, please describe.

• **Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?** Yes No

If so, what are the API numbers assigned to those wells?

- Are there any sumps at the facility? Yes No
Number of sumps with volume less than 500 gallons 1 (one)
Use and contents Centrifugal pump mechanical seal drain/leakage
Is secondary containment incorporated into the design? Yes No
Number of sumps with volume greater than 500 gallons _____
Use and contents _____
Is secondary containment incorporated into the design? Yes No

- Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? Yes No
If so, what do those buried lines contain?

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION WITHIN 30 DAYS OF YOUR RECEIPT OF THIS FORM.

Questions? Please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

JAMI BAILEY
Director

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



MARCH 1, 2012

Mr. Wayne Roberts
Director, Environmental & Regulatory Compliance
Plains Pipeline
P.O. Box 4648
Houston, TX 77210-4648

Dear Mr. Roberts:

The Oil Conservation Division's (OCD) records indicate that the following Water Quality Control Commission (WQCC) Discharge Permit has already expired or will soon expire.

GW-326 Jal Basin Tank Farm

OCD has revised its permitting policies. These changes may affect the renewal of your discharge permit(s). Please submit an "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" for each of your facilities (see attachment and OCD's "Notifications and Announcements" at <http://www.emnrd.state.nm.us/oed>). Please submit the completed Questionnaires within 30 days of your receipt of this letter. Based on your response, OCD will determine whether you will need to submit a discharge permit renewal. If OCD determines that you no longer are required to operate under a WQCC Discharge Permit, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

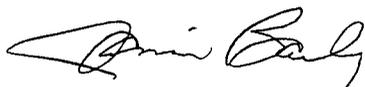
Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

Mr. Roberts

Page 2

If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is fluid and cursive, with a large initial "J" and "B".

Jami Bailey

Director

JB/gvg

Attachment