

GW- 276

**Questionnaire
2012**



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

RECEIVED OCD

2012 MAR 27 A 9:21

Jami Bailey
Division Director
Oil Conservation Division



March 1, 2012

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission-regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Please complete and submit a separate questionnaire for each facility within 30 days of your receipt of this form.

• Name of the owner or operator of the facility

Darrell Deming Jr.

• Point of contact

Name Stacey Owens
Telephone 575-393-7508
Email stacey.owens38@yahoo.com
Mailing address Hydro-Test
P.O. Box 2428
Hobbs N.M. 88240

Facility name Hydrostatic Pipe Service

• Facility location

Unit Letter, Section, Township, Range SE/4 SW/4 Sect. 32
Latitude, Longitude (Decimal Degrees) T 10S R 38 E
Street address (if any) 3030 W. Maryland
Hobbs N.M. 88240

• Facility type

- Refinery
- Crude Oil Pump Station
- Geothermal Well
- Other describe) _____
- Gas Plant
- Injection Well
- Service Company
- Compressor Station

Oil & Gas Facilities Inventory Questionnaire

March 1, 2012

Page 2 of 3

• **Current and Past Operations** (please check all that apply)

- | | | |
|--|---|--|
| <input type="checkbox"/> Impoundments | <input type="checkbox"/> Treatment Plant | <input type="checkbox"/> Waterflood |
| <input type="checkbox"/> Disposal Well | <input type="checkbox"/> Brine Well | <input checked="" type="checkbox"/> Wash Bay |
| <input checked="" type="checkbox"/> Steam Cleaning | <input type="checkbox"/> Ground Water Remediation | |

• **Facility Status** Active Idle Closed

• **Does this facility currently have a discharge permit?** Yes No

If so, what is the permit number? GW-276

• **Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?** (This includes process activities, equipment maintenance, or the cleanup of historic spills.)

- Yes No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

N/A

• **What is the depth below surface to shallowest ground water in the area?** 34 feet

• **Are there any water supply, ground water monitoring, or recovery wells at the facility?**

- Water supply Monitoring Recovery

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? _____

• **Are abatement actions ongoing?** No

If so, please describe.

N/A

• **Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?** Yes No

If so, what are the API numbers assigned to those wells?

N/A

• Are there any sumps at the facility?

Yes No

Number of sumps with volume less than 500 gallons 2

Use and contents Steam Cleaners

Is secondary containment incorporated into the design? Yes No

Number of sumps with volume greater than 500 gallons None

Use and contents N/A

Is secondary containment incorporated into the design? Yes No

• Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? Yes No

If so, what do those buried lines contain?

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION WITHIN 30 DAYS OF YOUR RECEIPT OF THIS FORM.

Questions? Please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

JAMI BAILEY
Director

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfills and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

• Name of the owner or operator of the facility

Darrell D. Deming

• Point of contact

Name Stacey L. Owens
Telephone 575-393-7508
Email Stacey.Owens@stx.com
Mailing address P.O. Box 2428
1766 N.M. 88240

• Facility name Hydrostatic Pipe Service

• Facility location

Unit Letter, Section, Township, Range _____
Street address (if any) 3030 W. Mansland
1766 N.M. 88240

• Facility type

- | | | |
|---|---|---|
| <input type="checkbox"/> Refinery | <input type="checkbox"/> Gas Plant | <input type="checkbox"/> Compressor |
| <input type="checkbox"/> Crude Oil Pump Station | <input type="checkbox"/> Injection Well | <input checked="" type="checkbox"/> Service Company |
| <input type="checkbox"/> Geothermal | <input type="checkbox"/> Abatement | |
| <input type="checkbox"/> Other (describe) _____ | | |

• Current and Past Operations (please check all that apply)

- | | | |
|--|--|--|
| <input type="checkbox"/> Impoundments | <input type="checkbox"/> Treatment Plant | <input type="checkbox"/> Waterflood |
| <input type="checkbox"/> Disposal Well | <input type="checkbox"/> Brine Well | <input checked="" type="checkbox"/> Wash Bay |

Steam Cleaning Groundwater Remediation

• Facility Status Active Idle Closed

• Does this facility currently have a discharge permit? Yes No

If so, what is the permit number? GW-276

• Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?

(This includes process activities, equipment maintenance, or the cleanup of historic spills.)

Yes No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

• What is the depth below surface to shallowest ground water in the area? 34 feet

• Are there any water supply, groundwater monitoring, or recovery wells at the facility?
Water supply Monitoring Recovery

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? N/A

• Are abatement actions ongoing? NO

• Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? Yes No

If so, what are the API numbers assigned to those wells?

N/A

• Are there any sumps at the facility? Yes No

Number of sumps with volume less than 500 gallons 2

Use and contents Steam Cleanings

Is secondary containment incorporated into the design? Yes No

Number of sumps with volume greater than 500 gallons NONE

Use and contents N/A

Is secondary containment incorporated into the design? Yes No

- Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? Yes No
If so, what do those buried lines contain?

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director

Lowe, Leonard, EMNRD

From: Stacey Owens [stacey.owens38@yahoo.com]
Sent: Monday, January 23, 2012 1:46 PM
To: Lowe, Leonard, EMNRD
Subject: Re: Questionnaire for GW-275
Attachments: Scan0001.pdf; Scan0002.pdf; Scan0003.pdf

From: "Lowe, Leonard, EMNRD" <Leonard.Lowe@state.nm.us>
To: "stacey.owens38@yahoo.com" <stacey.owens38@yahoo.com>
Cc: "VonGonten, Glenn, EMNRD" <Glenn.VonGonten@state.nm.us>
Sent: Thursday, December 15, 2011 9:50 AM
Subject: Questionnaire for GW-275

Mr. Stacey Owens,

In reference to your WQCC Discharge Plan permit, GW-276, Hydrostatic Pipe Service, which expires on **02/10/2012**.

Please fill out the questionnaire below via the NMOCD website (<http://www.emnrd.state.nm.us/ocd/>) and submit to me for review. You may send it to me via e-mail.

REVISED OCD DISCHARGE PLAN PERMIT REQUIREMENTS - OCD has revised its permitting policies. These changes may affect the renewal of your discharge permits.

Oil and Gas Facilities **QUESTIONNAIRE (pdf format)(word format)** for Determination of a WQCC Discharge Permit - Submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. A separate questionnaire for each facility should be submitted before July 15, 2011

Thank you for your attention,

llowe

Leonard Lowe
Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505
Office: 505-476-3492

Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: <http://www.emnrd.state.nm.us/ocd/>



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



MARCH 1, 2012

Ms. Stacey Owens
Hydrostatic Pipe Service
P.O. Box 2428
Hobbs, NM 88240

Dear Ms. Owens:

The Oil Conservation Division's (OCD) records indicate that the following Water Quality Control Commission (WQCC) Discharge Permit has already expired or will soon expire.

GW-276 Hydrotest - Hobbs Facility

OCD has revised its permitting policies. These changes may affect the renewal of your discharge permit(s). Please submit an "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" for each of your facilities (see attachment and OCD's "Notifications and Announcements" at <http://www.emnrd.state.nm.us/ocd>). Please submit the completed Questionnaires within 30 days of your receipt of this letter. Based on your response, OCD will determine whether you will need to submit a discharge permit renewal. If OCD determines that you no longer are required to operate under a WQCC Discharge Permit, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

Ms. Owens

Page 2

If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is fluid and cursive, with the first name "Jami" written in a larger, more prominent script than the last name "Bailey".

Jami Bailey

Director

JB/gvg

Attachment