



SIETE OIL & GAS CORPORATION

*Petroleum Building Suite 200
P.O. Box 2523 Roswell, New Mexico 88202, USA
Telephone (505) 622-2202
FAX (505) 622-2297*

July 5, 1991

STATE OF NEW MEXICO
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

ATTN: Mike Stogner

RE: Commingling Formations
Osage Federal No. 9

Dear Mr. Stogner,

Siete Oil and Gas Corporation respectfully requests permission to commingle the Bone Spring and Wolfcamp intervals in the Osage Federal No. 9. Please find below the data requested by NMOCD Rule 303-C-2.

- a. Siete Oil and Gas Corporation
P.O. Box 2523
Roswell, New Mexico 88202-2523
- b. Osage Federal No. 9
990' FNL & 1980' FEL
Section 34: T19S, R29E
Eddy County, New Mexico
Commingling Parkway Wolfcamp and Parkway Bone Spring
- c. Please see attached plat. Siete Oil and Gas offsets this proration unit and wellbore in all directions except to the North which is operated by Petroleum Corporation. They have been notified of our intentions by certified letter.
- d. Please see attached C-116's.
- e. This well was completed in the Bone Spring on 9/9/89. The last monthly production for this well was 24 BOPD, 12 BWPD and 164 MCFGPD. We completed the Wolfcamp on 9/15/90 and is currently making 8 BOPD, 12 BWPD and 308 MCFGPD. Please refer to the attached wellbore diagram for the well history. Also attached are production curves for the Wolfcamp formation and the Bone Spring formation.

- f. Estimated bottomhole pressure for the Bone Spring is 3620 psi. Estimated bottomhole pressure for the Wolfcamp is 4092 psi.
- g. Please refer to the attached water analysis performed by Martin Water Laboratories, Inc. taken on the Bone Spring formation. The Wolfcamp does not presently produce any water, therefore there will be no problem with compatibility.
- h. Economics are attached showing the present value of the Wolfcamp by itself is \$38,100.00 and the Bone Spring is worth \$29,844.00. But if both zones are produced simultaneously the value of the production is \$88,026.00.
- i. Based on well tests the formula to allocate production will be:
Monthly Production * .75 = Bone Spring Production
Monthly Production * .25 = Wolfcamp Spring Production
- j. Siete Oil and Gas is the offset operator except to the North and they have been notified by certified letter along with the Bureau of Land Management.

The ownership in this well is common for all zones and this work will not jeopardize any future secondary potential or projects.

If you have any questions do not hesitate to call.

Sincerely,

SIETE OIL AND GAS CORPORATION

BY Robert Lee ^{RL}
Robert Lee
Production Engineer

cc:file

Enclosure

DATE: 07/05/91
TIME: 10:20.01
FILE: 09DUAL
GET#: 0

.....

AS OF JULY 1, 1991

-END-	---GROSS PRODUCTION---			----NET PRODUCTION----			--PRICES--		-----OPERATIONS, M\$-----				10.00 PCT	
MO-YR	OIL, MMBL	GAS, MMCF		OIL, MMBL	GAS, MMCF		OIL \$/B	GAS \$/M	NET OPER REVENUES	SEV+ADV+ WF TAXES	NET OPER EXPENSES	CAPITAL COSTS, M\$	CASH FLOW BTAX, M\$	CUM. DISC BTAX, M\$
12-91	1.578	50.488		.405	12.956	21.50	1.75		31.381	2.397	.000	.000	28.984	28.304
12-92	1.337	42.800		.343	10.984	22.57	1.84		27.926	2.134	.000	.000	25.792	51.760
12-93	5.509	36.413		1.414	9.344	23.70	1.93		51.545	3.689	10.435	.000	37.421	82.698
12-94	2.116	11.294		.543	2.898	24.89	2.03		19.386	1.375	10.957	.000	7.054	88.026
12-95														
12-96														
12-97														
12-98														
12-99														
12- 0														
12- 1														
12- 2														
12- 3														
12- 4														
12- 5														
S TOT	10.540	140.995		2.705	36.182	23.47	1.84		130.238	9.595	21.392	.000	99.251	88.026
REM.	.000	.000		.000	.000	.00	.00		.000	.000	.000	.000	.000	88.026
TOTAL	10.540	140.995		2.705	36.182	23.47	1.84		130.238	9.595	21.392	.000	99.251	88.026
CUM.	.000	.000								63.483		-----PRESENT WORTH PROFILE-----		
										66.755	DISC	PW OF NET	DISC	PW OF NET
ULT.	10.540	140.995								130.238	RATE	BTAX, M\$	RATE	BTAX, M\$
BTAX RATE OF RETURN (PCT)			100.00							3.500	.0	99.251	30.0	72.530
BTAX PAYOUT YEARS			.00							10.000	2.0	96.751	35.0	69.623
BTAX PAYOUT YEARS (DISC)			.00							2.000	5.0	93.253	40.0	66.998
BTAX NET INCOME/INVEST			.00							.000	8.0	90.034	45.0	64.614
BTAX NET INCOME/INVEST (DISC)			.00								10.0	88.026	50.0	62.443
											12.0	86.120	60.0	58.632
											15.0	83.434	70.0	55.401
											18.0	80.941	80.0	52.630
											20.0	79.374	90.0	50.228
											25.0	75.762	100.0	48.127

OSAGE #9 CO-MINGLING

DATE: 07/05/91
TIME: 10:20.01
FILE: 09DUAL
GET#: 0

RESERVES AND ECONOMICS

AS OF JULY 1, 1991

---GROSS PRODUCTION---			----NET PRODUCTION----		-----OPERATIONS, M\$-----			CAPITAL	CASH FLOW	10.00 PCT
LEASE	OIL, MBL	GAS, MMCF	OIL, MBL	GAS, MMCF	NET OPER	SEV+ADV+	NET OPER	COSTS, M\$	BTAX, M\$	CUM. DISC
					REVENUES	WF TAXES	EXPENSES			BTAX, M\$
***** FILE: 09DUAL										
(2)OSAGE #9										
	3.389	107.992	.870	27.713	69.546	5.313	.000	.000	64.233	59.504
(4)OSAGE #9										
	7.151	33.003	1.835	8.469	60.692	4.282	21.392	.000	35.018	28.522
(0)SUMMARY: OSAGE #9 CO-MINGLING										
	10.540	140.995	2.705	36.182	130.238	9.595	21.392	.000	99.251	88.026

FILE NAME: OSUAL (2)

DATA REPORT

DATE: 07/05/91
TIME: 10:03.23

CASE NAME: OSWOLF

101 OSAGE #9
102 WOLF CAMP
103 CO-MINGLING

117 CASE \$COM1

	W.I. FRACTION	OP. COST (\$/W/MO)	OP. COST (\$/MO.)	ADV. TAX (PCT)	MAJOR PH. NAME	PROD DATE (MO/DY/YR)
210	.31550000	.00	2500.00	.000	OIL	7/ 1/91

	PHASE NAME	CUM PROD (MUNITS)	REV. INT FRACTION	PRICE (\$/UNIT)	SEV. TAX (PCT)	NO. OF WELLS	RATIO TO MAJOR PH
221	OIL	.000	.25662500	21.500	6.700	1.0	
222	GAS	.000	.25662500	1.750	8.000	.0	

	PH. NAME	CURVE TP	DECLINE%	QI RATE	QT RATE	CUM. LIMIT	(M OR Y)	CALC VALUE
410	OIL	EXP	70.000	350.000	10.000	X X	M	
CALC	OIL	EXP	END= 70.000	350.000	10.000	2.953 YRS	M	3.389 MMBL
411	GAS	EXP	70.000	11200.000	EL	X X	M	
CALC	GAS	EXP	END= 70.000	11200.000	365.000	2.844 YRS	M	107.992 MMCF

630 CASE \$ESC1

600 SERIES LINES:

-
- * 630 DATA OILP : ESC 5 % TO LIFE
 - * 631 DATA GASP : ESC 5 % TO LIFE
 - * 632 DATA OPCOST : ESC 5 % TO LIFE

ECONOMIC LIFE (YRS): 1.500
GROSS OIL (MMBL): 2.915
GROSS GAS (MMCF): 93.288

OSAGE #9
WOLFCAMP
CO-MINGLING

DATE: 07/05/91
TIME: 10:03.23
FILE: 09DUAL
GET#: 2

RESERVES AND ECONOMICS

AS OF JULY 1, 1991

-END- MO-YR	---GROSS PRODUCTION---		---NET PRODUCTION---		--PRICES--		-----OPERATIONS, M\$-----			CAPITAL COSTS, M\$	CASH FLOW BTAX, M\$	10.00 PCT CUM. DISC BTAX, M\$
	OIL, MMBL	GAS, MMCF	OIL, MMBL	GAS, MMCF	OIL \$/B	GAS \$/M	NET OPER REVENUES	SEV+ADV+ WF TAXES	NET OPER EXPENSES			
12-91	1.578	50.488	.405	12.956	21.50	1.75	31.381	2.397	4.733	.000	24.251	23.682
12-92	1.337	42.800	.343	10.984	22.58	1.84	27.926	2.134	9.938	.000	15.854	38.100
12-93												
12-94												
12-95												
12-96												
12-97												
12-98												
12-99												
12- 0												
12- 1												
12- 2												
12- 3												
12- 4												
12- 5												
S TOT	2.915	93.288	.748	23.940	21.99	1.79	59.307	4.531	14.671	.000	40.105	38.100
REM.	.000	.000	.000	.000	.00	.00	.000	.000	.000	.000	.000	38.100
TOTAL	2.915	93.288	.748	23.940	21.99	1.79	59.307	4.531	14.671	.000	40.105	38.100
CUM.	.000	.000		NET OIL REVENUES (M\$)				16.451	-----PRESENT WORTH PROFILE-----			
				NET GAS REVENUES (M\$)				42.856	DISC	PW OF NET	DISC	PW OF NET
ULT.	2.915	93.288		TOTAL REVENUES (M\$)				59.307	RATE	BTAX, M\$	RATE	BTAX, M\$

BTAX RATE OF RETURN (PCT)			100.00	PROJECT LIFE (YEARS)				1.500	.0	40.105	30.0	34.958
BTAX PAYOUT YEARS			.00	DISCOUNT RATE (PCT)				10.000	2.0	39.674	35.0	34.307
BTAX PAYOUT YEARS (DISC)			.00	GROSS OIL WELLS				1.000	5.0	39.059	40.0	33.699
BTAX NET INCOME/INVEST			.00	GROSS GAS WELLS				.000	8.0	38.473	45.0	33.129
BTAX NET INCOME/INVEST (DISC)			.00	GROSS WELLS				1.000	10.0	38.100	50.0	32.593
									12.0	37.740	60.0	31.612
INITIAL W.I. FRACTION			.315500	INITIAL NET OIL FRACTION				.256625	15.0	37.220	70.0	30.737
FINAL W.I. FRACTION			.315500	FINAL NET OIL FRACTION				.256625	18.0	36.726	80.0	29.947
PRODUCTION START DATE			7- 1-91	INITIAL NET GAS FRACTION				.256625	20.0	36.408	90.0	29.233
MONTHS IN FIRST LINE			6.00	FINAL NET GAS FRACTION				.256625	25.0	35.657	100.0	28.582

FILE NAME: 09DUAL (4)

DATA REPORT

DATE: 07/05/91
TIME: 10:16.45

CASE NAME: 09BONE

101 OSAGE #9
102 BONE SPRING
103 CO-MINGLING

117 CASE \$COM1

	W.I. FRACTION	OP. COST (\$/W/MO)	OP. COST (\$/MO.)	ADV. TAX (PCT)	MAJOR PH. NAME	PROD DATE (MO/DY/YR)
210	.31550000	.00	2500.00	.000	OIL	1/ 1/98

	PHASE NAME	CUM PROD (MUNITS)	REV. INT FRACTION	PRICE (\$/UNIT)	SEV. TAX (PCT)	NO. OF WELLS	RATIO TO MAJOR PH
221	OIL	.000	.25662500	21.500	6.700	1.0	
222	GAS	.000	.25662500	1.750	8.000	.0	

	PH. NAME	CURVE TP	DECLINE%	QI RATE	QT RATE	CUM. LIMIT	(M OR Y)	CALC VALUE
410	OIL	EXP	60.000	650.000	10.000	X X	M	
CALC	OIL	EXP	END= 60.000	650.000	10.000	4.556 YRS	M	8.382 MBL
411	GAS	EXP	60.000	3000.000	EL	X X	M	
CALC	GAS	EXP	END= 60.000	3000.000	365.000	2.299 YRS	M	34.509 MMCF

630 CASE \$ESC1

600 SERIES LINES:

- * 630 DATA OILP : ESC 5 % TO LIFE
- * 631 DATA GASP : ESC 5 % TO LIFE
- * 632 DATA OPCOST : ESC 5 % TO LIFE

ECONOMIC LIFE (YRS): 2.000
GROSS OIL (MBBL): 7.151
GROSS GAS (MMCF): 33.003

DATE: 07/05/91
TIME: 10:16.45
FILE: 09DUAL
GET#: 4

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AS OF JANUARY 1, 1993

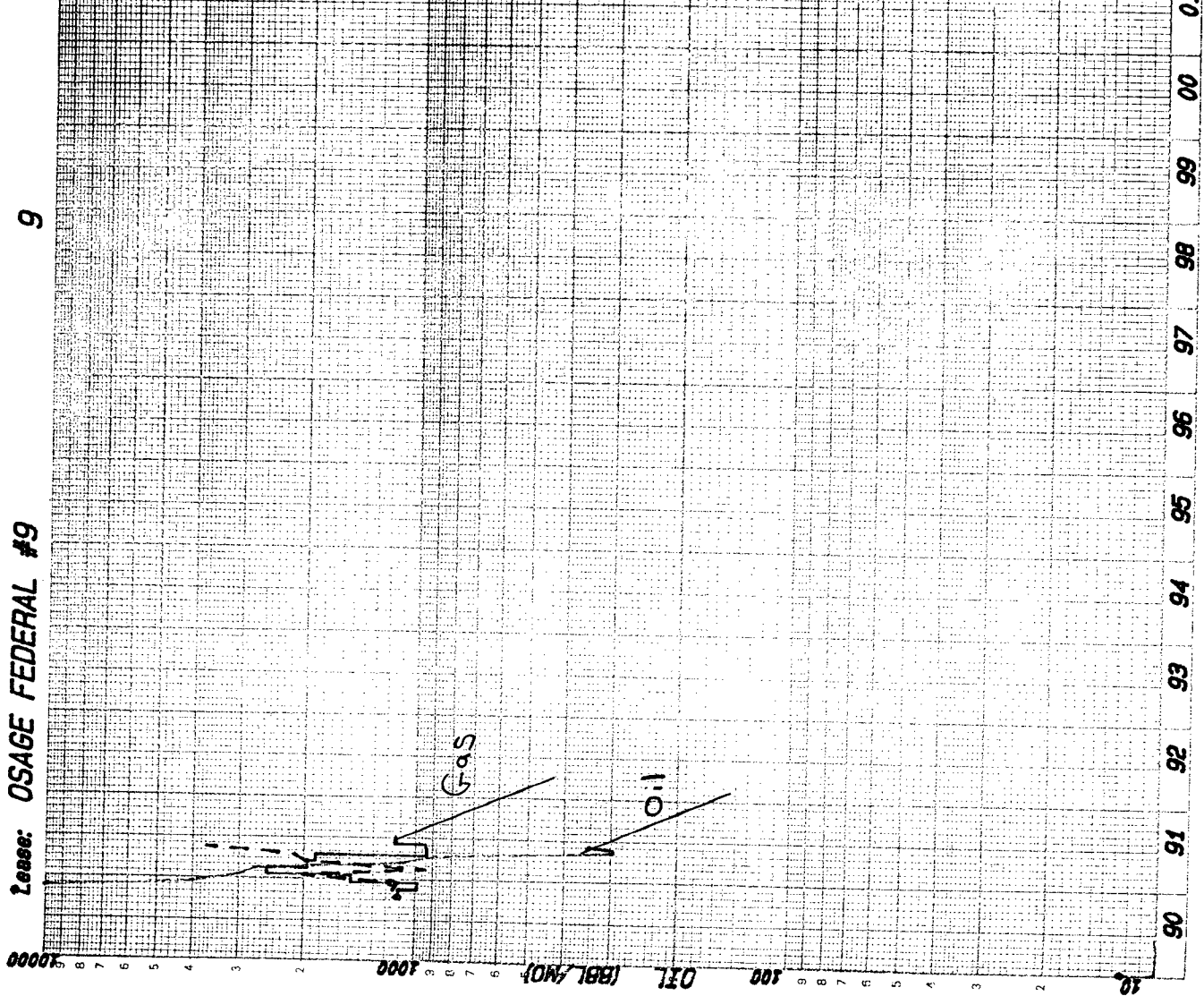
-END-	---GROSS PRODUCTION---		---NET PRODUCTION----		--PRICES--		-----OPERATIONS, M\$-----					10.00 PCT
MO-YR	OIL, MMBL	GAS, MMCF	OIL, MMBL	GAS, MMCF	\$/B	\$/M	NET OPER REVENUES	SEV+ADV+ WF TAXES	NET OPER EXPENSES	CAPITAL COSTS, M\$	CASH FLOW BTAX, M\$	CUM. DISC BTAX, M\$
12-93	5.108	23.573	1.311	6.049	21.50	1.75	38.773	2.736	9.465	.000	26.572	25.345
12-94	2.043	9.430	.524	2.420	22.58	1.84	16.276	1.149	9.938	.000	5.189	29.844
12-95												
12-96												
12-97												
12-98												
12-99												
12- 0												
12- 1												
12- 2												
12- 3												
12- 4												
12- 5												
12- 6												
12- 7												
S TOT	7.151	33.003	1.835	8.469	21.81	1.78	55.049	3.885	19.403	.000	31.761	29.844
REM.	.000	.000	.000	.000	.00	.00	.000	.000	.000	.000	.000	29.844
TOTAL	7.151	33.003	1.835	8.469	21.81	1.78	55.049	3.885	19.403	.000	31.761	29.844
CUM.	.000	.000			NET OIL REVENUES (M\$)			40.016	-----PRESENT WORTH PROFILE-----			
					NET GAS REVENUES (M\$)			15.033	DISC RATE	PW OF NET BTAX, M\$	DISC RATE	PW OF NET BTAX, M\$
ULT.	7.151	33.003			TOTAL REVENUES (M\$)			55.049				
BTAX RATE OF RETURN (PCT)			100.00	PROJECT LIFE (YEARS)			2.000	.0	31.761	30.0	26.883	
BTAX PAYOUT YEARS			.00	DISCOUNT RATE (PCT)			10.000	2.0	31.348	35.0	26.276	
BTAX PAYOUT YEARS (DISC)			.00	GROSS OIL WELLS			1.000	5.0	30.757	40.0	25.711	
BTAX NET INCOME/INVEST			.00	GROSS GAS WELLS			.000	8.0	30.199	45.0	25.183	
BTAX NET INCOME/INVEST (DISC)			.00	GROSS WELLS			1.000	10.0	29.844	50.0	24.689	
								12.0	29.502	60.0	23.789	
INITIAL W.I. FRACTION			.315500	INITIAL NET OIL FRACTION			.256625	15.0	29.010	70.0	22.989	
FINAL W.I. FRACTION			.315500	FINAL NET OIL FRACTION			.256625	18.0	28.542	80.0	22.272	
PRODUCTION START DATE			1- 1-93	INITIAL NET GAS FRACTION			.256625	20.0	28.243	90.0	21.626	
MONTHS IN FIRST LINE			12.00	FINAL NET GAS FRACTION			.256625	25.0	27.537	100.0	21.040	

Lease: OSAGE FEDERAL #9

9

Retrieval Code: 150, 015, 19S29E34800MC

County: EDDY State: NW
Field: PARKWAY WOLF CAMP
Reservoir: MC
Operator: SIETE OIL & GAS
Oil Cur: 21687 Gas Cur: 107449
Location: 348 19S 34E



F.P. Date 10-90

Oil = Solid

Gas = Step

Water = Dashed

SL 20 3 3

Date: 05-29-91

100800000

10010000

10010000

10010000

10010000

10010000

10010000

10010000

Dwight's Energydata, Inc. DLOOK 4.20
Property data from file: company.ind

Record # 2

Run date: 05/24/91

Retrieval code: 150,015,19S29E34

Operator (#665955)	Lease name	Well #
SIETE OIL & GAS	OSAGE FEDERAL #9	9

Ident. #	State	Dist	County	Location	Lse/tax /unit #
19S29E34B00WC	NM(30)	002	015 EDDY	34B 19S 34E	38540

API #	Field (#0)	Reservoir
30-015-00261	PARKWAY WOLFCAMP	WC

Total Depth	Perforations Upper Lower	Temp Gradient	N-Factor	GOR
0	0 0	0.000	0.000	0

Comp Date	Production Dates First Last	Status Date	Status
0	9010 9104	0	ACT

Cumulative gas MCF	Since FP Date	Gas Gravity	Gas Gatherer
107449	FP Date	0.00	PHIPC

Cumulative liquid BBL	Since FP Date	Liquid Gravity	Liquid Gatherer
21687	FP Date	0.00	CONCO

Dwight's Energydata, Inc. DLOOK 4.20
Production data from file: company.ind
Lease: OSAGE FEDERAL #9

Record # 2

Run date: 05/24/91

Retrieval code: 150,015,19S29E34

Well #: 9

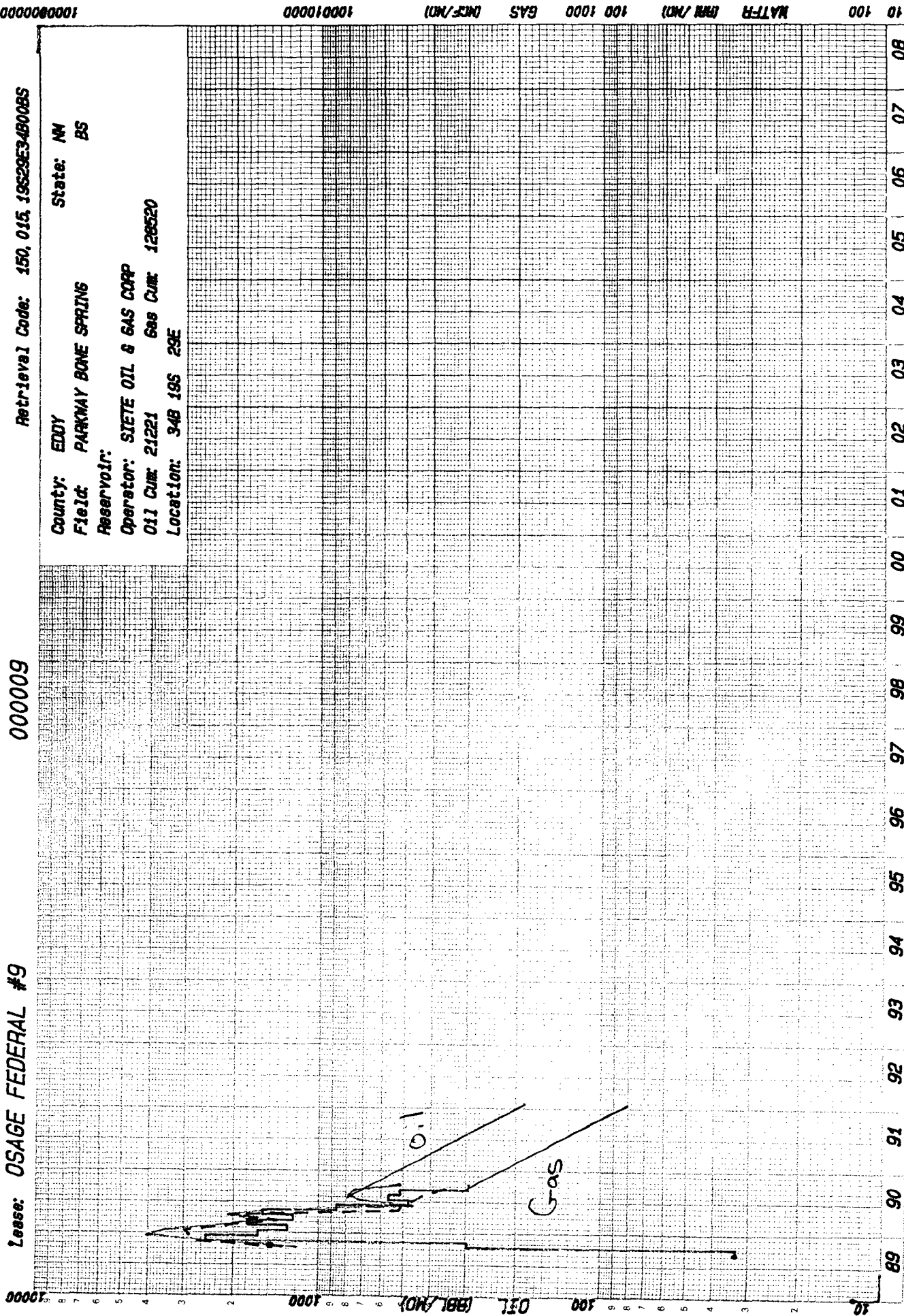
Month	Oil bbls	Cum Oil bbls	Gas mcf	Cum Gas mcf	Water bbls	No.of Wells
January	0	0	0	0	0	1
February	0	0	0	0	0	1
March	0	0	0	0	0	1
April	0	0	0	0	0	1
May	0	0	0	0	0	1
June	0	0	0	0	0	1
July	0	0	0	0	0	1
August	0	0	0	0	0	1
September	0	0	0	0	0	1
October	9865	9865	11003	11003	114	1
November	3953	13818	9788	20791	110	1
December	2943	16761	14750	35541	199	1
Total 1990	16761	16761	35541	35541	423	1
January	2694	19455	24892	60433	93	1
February	1072	20527	19368	79801	195	1
March	868	21395	18407	98208	210	1
April	292	21687	9241	107449	363	1
Total 1991	4926	21687	71908	107449	861	1

Lease: OSAGE FEDERAL #9

000009

Retrieval Code: 150, 015, 19529E348008S

County: EDDY State: NM
Field: PARKWAY BONE SPRING BS
Reservoir:
Operator: SIETE OIL & GAS CORP
Oil Cum: 21221 Gas Cum: 126520
Location: 34B 19S 29E



F.P. Date 09-89

Oil = Solid

Gas = Step

Water = Dashed

SL 20 3 3

Date: 05-29-91

Dwight's Energydata, Inc. DLOOK 4.20
Property data from file: siete.ind

Record # 73

Run date: 04/29/91

Retrieval code: 150,015,19S29E34

Operator (#665955)	Lease name	Well #
SIETE OIL & GAS CORP	OSAGE FEDERAL #9	000009

Ident. #	State	Dist	County	Location	Lse/tax /unit #
19S29E34B00BS	NM(30)	002	015 EDDY	34B 19S 29E	38540

API #	Field (#8056180)	Reservoir
30-015-26157	PARKWAY BONE SPRING	BS

Total Depth	Perforations Upper Lower	Temp Gradient	N-Factor	GOR
0	0 0	0.000	0.000	0

Comp Date	Production Dates First Last	Status Date	Status
0	8909 9009	0	INA

Cumulative gas MCF	Since FP Date	Gas Gravity	Gas Gatherer
128520		0.00	

Cumulative liquid BBL	Since FP Date	Liquid Gravity	Liquid Gatherer
21221		0.00	CONTL

Dwight's Energydata, Inc. DLOOK 4.20
 Production data from file: siet.e.ind
 Lease: OSAGE FEDERAL #9

Record # 73

Run date: 04/29/91

Retrieval code: 150,015,19S29E34

Well #: 000009

Month	Oil bbls	Cum Oil bbls	Gas mcf	Cum Gas mcf	Water bbls	No.of Wells
January	0	0	0	0	0	1
February	0	0	0	0	0	1
March	0	0	0	0	0	1
April	0	0	0	0	0	1
May	0	0	0	0	0	1
June	0	0	0	0	0	1
July	0	0	0	0	0	1
August	0	0	0	0	0	1
September	1170	1170	329	329	1320	1
October	2127	3297	2939	3268	2700	1
November	3971	7268	24549	27817	2801	1
December	3437	10705	16101	43918	2911	1
Total 1989	10705	10705	43918	43918	9732	1
January	2187	12892	12710	56628	2052	1
February	1663	14555	17478	74106	1372	1
March	1980	16535	12114	86220	2040	1
April	1524	18059	15505	101725	511	1
May	453	18512	8513	110238	498	1
June	700	19212	4728	114966	449	1
July	772	19984	5579	120545	420	1
August	731	20715	5075	125620	360	1
September	506	21221	2900	128520	332	1
Total 1990	10516	21221	84602	128520	8034	1

~~MAR 15 1991~~

Waylan C. Martin, M.A.

SIETE OIL & GAS CORPORATION

WELL: Osage Federal No. 9
FIELD: Parkway Wolfcamp
INTERVAL: Wolfcamp
Comp: 9/15/90
API #: 30-015-26157
Spudded 26" hole on 8/3/89

LOCATION:
990' FNL & 1980' FEL
Section 34: T19S, R29E
Eddy County, New Mexico
GOR: 1584/1
IP: 459 BOPD, 727 MCFGPD, 5 BWPD

ELEVATION: 3319' GR

ZERO: 8' AGL

TOPS

— — — — —

1. Bone Spring 5580'
2. Wolfcamp 9232'

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<| | | | |> SURFACE CASING - RU & ran 10 jts (346') 20" 94# J-55 casing, set  
| | | | | @ 343' w/165 sxs 35/65 POZ, 1/4# D-29, 10# D-44  
| | | | | & 3% CaCl + 200 sxs 35/65 POZ w/1/4# D-29 & 3%  
| | | | | CaCl, tail-in w/250 sxs CC w/1/4# D-29 & 2% CaCl,  
| | | | | did not circ, cmt @ 90' w/1" w/200 sxs CC w/3%  
| | | | | CaCl, circ cmt to surface  
  
<| | | | |> INTERMEDIATE CASING - ran 28 jts (1173.23') 13 3/8" 61#  
| | | | | J-55 casing, set @ 1141' w/750 sxs 35/65 POZ w/1/4# D-29  
| | | | | 5% CaCl & 10# D-44, tail-in w/250 sxs CC  
| | | | | w/1/4# D-29 & 2% CaCl, circ 118 sxs, pump 75 sxs pill @ 1141'  
  
<| | | | |>2nd INTERMEDIATE CASING - ran 76 jts (3207') 24" 8 5/8" casing set @ 3200'.  
| | | | | w/800 sxs 35/65 POZC w/1/4# D-29 & 1.5% CaCl, tail-in w/250  
| | | | | sxs CC w/2% CaCl & 1/4# D-29, did not circ, began 1" operations,  
| | | | | 1st stage set @ 1444' w/100 sxs CC, 3% CaCl; 2nd stage set @ 1444'  
| | | | | w/100 sxs CC, 3% CaCl; 3rd stage set @ 1789' w/100 sxs CC, 3% CaCl,  
| | | | | 4th stage set @ 1640' w/83 sxs CC, 3% CaCl & 2% PHD gel,  
| | | | | 5th stage set @ 1640' w/83 sxs CC, 3% CaCl & 2% PHD gel,  
| | | | | 6th stage set @ 1154 w/65 sxs, 3% CaCl, tagged @ 1010
```

PAST COMPLETION INTERVAL

2nd Bone Spring Sand

```

|| *  <--Perfed interval 7790'-8002' (33 shots) acidized w/2750 gals
|| *  15% HCl, divert w/66 ballsealers (balled out), FPIP-1450,
|| *  ISIP-1150, fraced w/22000 gals 30# XL, 179,680# 16/30 Ottawa
|| *  <--& 31,760# 16/30 RCS, FPIP-1950, ISIP-1460, ran pump-in tracer

```

TBG @ 9137'
SN @ 9136'
PKR @ 9137'

PRESENT COMPLETION INTERVAL

Wol fcamp

- * <--Perfed 9256'-9281' (26 shots)
- * <--Swabbed well, no acid or frac job

<|_> PRODUCTION CASING - ran 228 jts (9426') 17# N-80/L-80, J-55 & K-55 5 1/2" casing set @ 9400' w/700 sxs CC, circ 57 sxs to pits off DV Tool, DV Tool @ 6491', cmt'd w/400 sxs 35/65 POZ, 10# D-44, 1/4# D-29 tail-in w/385 sxs 35/65 POZ, 10# D-44 & 1/4# D-29

DRAWN BY: CATHY
DATE: NOVEMBER 6, 1990

TD: 9400'
PSTD: 9338'

Submit 2 copies to Appropriate
District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator Siete Oil and Gas Corporation		Pool Wildcat Bone Spring		County Eddy									
Address P.O. Box 2523		Roswell, NM 88202-2523		TYPE OF TEST - (X) ☐ Scheduled ☐ Special ☐									
LEASE NAME Osage Federal	WELL NO. 9	LOCATION			DATE OF TEST 10/19/89	CHOKE SIZE 32/64"	TBG. PRESS. 530	DAILY ALLOW-ABLE 187	LENGTH OF TEST HOURS 24	Completion ☒ PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL. 3988/1
		U B	S 34	T 19S						R 29E	WATER BBL.S 532	GRAV. OIL 43.2	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Cathy Batley
Signature

Cathy Batley, Drilling & Production Tech.
Printed name and title

November 16, 1989

Date

(505)622-2202

Telephone No.

Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-1116
Revised 1/1/89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Siete Oil & Gas Corporation		Pool Parkway Wolfcamp		County Eddy											
Address P.O. Box 2523, Roswell, NM 88202-2523		TYPE OF TEST - (X)		Completion ☒ Scheduled ☐ Special ☐											
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL	
		U	S	T	R						WATER BBL.S.	GRAV. OIL	OIL BBL.S.		GAS M.C.F.
Osage Federal	9	B	34	19S	29E	10/5/90	F 660	15/64"	275	24	4	44.0	299	354	1184/1

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

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Signature

Cathy Batley-Seeley, Drilling Technician

Printed name and title

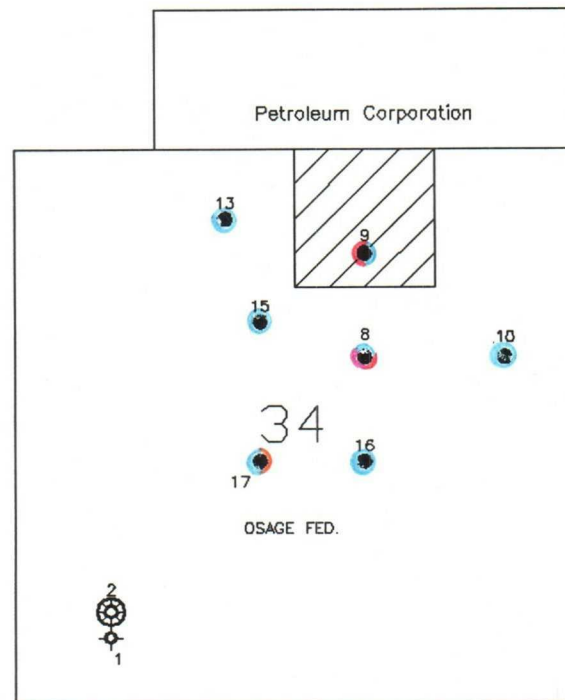
7/17/91

Date

(505)622-2202

Telephone No.

Township 19 South, Range 29 East



SIETE OIL & GAS CORPORATION

EDDY COUNTY, NEW MEXICO

PARKWAY DELAWARE – BONE SPRING

● YATES PRODUCTION
● DELAWARE PRODUCTION
● BONE SPRING PRODUCTION

● WOLFCAMP PRODUCTION
● STRAWN PRODUCTION
● ATOKA PRODUCTION