

DATE IN <u>3.1.12</u>	SUSPENSE	ENGINEER <u>WJT</u>	LOGGED IN <u>3.1.12</u>	TYPE <u>DHC</u>	APP NO. <u>1206131116</u>
-----------------------	----------	---------------------	-------------------------	-----------------	---------------------------

PTGW

4511

13837

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



Mack Energy

RECEIVED

Dash for Cash State #2

ADMINISTRATIVE APPLICATION CHECKLIST

30-025-40292

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

M-5-18-35E

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jerry W. Sherrell	<i>Jerry W. Sherrell</i>	Production Clerk	2/24/12
Print or Type Name	Signature	Title	Date
		jerrys@mec.com	
		e-mail Address	

District I
1621 N. French Drive, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Mack Energy Corporation

P.O. Box 960, Artesia, NM 88211-0960

Operator

Address

Dash for Cash

2

M-5-18S-35E

Lea

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 013837 Property Code 38803 API No. 30-025-40292 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Wildcat; Delaware	Vacuum; Blinebry	
PoolCode	97821	61850	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4980-5010'	5773-6379'	
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	N/A	36.0	
Producing, Shut-In or New Zone	New Zone	Producing	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: _____ Rates: _____	Date: 2/22/2012 Rates: 14/46/200	Date: _____ Rates: _____
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or put production, supporting data or explanation will be required.)	Oil _____ Gas _____ % Substitution %	Oil _____ Gas _____ % _____ %	Oil _____ Gas _____ % _____ %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
 If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No
 Are all produced fluids from all commingled zones compatible with each other? Yes No
 Will commingling decrease the value of production? Yes No
 If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No
 NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C- 1 02 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 2/24/12
 TYPE OR PRINT NAME Jerry W. Sherrell TELEPHONE NO. (575) 748-1288
 E-MAIL ADDRESS jerrys@mec.com



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

February 24, 2012

VIA CERTIFIED MAIL 7011 1150 0001 0154 7127
CERTIFIED RETURN RECEIPT MAIL

Chesapeake Exploration
P.O. Box 18496
Oklahoma City, OK 73154

Dear Sirs or Madam:

This letter will serve as a notice that Mack Energy Corporation as operator has requested administrative approval from the NMOCD to Downhole Commingle production in the Vacuum; Blinbry and Wildcat; Delaware in the Dash for Cash State #2. The location for this well is 330 FSL & 530 FWL, Section 5-T18S-R35E, Lea County, New Mexico.

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the Downhole Commingling if no objection has been made within the 20 days after the application has been received.

Sincerely,

A handwritten signature in cursive script that reads "Jerry W. Sherrell".

Jerry W. Sherrell
Production Clerk

JWS/

Enclosures



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

February 24, 2012

Commissioner of Public Lands
PO Box 1148
Santa Fe, NM 87504-1148

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down hole Commingle production from the Vacuum;Blinebry and Wildcat;Delaware pools in the Dash for Cash State #2 located in Sec. 5 T18S R35E, 330 FSL & 530 FWL, Lea County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

A handwritten signature in cursive script that reads "Jerry W. Sherrell".

*Jerry W. Sherrell
Production Clerk*

JWS/

Enclosures



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

February 24, 2012

Oil Conservation Division
Attn: Will Jones
1220 South St. Francis Dr.
Santa Fe, NM 87505

Re: Down hole Commingling, and measurement of
Hydrocarbon Production for:
Dash for Cash State #2
Section 5, T18S, R35E
Lea County, New Mexico

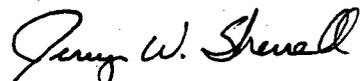
Mack Energy Corporation as operator of the aforementioned well respectfully requests administrative approval for down hole commingling and measurement of production.

Mack Energy proposes to commingle Vacuum; Blinebry and Wildcat; Delaware production in the Dash for Cash State #2 (State of NM Lease E-6504-3). Production of both pools will be measured at the TB located in the SW/4 SW/4, Sec. 5 T18S R35E. This lease has common interest in both pools. Notification has been made to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle. Allocation will be done using the subtraction method based on increased production from the Delaware formation. This well has consistent daily production from the Blinebry formation.

Should you require any additional information concerning this application, please call Jerry W. Sherrell at 575-748-1288. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION


Jerry W. Sherrell
Production Clerk
jerrys@mec.com

JWS/
Enclosures

MEMO

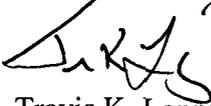
DATE: February 27, 2012
TO: NMOCD
FROM: Travis K. Lanning
RE: Dash For Cash State #2
NM State Lease E-6504-3
T18S, R35E, NMPM
Section 05: SW/4SW/4
Lea County, New Mexico

Mack Energy Corporation respectfully requests approval to downhole commingle production from the Blinebry and Delaware formations in our Dash For Cash State #2 well.

Both formations have identical working and revenue interests.

Please do not hesitate to contact me should you require any further information.

Sincerely,
Mack Energy Corporation


Travis K. Lanning
Land Manager

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410

DISTRICT IV
11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised July 16, 2010
Submit to Appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-40292	Pool Code	Pool Name Wildcat; Delaware
Property Code 38803	Property Name DASH FOR CASH STATE	
OGRID No. 013837	Operator Name MACK ENERGY CORPORATION	
		Well Number 2
		Elevation 3966'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	5	18-S	35-E		330	SOUTH	530	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	5	18-S	35-E		363	SOUTH	351	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	LOT 2	LOT 1
<p>GEODETIC COORDINATES NAD 27 NME</p> <p>SURFACE LOCATION Y=645027.6 N X=760400.8 E</p> <p>LAT.=32.770408° N LONG.=103.486169° W</p> <p>BOTTOM HOLE LOCATION Y=645052.1 N X=760225.5 E</p>			
<p>SECTION, QUARTER & SIXTEENTH CORNER COORDINATES</p> <p>Ⓐ - Y=646016.5, X=759860.5</p> <p>Ⓑ - Y=644696.3, X=759874.3</p> <p>Ⓒ - Y=646022.4, X=761181.3</p> <p>Ⓓ - Y=644699.8, X=761197.2</p>			
<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p style="text-align: right;"><i>Jerry W. Sherrell</i> 2-24-2012 Signature Date</p> <p style="text-align: right;">Jerry W. Sherrell Printed Name</p> <p style="text-align: right;">jerrys@mec.com E-mail Address</p>			
<p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p style="text-align: center;">AUGUST 19, 2011</p> <p>Date of Survey</p> <p>Signature & Seal of Professional Surveyor:</p> <div style="text-align: center;"> </div> <p style="text-align: right;"><i>Ronald J. Eidson</i> 9/08/2011 Certificate Number Gary G. Eidson 12641 Ronald J. Eidson 3239</p> <p>LA JWSC W.O.: 11.11.1778</p>			

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410

DISTRICT IV
11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised July 16, 2010
Submit to Appropriate
District Office

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-40292	Pool Code 61850	Pool Name Vacuum; Blinebry
Property Code 38803	Property Name DASH FOR CASH STATE	Well Number 2
OGRID No. 013837	Operator Name MACK ENERGY CORPORATION	Elevation 3966'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	5	18-S	35-E		330	SOUTH	530	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	5	18-S	35-E		363	SOUTH	351	WEST	LEA

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	LOT 2	LOT 1
<p>GEODETIC COORDINATES NAD 27 NME</p> <p>SURFACE LOCATION Y=645027.6 N X=760400.8 E</p> <p>LAT.=32.770408° N LONG.=103.486169° W</p> <p>BOTTOM HOLE LOCATION Y=645052.1 N X=760225.5 E</p>			
<p>SECTION, QUARTER & SIXTEENTH CORNER COORDINATES</p> <p>Ⓐ - Y=646016.5, X=759860.5</p> <p>Ⓑ - Y=644696.3, X=759874.3</p> <p>Ⓒ - Y=646022.4, X=761181.3</p> <p>Ⓓ - Y=644699.8, X=761197.2</p>			
<p>GRID AZ. -277°57'18" HORZ. DIST. -177.0'</p> <p>530' 351' 363' 330'</p> <p>B.H. SEE DETAIL</p>			
<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jerry W. Sherrell</i> 2/24/2012 Signature Date</p> <p>Jerry W. Sherrell Printed Name</p> <p>jerrys@mec.com E-mail Address</p>			
<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>AUGUST 19, 2011</p> <p>Date of Survey</p> <p>Signature & Seal of Professional Surveyor:</p> <p><i>Gary G. Eidson</i> 8/19/2011 Certificate Number 12641 Professional Surveyor Ronald J. Eidson 3239</p> <p>LA JWSC W.O.: 11.11.1778</p>			