

DATE IN 3.23.12	SUSPENSE	ENGINEER W.V.T.	LOGGED IN 3.23.12	TYPE DHC 4546	APP NO. 1208356173
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PTOW

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Merit 14591

State A A/C I #52

ADMINISTRATIVE APPLICATION CHECKLIST

30-025-09406

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

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[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Matt Oghen
 Print or Type Name

[Signature]
 Signature

Regulatory Analyst 2/22/12
 Title Date

matt.oghenc@stateenergy.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised August 1, 2011

District II
811 S. First St., Artesia, NM 88210

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Merit Energy Company Operator 13727 Noel Rd Ste 500 Dallas, TX 75240 Address

State A A/C 1 52 K-24-23S-36E Lea
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 14591 Property Code API No. 30-025-09406 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Jalmat Tansil Yates 7-Rivers <i>OK</i>		Europe 7 Rivers Queen <i>OK</i>
Pool Code	79240		24130
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2936'-3396'		3550'-3586'
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	NA		NA
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1.3174		33.6 API/1.2088 BTU
Producing, Shut-In or New Zone	Producing		New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 02/20/2012 Rates: 2 BO; 80 MCF	Date: Rates:	Date: Rates: 0.5BO;34 MCF
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 80 % Gas 70 %	Oil % Gas %	Oil 20 % Gas 30 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No
Are all produced fluids from all commingled zones compatible with each other? Yes No
Will commingling decrease the value of production? Yes No
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

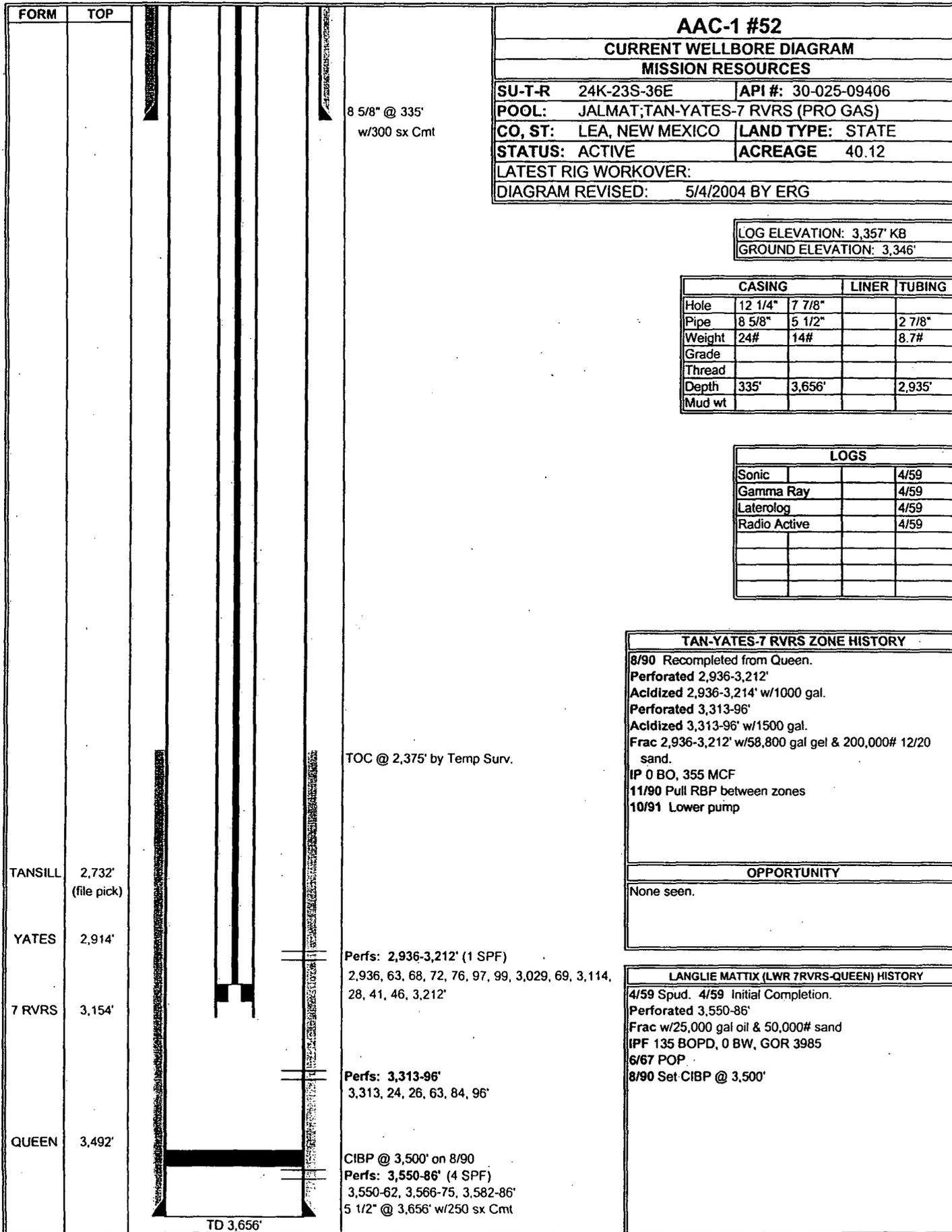
- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE Regulatory Analyst DATE 02/22/2012

TYPE OR PRINT NAME Matt Ogden TELEPHONE NO. () (972)628-1603

E-MAIL ADDRESS matt.ogden@meritenergy.com



AAC-1 #52

CURRENT WELLBORE DIAGRAM

MISSION RESOURCES

SU-T-R	24K-23S-36E	API #:	30-025-09406
POOL:	JALMAT; TAN-YATES-7 RVRS (PRO GAS)		
CO, ST:	LEA, NEW MEXICO	LAND TYPE:	STATE
STATUS:	ACTIVE	ACREAGE	40.12
LATEST RIG WORKOVER:			
DIAGRAM REVISED: 5/4/2004 BY ERG			

8 5/8" @ 335'
w/300 sx Cmt

LOG ELEVATION: 3,357' KB
GROUND ELEVATION: 3,346'

	CASING	LINER	TUBING
Hole	12 1/4"	7 7/8"	
Pipe	8 5/8"	5 1/2"	2 7/8"
Weight	24#	14#	8.7#
Grade			
Thread			
Depth	335'	3,656'	2,935'
Mud wt			

LOGS		
Sonic		4/59
Gamma Ray		4/59
Laterolog		4/59
Radio Active		4/59

TAN-YATES-7 RVRS ZONE HISTORY

8/90 Recompleted from Queen.
Perforated 2,936-3,212'
Acidized 2,936-3,214' w/1000 gal.
Perforated 3,313-96'
Acidized 3,313-96' w/1500 gal.
Frac 2,936-3,212' w/58,800 gal gel & 200,000# 12/20 sand.
IP 0 BO, 355 MCF
11/90 Pull RBP between zones
10/91 Lower pump

OPPORTUNITY

None seen.

LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY

4/59 Spud. 4/59 Initial Completion.
Perforated 3,550-86'
Frac w/25,000 gal oil & 50,000# sand
IPF 135 BOPD, 0 BW, GOR 3985
6/67 POP
8/90 Set CIBP @ 3,500'

TOC @ 2,375' by Temp Surv.

Perfs: 2,936-3,212' (1 SPF)
2,936, 63, 68, 72, 76, 97, 99, 3,029, 69, 3,114, 28, 41, 46, 3,212'

Perfs: 3,313-96'
3,313, 24, 26, 63, 84, 96'

CIBP @ 3,500' on 8/90
Perfs: 3,550-86' (4 SPF)
3,550-62, 3,566-75, 3,582-86'
5 1/2" @ 3,656' w/250 sx Cmt

TANSILL 2,732'
(file pick)

YATES 2,914'

7 RVRS 3,154'

QUEEN 3,492'

TD 3,656'

Well File

OCD File

UNIT: YEARS: 1970

34 MCFD
1/2 BOPD

UNIT: YEARS: 1970

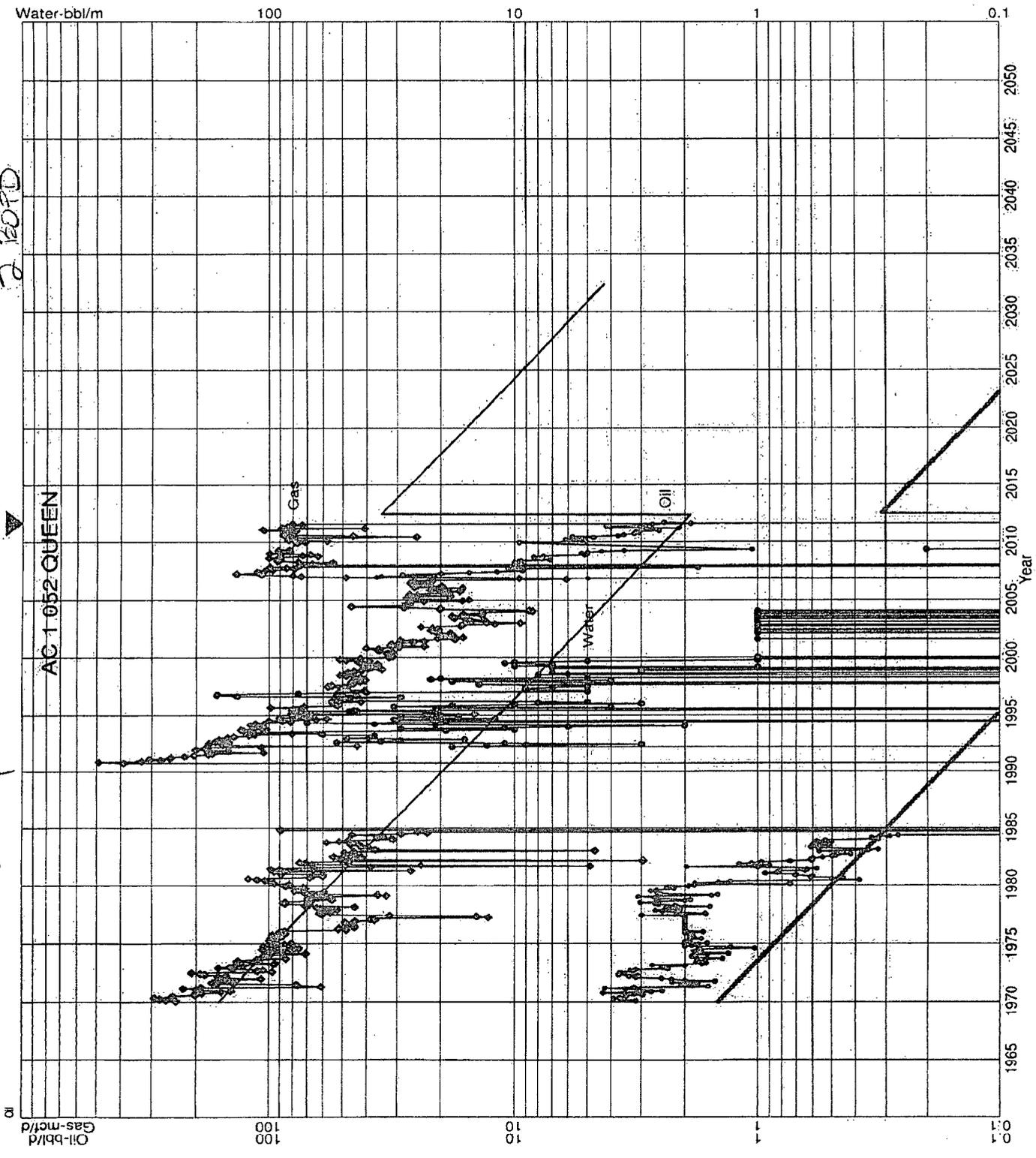
80 MCFD
2 BOPD

Queen ← → 72% vs Yates

Oil-bbl/d	OUTLOOK12
Qual=	6/2012
Ref=	22491
Cum=	944
EUR=	23435
Yrs=	19.997
Qref=	0.3
De=	10.071797
Dmin=	0.000
b=	0.000000
Qab=	0.0
Gas-mcf/d	OUTLOOK12
Qual=	6/2012
Ref=	993317
Cum=	106333
EUR=	1099651
Yrs=	19.997
Qref=	34.9
De=	9.968489
Dmin=	0.000
b=	0.000000
Qab=	4.3
Water-bbl/m	OUTLOOK12
Qual=	6/2012
Ref=	2377
Cum=	

Allocation

Gas: 30% Queen
70% 72% vs Yates
Oil: 20% Queen
80% 72% vs Yates





*Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240*

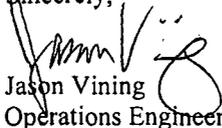
Date: February 23, 2012
To: New Mexico Oil Conservation Division
Attention: William V Jones P.E.
**RE: Jalmat Field: 13 Commingling Applications
Lea County, New Mexico**

Merit Energy Company has requested approval to commingle the Queen formation (Langlie Mattix Pool) with the Tansill-Yates-Seven Rivers formation (Jalmat Pool).

All of these wells are located in Lea County, C Sec 10, B-D-E-G-M Sec 13, G Sec 15, E- Sec 23, I-K-L-O- Sec 24 T23S R36E and D Sec 9 T22S R36E. Commingling the Jalmat Pool with the Langlie Mattix Pool is in the interest of both royalty owners and the conservation, and it will extend the life of each well and optimize recovery from both Pools. The 13 well's commercial value will be extended 20 years based on estimated reserves from the Queen formation, and will ultimately allow uncommercial Jalmat Pool reserves to be recovered via production from the Queen. The Queen Completions are uneconomic if it is required by the NMOCD to seal off the Jalmat Pool from the Langlie Mattix Pool. Operationally, fluid samples will be collected before and after commingling. Scale inhibitors will be continuously pumped during operations. The fluid level will be maintained below the Jalmat pool both to optimize production and reduce any scaling tendencies.

Please let me know if you have any questions.

Sincerely,

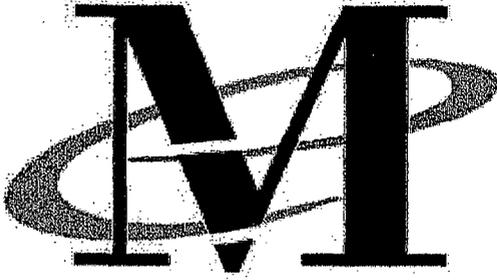


Jason Vining
Operations Engineer

jason.vining@meritenergy.com

Phone: 972-628-1606

Fax: 972-682-1906



*Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240*

Date: February 23, 2012
To: New Mexico Oil Conservation Division
Attention: William V Jones P.E.
RE. **Jalmat Field: AC-1 #50,52,54,57,60,66,71,72,74,80,81, 107 & AC-2 #29-Queen
Commingling
Lea County, New Mexico**

Merit Energy Company has requested approval to commingle the Yates formation (Jalmat Pool) with the Queen formation (Langlie-Mattix) .

This well that we are asking to commingle does have "identically owned" (working/royalty/orri) interest from the surface to the base of the queen formation.

Please let me know if you have any questions

Sincerely,

Matt Van Eaton

Associate Landman

matt.vaneaton@meritenergy.com

Phone: 972-628-1557

Fax: 972-682-1857