

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Quallified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name	Signature	Title	Date
e-mail Address			

3/21/05

(Suspense 4/10/05)



RECEIVED

MAR 21 2005

OIL CONSERVATION DIVISION

2700 Farmington Ave, K-1 Farmington, NM 87401
Phone: (505) 324-1090 FAX: (505) 564-6700

March 16, 2005

Mr. Will Jones
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Subject: Application for Exception to Rule 303A
Downhole Commingle; NMSF077941A
CA McAdams D #2F
30-045-32586 Unit O Sec 20-T27N- R10W
WC Basin Mancos and Basin Dakota

Dear Mr. Jones:

Enclosed please find an administrative application form (C107A) and attachments for downhole commingling for the captioned well. This well is in the process of being drilled at this time and XTO proposes to downhole commingle production as soon as the well is completed. By copy of this application by certified mail, return receipt requested, XTO has notified all offset operators in the formations captioned above as well as all affected interest owners. The Division Director may approve the proposed downhole commingling in the absence of any valid objections from any offset operator or any interest owners within 20 days after the receipt of the application if, in his opinion, waste will not result thereby, and correlative rights will not be violated.

Any questions pertaining to this matter, please call me at (505) 324-1090.

Sincerely,

Holly C. Perkins
Regulatory Compliance Tech

xc: Wellfile
OCD, Aztec Office

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-32586
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CA MCADAMS D
8. Well Number 2F
9. OGRID Number 167067
10. Pool name or Wildcat BASIN DAKOTA/BASIN MANCOS

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
2700 Farmington Ave, Suite K-1, Farmington, NM 87401

4. Well Location
 Unit Letter O : 745 feet from the South Line and 1980 feet from the EAST line
 Section 20 Township 27N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5996' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc. is requesting an administrative approval for an exemption to Rule 303-C to permit downhole commingling of production from the Basin Dakota pool (71599) and the Basin Mancos pool (97232). These pools are not included in the pre-approved pools established by Division Order R-11363. XTO proposes to downhole commingle these pools upon completion of the well. The proposed allocations are based on an individual pool average EUR from wells located in a nine section surrounding area. See attachments for supporting documentation and plats for this well. Based upon the average EUR XTO proposes to allocate the commingled production as follows:

Pool	Gas	Oil
Basin-Dakota	72%	48%
Basin-Mancos	28%	52%

Ownership in this well's pools is not common and notification to WI, ORRI and NRI owners by certified mail has been completed. No objections were received during the 20 day notification period. Downhole commingling will offer an economic method of production while protecting against reservoir damage, waste of reserves, and protecting correlative rights. A sundry notice to subsurface commingle has been filed with the BLM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Holly C. Perkins TITLE: REGULATORY COMPLIANCE TECH DATE 3/16/05

Type or print name Holly C. Perkins E-mail address: holly_perkins@xtoenergy.com Telephone No. 505 564-6720

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

Single Well

Establish Pre-Approved Pools

EXISTING WELLBORE

Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

DHC-3430

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

XTO Energy Inc.

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

Operator

Address

C.A. McADAMS D

#2F

0

20

27N

10W

SAN JUAN

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 167067

Property Code

API No. 30-045-32586

Lease Type:

Federal

State

Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	WC BASIN MANCOS		BASIN DAKOTA
Pool Code	97232 OK		71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5254' 6094'		6177' 6370'
Method of Production (Flowing or Artificial Life)	FLOWING		FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	40* w/1390 BTU		59* w/1315 BTU
Producing, Shut-In or New Zone	Will be Producing		Will be Producing
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil: 48 % Gas: 28 %	Oil: % Gas: %	Oil: 52 % Gas: 72 %

Are all working, overriding, and royalty interests identical in all commingled zones? Yes No

If not, have all working, overriding, and royalty interests been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes No

Will commingling decrease the value of production? Yes No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: _____

ATTACHMENTS:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of all offset operators.
- Notification list of working, overriding, and royalty interests for uncommon interest cases.
- Any additional statements, data, or documents required to support commingling.

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
 - List of all operators within the proposed Pre-Approved Pools
 - Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
 - Bottomhole pressure data.
- I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Holly C. Perkins

TITLE

REG COMPLIANCE TECH

DATE 3/16/2005

TYPE OR PRINT NAME

HOLLY C. PERKINS

TELEPHONE NO.

(505) 324-1090

E-MAIL

Regulatory@xtoenergy.com

CA McAdams D 2F - Allocation

Well	No	Operator	Sec	Unit	Twn	Rng	Reservoir	Cum Gas (mmcf)	Cum Oi (mbo)	Cum Wtr (mbo)	EUR Gas (mmcf)	EUR Oil (mbo)
Basin Dakota Gas												
FEDERAL F	1E	XTO ENERGY INCORPORATED	16	P	27N	10W	Dakota	337	3	2	1,412	9
R P HARGRAVE K	1	XTO ENERGY INCORPORATED	16	M	27N	10W	Dakota	2,368	51	5	2,962	51
FEDERAL F	1	XTO ENERGY INCORPORATED	16	H	27N	10W	Dakota	4,353	74	7	5,073	76
R P HARGRAVE K	1E	XTO ENERGY INCORPORATED	16	C	27N	10W	Dakota	738	6	10	1,239	6
P O PIPKIN	3E	XTO ENERGY INCORPORATED	17	I	27N	10W	Dakota	934	11	6	1,413	12
P O PIPKIN	4	XTO ENERGY INCORPORATED	17	K	27N	10W	Dakota	1,065	12	2	1,340	13
P O PIPKIN	3	XTO ENERGY INCORPORATED	17	A	27N	10W	Dakota	3,029	48	5	3,356	48
P O PIPKIN	4E	BP AMERICA PRODUCTION COMPANY	17	C	27N	10W	Dakota	91	1	0	91	1
P O PIPKIN	4R	XTO ENERGY INCORPORATED	17	E	27N	10W	Dakota	253	0	213	253	0
ARGO	1	AMAX OIL & GAS INCORPORATED	18	C	27N	10W	Dakota	1,547	18	1	1,547	18
ARGO U S	1E	QUESTAR EXPLORATION & PRODUCTION CO	18	N	27N	10W	Dakota	959	9	1	1,211	9
P O PIPKIN	6	XTO ENERGY INCORPORATED	18	O	27N	10W	Dakota	1,186	18	5	1,543	21
P O PIPKIN	6E	XTO ENERGY INCORPORATED	18	B	27N	10W	Dakota	984	9	844	1,133	10
HUERFANO UNIT	101	BURLINGTON RESOURCES O&G CO LP	19	F	27N	10W	Dakota	2,431	28	1	2,613	28
HUERFANO UNIT	101E	BURLINGTON RESOURCES O&G CO LP	19		27N	10W	Dakota	792	8	2	1,284	8
EVENSEN	2	XTO ENERGY INCORPORATED	19	P	27N	10W	Dakota	1,897	19	3	2,158	20
C A MCADAMS D	1	XTO ENERGY INCORPORATED	20	K	27N	10W	Dakota	1,304	16	1	1,427	16
C A MCADAMS D	2	XTO ENERGY INCORPORATED	20	G	27N	10W	Dakota	1,021	23	0	1,021	23
C A MCADAMS D	1E	XTO ENERGY INCORPORATED	20	C	27N	10W	Dakota	170	1	1	271	2
C A MCADAMS D	2E	XTO ENERGY INCORPORATED	20	J	27N	10W	Dakota	686	6	1	1,132	7
E J JOHNSON C	1	BP AMERICA PRODUCTION COMPANY	21	L	27N	10W	Dakota	1,489	57	1	1,489	57
JOHNSON GAS COM B	1E	XTO ENERGY INCORPORATED	21	I	27N	10W	Dakota	1,179	12	6	1,586	13
E J JOHNSON C	1E	XTO ENERGY INCORPORATED	21	C	27N	10W	Dakota	1,872	17	11	2,671	18
JOHNSON GAS COM B	1	XTO ENERGY INCORPORATED	21	H	27N	10W	Dakota	4,618	93	3	5,047	95
C A MCADAMS B	1	XTO ENERGY INCORPORATED	28	J	27N	10W	Dakota	1,813	31	1	2,179	32
C A MCADAMS B	2	XTO ENERGY INCORPORATED	28	E	27N	10W	Dakota	1,709	27	1	2,040	28
C A MCADAMS B	2E	XTO ENERGY INCORPORATED	28	B	27N	10W	Dakota	308	6	3	407	9
C A MCADAMS B	1E	XTO ENERGY INCORPORATED	28	M	27N	10W	Dakota	505	8	4	740	11
HUERFANO UNIT	105	BURLINGTON RESOURCES O&G CO LP	29	P	27N	10W	Dakota	2,121	59	1	2,276	60
HUERFANO UNIT	217R	BURLINGTON RESOURCES O&G CO LP	29	G	27N	10W	Dakota	114	1	0	465	1
HUERFANO UNIT	105E	BURLINGTON RESOURCES O&G CO LP	29	L	27N	10W	Dakota	569	6	0	918	7
HUERFANO UNIT	217	MERIDIAN OIL INCORPORATED	29	G	27N	10W	Dakota	307	15	0	307	15
HUERFANO UNIT	118	BURLINGTON RESOURCES O&G CO LP	30	J	27N	10W	Dakota	869	24	0	869	24
HUERFANO UNIT COM	91	BURLINGTON RESOURCES O&G CO LP	30		27N	10W	Dakota	383	12	0	605	14
Average											1,591	22

DISTRICT I
1625 N. Fench Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised June 10, 2003
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
W. Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 97232	³ Pool Name BASIN MADCOS
⁴ Property Code	⁵ Property Name CA McADAMS D	⁶ Well Number 2F
⁷ OGRID No. 167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 5996'

¹⁰ Surface Location

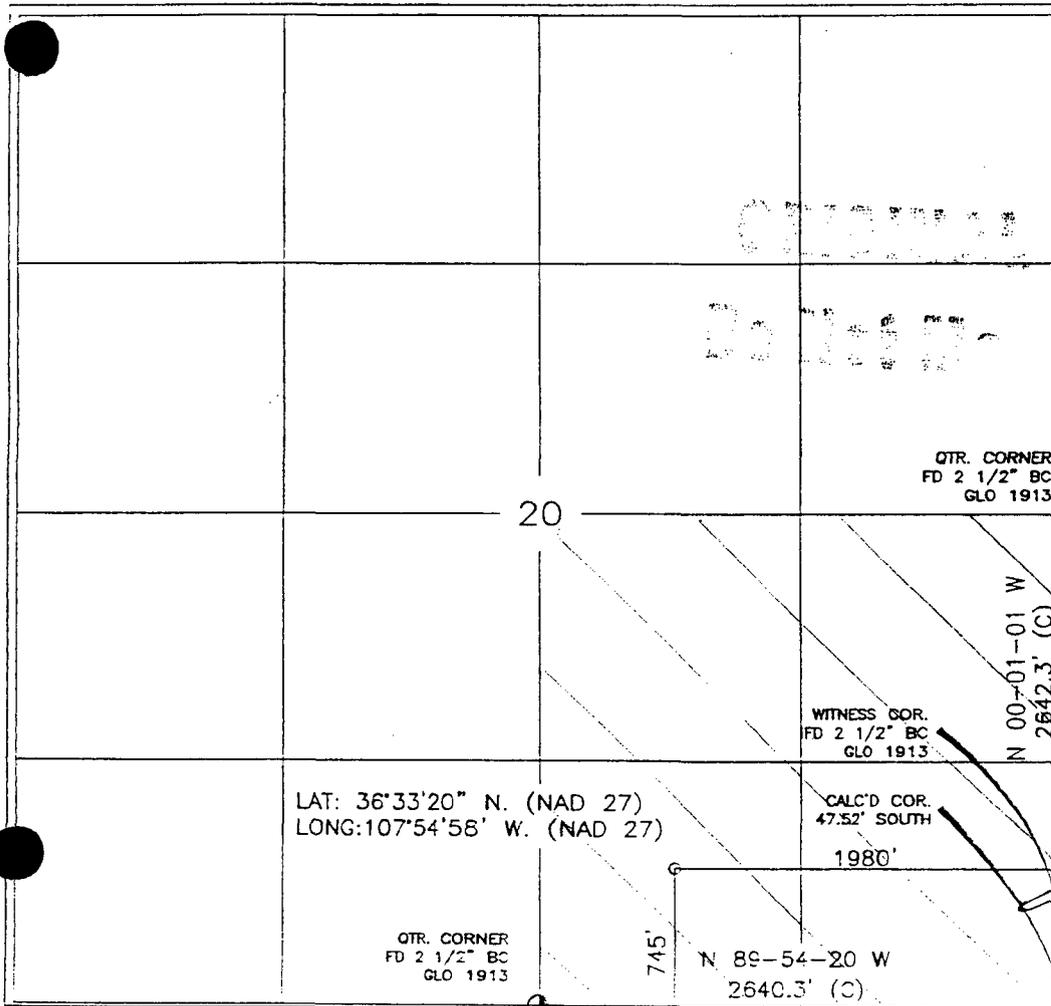
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	20	27-N	10-W		745	SOUTH	1980	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 160 SE / Z	¹³ Joint or Infill I	¹⁴ Consolidation Code	¹⁵ Order No.
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16. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

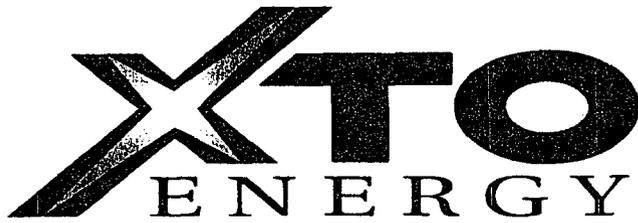
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: *Jeffrey W. Patton*
 Printed Name: JEFFREY W. PATTON
 Title: DRILLING ENGINEER
 Date: 9-13-04

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JUL 20 2004
 Signature and Title: *Olga Vukovich*
 Registered Professional Surveyor
 14831
 Certificate Number: 14831



2700 Farmington Ave, K-1 Farmington, NM 87401
Phone: (505) 324-1090 FAX: (505) 564-6700

February 2, 2005

RE: Notice of Intent to Apply for Downhole Commingling

McAdams D #2F
Sec 20, T27N, R10W; 745' FSL & 1980' FEL
San Juan County, NM

To: All working interest, royalty interest and overriding royalty interest owners.

XTO Energy Inc. is applying for permission to downhole commingle the Basin Dakota and the Basin Mancos Pools in the McAdams D #2F. This well will spud later this month. We propose to downhole commingle production from both pools on initial completion. NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between pools.

The proposed allocations are based on individual pool Average EUR's in the area. Based upon this data, XTO Energy Inc. proposes to allocate the commingled production as follows:

Pool	Oil	Water	Gas
Basin Dakota	42%	42%	47%
Basin Mancos	58%	58%	53%

If you need additional information or have any questions, I can be contacted at (505) 324-1090. If you are opposed to commingling production from these two pools please respond in writing within 20 days of the date of this letter to XTO Energy Inc., 2700 Farmington Avenue, Suite K-1, Farmington, NM 87401.

Sincerely,

Teena Cospers
Production Clerk

xc: Well File
FW Land Dept.

CA McAdams D #2F DHC Owner List

J. Burton Veteto
607 Abo
Hobbs, NM 88240

Julie Ann Antweil Trust
Julie A. Silverman, Trustee
4408 Canyon Court NE
Albuquerque, NM 87111-3010

United Pipe & Supply Co..
3622 Ranch Creek Drive
Austin, TX 78730

ConocoPhillips
Attn: Land Department
P. O. Box 2197
Houston, TX 77252-2197

Burlington Resources Oil & Gas Company LP
P. O. Box 4289
Farmington, NM 87499-0656

H.W. Smith Estate
Gary Harvey, Independent. Executor
204 SW 12th Street
Seminole, TX 79360-4110

James L. Sharp & Kathryn B. Sharp
Revocable Living Trust Dated
4/11/97, J. L. & K. B. Sharp, Trustees
1020 Foxwood Lane
Wylie, TX 75098

Mary Margaret Sapp 1993 Trust
Carl Francis Fischer
3726 Sunset Blvd.
Houston, TX 77005

John Dillon Sapp 1993 Trust
Jpmorgan Chase Bank Trustee
Trust Minerals Sec #1762604
P. O. Box 200336
Houston, TX 77216-0336

CA McAdams D #2F DHC Owner List

William Dean Sapp 1993 Trust
Carol Lynn Sapp, Trustee
1302 Waugh - Box 616
Houston, TX 77219

William B. Hardie Sr. Royalty Trust
Jane Hardie, Trustee
1065 Los Jardines
El Paso, TX 79912-1942

White Star Energy, Inc.
P.O. Box 51108
Midland, TX 79710

MMS – Notify BLM

Howell Grandchildrens Trust
% The Chase Manhattan Bank,
Trustee
P.O. Box 200486
Houston, TX 77216-0383

Richard Parker Langford
6573 Tarascas Drive
El Paso, TX 79912-2513

Ben Howell Langford
C/O Edi Financial Inc.
415 N Mesa Street Ste 207
El Paso, TX 79901-1244

Emilie M. Hardie Royalty Trust
Emilie M. Hardie, Trustee
1065 Los Jardines
El Paso, TX 79912-1942

Elizabeth H. Lund Royalty Trust
Elizabeth H. Lund, Trustee
6128 Sierra Valle Lane
El Paso, TX 79912-1934

Mary Elizabeth Hardie Roy Trust
Thornton Hardie III, Trustee
1700 Pacific Ave. Ste. 3300
Dallas, TX 75201-4656

CA McAdams D #2F DHC Owner List

Mabelle H. Sowers Royalty Trust
Mabelle Bramhall, Trustee
5026 Augusta Circle
College Station, TX 77845-8983

Anna Celia Howell Hilton
3120 Bay Street
Gulf Breeze, FL 32563-5304

Silverado Oil & Gas LLP
P.O. Box 52308
Tulsa, OK 74152-0308

Joseph C. Jastrzembski
911 1st Street NE
Minot, ND 58703-2426

San Juan Partnership
C/O True Oil Company
P.O. Box 2360
Casper, WY 82602-2360

Patricia G. Harvey
1545 London Road
Charlottesville, VA 22901-8881

John A. Grambling
916 Cherry Hill Lane
El Paso, TX 79912-3327

Emily D. Grambling
916 Cherry Hill Lane
El Paso, TX 79912-3327

Ben Dansby, Jr Estate
Michael Fitz-Gerald and James
Fitz-Gerald III, Co-Personal
Representatives
P.O. Box 710
Midland, TX 79702-0710

R. H. Feuille
1021 Broadmoor
El Paso, TX 79912-2003

CA McAdams D #2F DHC Owner List

Howell Trust Estate
% The Chase Manhattan Bank,
Trustee
P.O. Box 200486
Houston, TX 77216-0383

Blanche R. Dansby Test Trust
U/W/O Michael Fitz-Gerald and
James Fitz-Gerald III Co-Trustees
P.O. Box 710
Midland, TX 79702-0710

James Fitzgerald, III
P.O. Box 1565
Midland, TX 79702-1565

Michael Fitzgerald
P.O. Box 710
Midland, TX 79702-0710

Penwell Lyman, Ltd.
3838 Oak Lawn, Ste 1216
Dallas, TX 75219

Pure Resources, LP
P.O. Box 910552
Dallas, TX 75391-0552

Robert E. McAlister
P.O. Box 451541
Garland, TX 75045-1541

Singer Bros.
C/O Bank of Oklahoma
Acct. #2-061-9661-0
Dept. 1063
Tulsa, OK 74182

Royalty Clearinghouse Ltd.
6300 Bridge Point Pkwy
Building 1 Suite 320
Austin, TX 78730