

**Warnell, Terry G, EMNRD**

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**From:** Jerad\_Brockman@oxy.com  
**Sent:** Thursday, March 15, 2012 6:59 AM  
**To:** Warnell, Terry G, EMNRD  
**Subject:** RE: Hobbs Packer Settings  
**Attachments:** SHU COOP 11 Type Log.ppt

**Importance:** High

**Expires:** Friday, March 23, 2012 5:00 PM

*EPI - 343  
PM X-130  
R-4934*

Terry,

Attached is a type log and wellbore diagram for the South Hobbs Unit Coop # 11 API # 30-025-28970.

The packer is set at 4128' and the top perf is at 4259' (131 feet in between). The top of the unit in this well is at 3899'. After the previous workover the packer was set at 4135' (July 1990) so we moved it up 7' to get a good seat.

Please give me a call to discuss at your convenience.

Thanks,  
Jerad Brockman  
(713)366-5390  
(713)560-8079

*4259'  
- 4128'  
-----  
131*

-----Original Message-----

**From:** Warnell, Terry G, EMNRD [<mailto:TerryG.Warnell@state.nm.us>]  
**Sent:** Monday, March 12, 2012 9:58 AM  
**To:** Brockman, Jerad P  
**Subject:** RE: Hobbs Packer Settings

*TUI 3899'*

Send what you can and we will take a look at it

-----Original Message-----

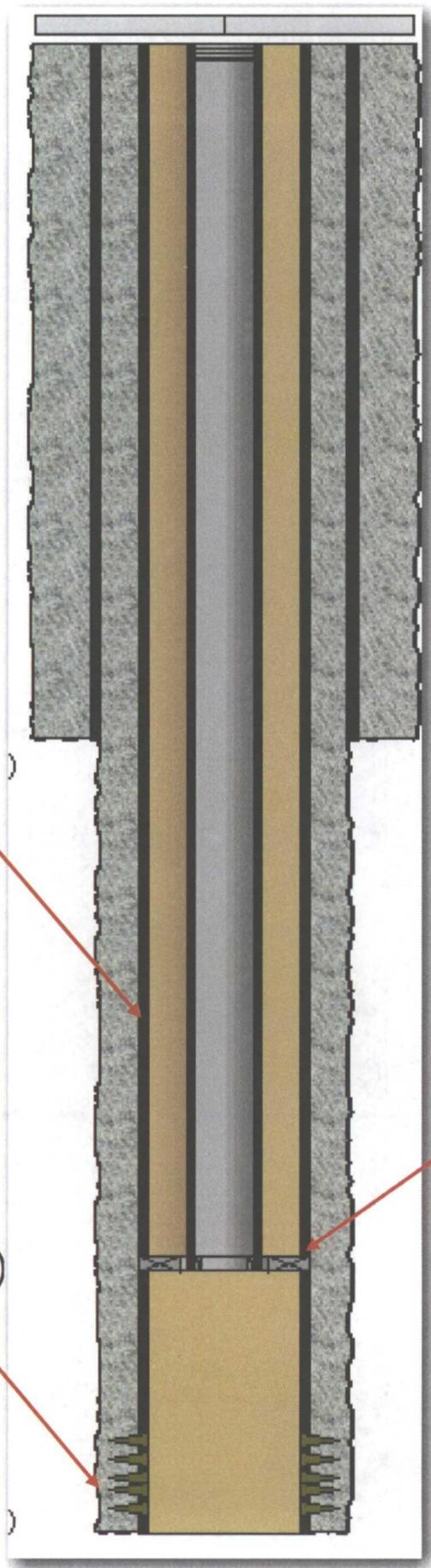
**From:** [Jerad Brockman@oxy.com](mailto:Jerad_Brockman@oxy.com) [[mailto:Jerad Brockman@oxy.com](mailto:Jerad_Brockman@oxy.com)]  
**Sent:** Monday, March 12, 2012 8:54 AM  
**To:** Warnell, Terry G, EMNRD  
**Subject:** Hobbs Packer Settings

Terry,

I have two more wells in the Hobbs Pool (South Hobbs Unit) that have need a packer exception to have the packer seat greater than 100' above the top perforation. Could I send you something similar to the documentation on the NHU # 442, that was approved a couple of weeks ago?

Thanks,

Jerad Brockman  
Production Engineer  
(713) 560-8079 Cell



Top of Unit:  
3899'

Inj Packer: 4128'

Open Perfs:  
4259-4363' (gross)

# South Hobbs Unit COOP #11

## Type Log

NHU 32-424

SHU COOP 11

API #3002523130

API #3002528970 ✓



Formerly named  
Shell State A #7

