

DATE IN <u>3.19.12</u>	SUSPENSE <u>4/1/12</u>	ENGINEER <u>WVT</u>	LOGGED IN <u>3.19.12</u>	TYPE <u>DHC 4520</u>	APP NO. <u>1207940852</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



Burlington 14538

Santa Fe 27-4 Unit # 56A

**ADMINISTRATIVE APPLICATION CHECKLIST** 30-039-31105

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1]

**TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

[D] Other: Specify \_\_\_\_\_

[2]

**NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3]

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4]

**CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Arleen Kellywood  
 Print or Type Name

*Arleen Kellywood*  
 Signature

Staff Regulatory Tech 3/15/12  
 Title Date

SJ 27-4 Unit 56A  
 30-039-31105

arleen.r.kellywood@conocophillips.com  
 e-mail Address

2012 MAR 16 P 2:00  
 RECEIVED OGD

*R*

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

**Oil Conservation Division**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
 Single Well  
 Establish Pre-Approved Pools  
EXISTING WELLBORE  
 Yes  No

**APPLICATION FOR DOWNHOLE COMMINGLING**

*DHC-4526*

Burlington Resources Oil & Gas Operator P.O.Box 4289 Farmington, NM 87499 Address

SAN JUAN 27-4 UNIT Lease 56N Well No. Unit K, Sec. 21, 027N, 04W Unit Letter-Section-Township-Range RIO ARRIBA County

OGRID No: 14538 Property Code 7452 API No. 30039311050000 Lease Type:  Federal  State  Fee

DATA ELEMENT	UPPER ZONE ✓	INTERMEDIATE ZONE ✓	LOWER ZONE ✓
Pool Name	BLANCO MESAVERDE	BASIN MANCOS	BASIN DAKOTA
Pool Code	72319	97232	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4640'-6250' estimated	6900'-7550' estimated	7875'-8092' estimated
Method of Production (Flowing or Artificial Lift)	New Zone	New Zone	New Zone
Bottomhole Pressure <small>(Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)</small>	1346psi	2752psi	2411psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1214	BTU 1000	BTU 1127
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production. <small>(Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)</small>	Date: N/A Rates: N/A	Date: N/A Rates: N/A	Date: N/A Rates: N/A
Fixed Allocation Percentage <small>(Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)</small>	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

**ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes  No   
 If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No   
 Are all produced fluids from all commingled zones compatible with each other? Yes  No   
 Will commingling decrease the value of production? Yes  No   
 If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No   
 NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

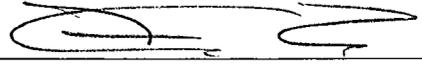
Attachments:  
 C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  
 Production curve for each zone for at least one year. (If not available, attach explanation.)  
 For zones with no production history, estimated production rates and supporting data.  
 Data to support allocation method or formula.  
 Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  
 Any additional statements, data or documents required to support commingling.

**PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE *3/15/12*  
 TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. (505) 326-9700  
 E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

*PC*

SAN JUAN 27-4 UNIT 56N  
Unit K, Section 21, T027N, R04W  
Bottom Hole  
Unit F, Section 21, T027N, R04W

The SAN JUAN 27-4 UNIT 56N is a Blanco Mesaverde, Basin Dakota and Basin Mancos new drill. A cased hole neutron log will be run prior to completion to identify the Mesaverde, Dakota and Mancos zones. If the Mesaverde, Dakota and Mancos horizons can be isolated, a spinner test will be performed and the allocation will be assigned. In the event that the Mesaverde, Dakota and Mancos can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Mesaverde, Basin Dakota and Basin Mancos. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields. All documentation will be submitted to the Aztec NMOCD office.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-102  
 Revised October 12, 2005  
 Submit to Appropriate District Office  
 State Lease - 7 Copies  
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-039-		<sup>2</sup> Pool Code 71599/72319/97232		<sup>3</sup> Pool Name BLANCO BASIN DAKOTA/MESAVERDE/BASIN MANCOS	
<sup>4</sup> Property Code 7452		<sup>5</sup> Property Name SAN JUAN 27-4 UNIT			<sup>6</sup> Well Number 56N
<sup>7</sup> OGRID No. 14538		<sup>8</sup> Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP			<sup>9</sup> Elevation 6799

<sup>10</sup> SURFACE LOCATION

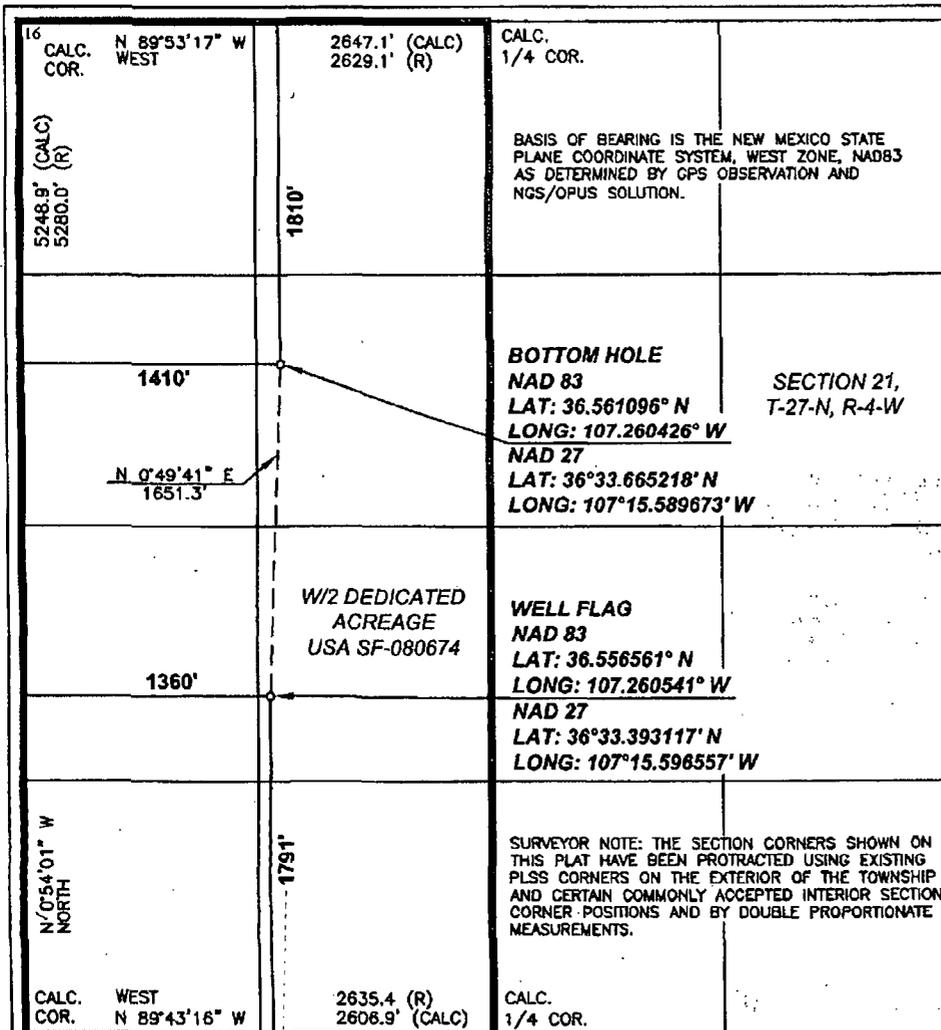
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	21	27-N	4-W		1791	SOUTH	1360	WEST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	21	27-N	4-W		1810	NORTH	1410	WEST	RIO ARRIBA

<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Arleen Kellywood*  
 Signature

Arleen Kellywood  
 Printed Name

arleen.r.kellywood@conocophillips.com  
 Title and E-mail Address

11/28/11  
 Date

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 4/28/10  
 Signature and Seal of Professional Surveyor

Certificate Number: NM 11393

SAN JUAN 27-4 UNIT 56N DK Data: Mar.2012-Mar.2012

Operator: Unknown

Field:

Zone:

Type: Other

Group: None

No

Active

Forecast

Production Cums

Oil: 0.000000 MSTB

Gas: 759.694542 MMSCF

Water: 0.000000 MSTB

Cond: 10.962897 MSTB

◇ Oil Rate - Bbl/d

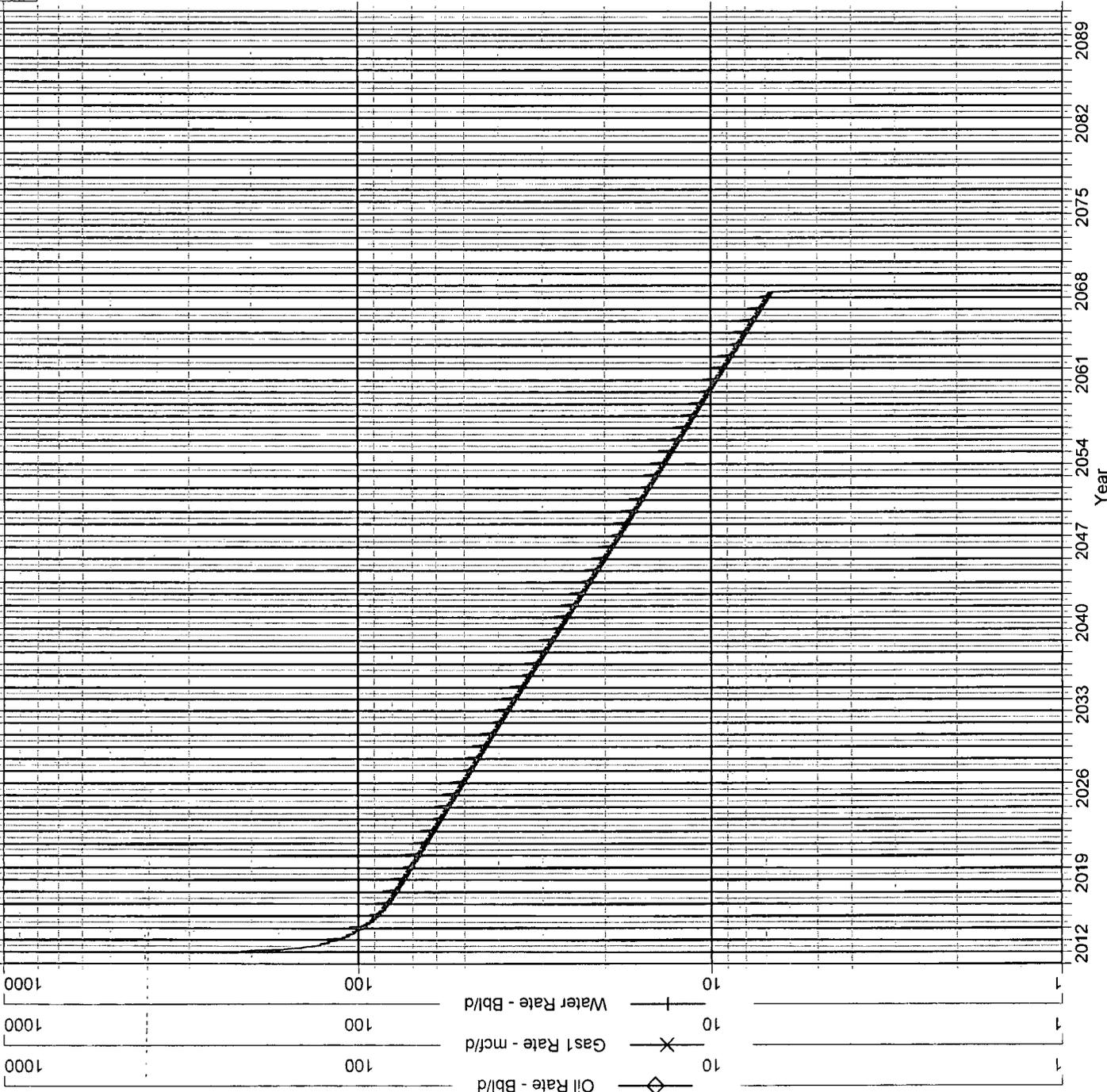
Cum: 0.00

\* Gas1 Rate - mcf/d

Cum: 0.00

— Water Rate - Bbl/d

Cum: 0.00



SAN JUAN 27-4 UNIT 56N MC Data: Mar.2012-Mar.2012

Operator: Unknown

Field:

Zone:

Type: Other

Group: None

No

Active

Forecast

Production Cums

Oil: 0.000000 MSTB

Gas: 185.920288 MMSCF

Water: 0.000000 MSTB

Cond: 2.682953 MSTB

◇ Oil Rate - Bbl/d

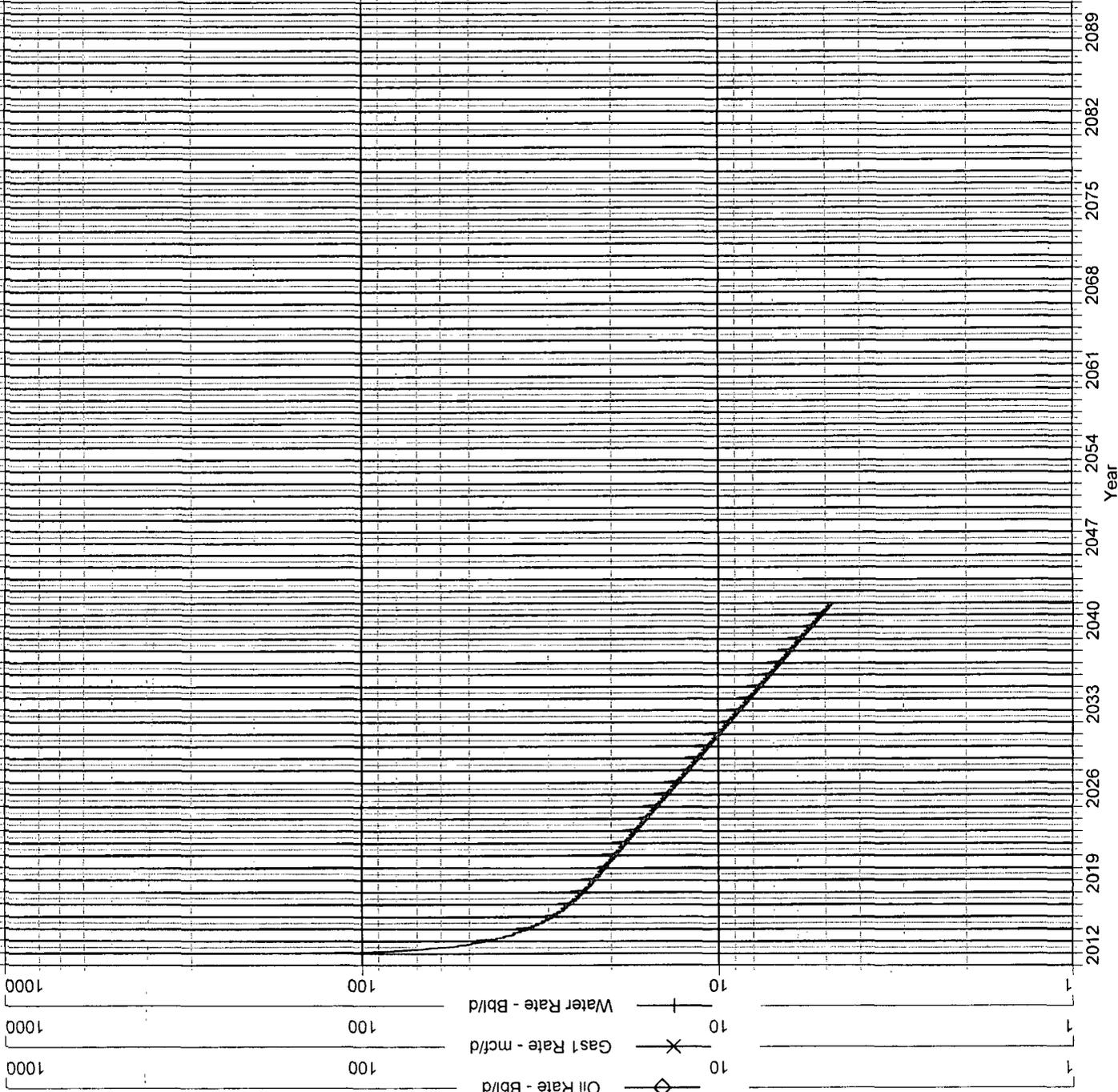
Cum: 0.00

\* Gas1 Rate - mcf/d

Cum: 0.00

— Water Rate - Bbl/d

Cum: 0.00



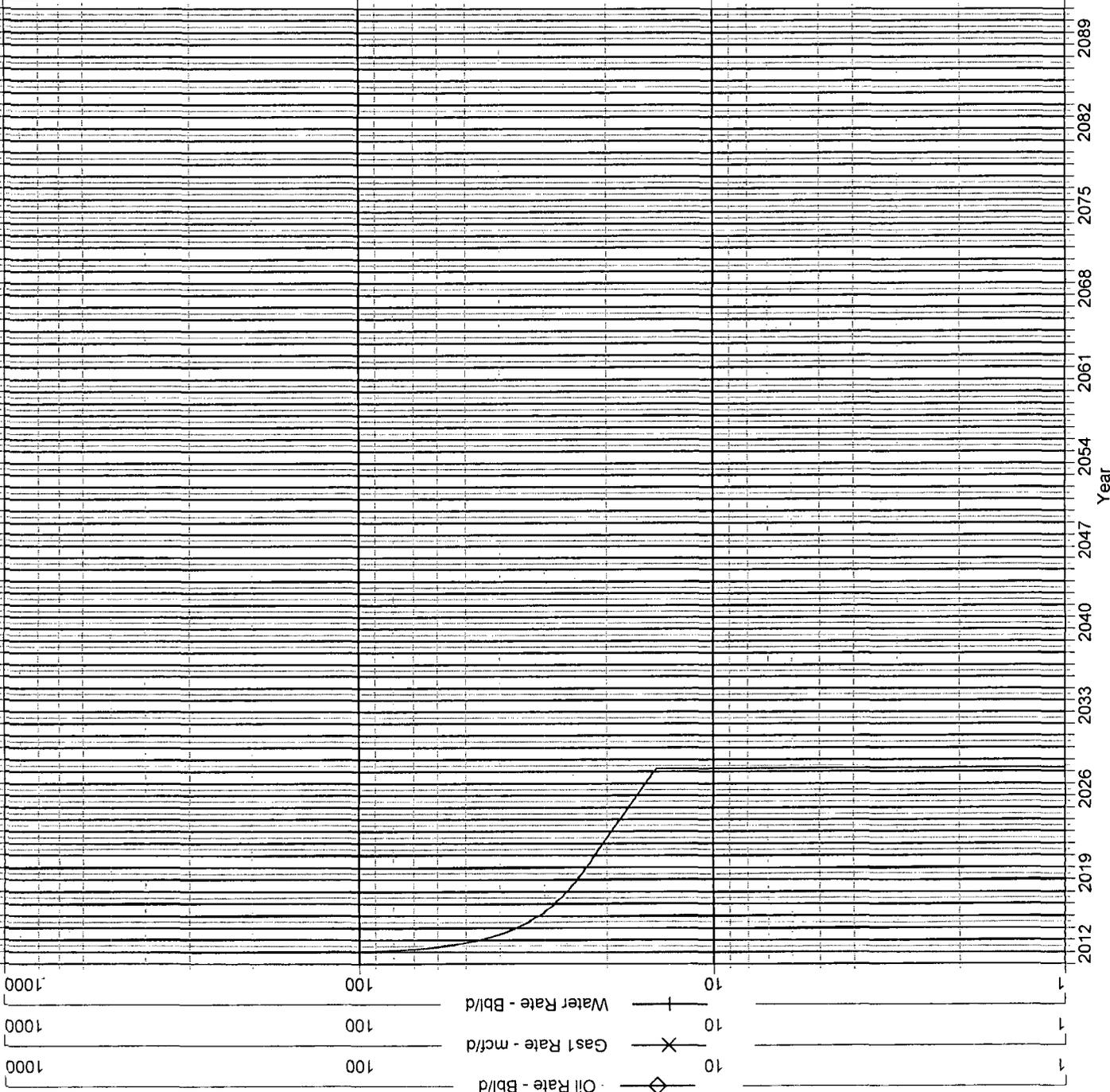
SAN JUAN 27-4 UNIT 56N MV Data: Mar.2012-Mar.2012

Operator: Unknown  
 Field:  
 Zone:  
 Type:  
 Group: Other  
 None

No  
 Active  
 Forecast

Oil: 0.000000 MSTB  
 Gas: 149.937297 MMSCF  
 Water: 0.000000 MSTB  
 Cond: 0.000000 MSTB

Oil Rate - Bbl/d  
 Cum: 0.00  
 Gas1 Rate - mcf/d  
 Cum: 0.00  
 Water Rate - Bbl/d  
 Cum: 0.00



Production Cums  
 Oil: 0.000000 MSTB  
 Gas: 149.937297 MMSCF  
 Water: 0.000000 MSTB  
 Cond: 0.000000 MSTB

**BURLINGTON**

RESOURCES Oil & Gas Company LP  
3401 E. 30<sup>th</sup> St.  
P.O. Box 4289  
Farmington, NM 87499-4289

March 15, 2012

Subject well: San Juan 27-4 unit 56N

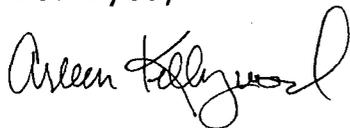
It has come to our attention that some interest owners may find the Down Hole Commingle application process slightly confusing. We hope this letter will clarify some of the questions you as an interest owner may have.

ConocoPhillips' (or Burlington's) plans are to add gas pay to the subject well and down hole commingle production. As required by regulation, we have enclosed a copy of the Commingling Application for your review. No action by you is required at this time unless you object.

If you object, you will need to send notice Burlington Resources/ConocoPhillips, PO Box 4289, Farmington, NM 87499 or New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505 within twenty (20) days. Again, if you do not object, you **do not need** to sign or return any paperwork at this time.

All interest owners have been notified by certified mail on 03/15/2012.

Thank you,



Arleen Kellywood  
Staff Regulatory Technician  
ConocoPhillips Company  
505-326-9517

District I  
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

District II  
1301 W. Grand Avenue, Artesia, NM 88210

**Oil Conservation Division**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE

District III  
1000 Rio Brazos Road, Aztec, NM 87410

Single Well

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Establish Pre-Approved Pools

**APPLICATION FOR DOWNHOLE COMMINGLING**

EXISTING WELLBORE  
 Yes  No

Burlington Resources Oil & Gas P.O.Box 4289 Farmington, NM 87499  
Operator Address

SAN JUAN 27-4 UNIT 56N Unit K, Sec. 21, 027N, 04W RIO ARRIBA  
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No: 14538 Property Code 7452 API No. 30039311050000 Lease Type:  Federal  State  Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BLANCO MESAVERDE	BASIN MANCOS	BASIN DAKOTA
Pool Code	72319	97232	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4640'-6250' estimated	6900'-7550' estimated	7875'-8092' estimated
Method of Production (Flowing or Artificial Lift)	New Zone	New Zone	New Zone
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	1346psi	2752psi	241Ipsi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1214	BTU 1000	BTU 1127
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: N/A	Date: N/A Rates: N/A	Date: N/A Rates: N/A
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

**ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes  No   
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No

Are all produced fluids from all commingled zones compatible with each other? Yes  No

Will commingling decrease the value of production? Yes  No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

**Attachments:**

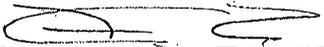
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

**PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:

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- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE 3/15/12

TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

SAN JUAN 27-4 UNIT 56N  
Unit K, Section 21, T027N, R04W  
Bottom Hole  
Unit F, Section 21, T027N, R04W

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Interest Ownership List for SJ 27-4-56N DHC Notice

First Name	Last Name	Company	Address1	Address2	City	State	Zip	AddressCode
		ALVIN DEWEY BAKER JR	PO BOX 12992		EL PASO	TEXAS	79913-0992	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		ANA PADILLA	10405 CALLE CONTENTO NW		ALBUQUERQUE	NEW MEXICO	87114	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		ANN MARIE MITCHELL	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		BELMONT SISTERS LP	PO BOX 840738		DALLAS	TEXAS	75284-0738	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		BRAD HENKLE	APT 101		LOS ANGELES	CALIFORNIA	90048	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		BURLINGTON RESOURCES O&G CO LP	PO BOX 7500		BARTLESVILLE	OKLAHOMA	74005-7500	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		BURLINGTON RESOURCES O&G CO LP	22295 NETWORK PL		CHICAGO	ILLINOIS	60673-1222	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		CHAPPELL FAMILY TR UTA DTD JUNE 4 98	PO BOX 71579		PHOENIX	ARIZONA	85050-1010	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		CHEVON MIDCONTINENT LP	PO BOX 730965		DALLAS	TEXAS	75273-0965	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		CHRISTOPHER HOFFMANN	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		COREY HENKLE	2229 GREENWICH ST		SAN FRANCISCO	CALIFORNIA	94123	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		D A ABRAHAM LLC	C/O STEVE J ABRAHAM	PO BOX 25123	ALBUQUERQUE	NEW MEXICO	87123	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		DEREK PETER VENEZIA	PO BOX 432976		SAN DIEGO	CALIFORNIA	92143-2976	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		DIANE HENKLE	1210 3RD ST		MANHATTAN BEACH	CALIFORNIA	90268	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		E TRAVERS MITCHELL	PO BOX 153		TELLURIDE	COLORADO	81435	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		EDNA MORRELL LIVING TRUST	PO BOX 40909		AUSTIN	TEXAS	78704	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		ELEANOR G HAND	1875 GORDON MANOR NE		ATLANTA	GEORGIA	30307	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		FOSTER MORRELL TRUST	PO BOX 40909		AUSTIN	TEXAS	78704	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		HARCO LIMITED PARTNERSHIP	P O BOX 3716		ROSWELL	NEW MEXICO	88202-3716	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		HARRINGTON ENERGY RESOURCES LP	ATTN D HOLT US TR BK OF AMERI	PO BOX 219119	KANSAS CITY	MISSOURI	64121	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		HARRINGTON SOUTHWEST ENERGY LP	ATTN D HOLT US TR BK OF AMER	PO BOX 219119	KANSAS CITY	MISSOURI	64121	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		JOSE M SANCHEZ	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		JOSE N SENA	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		JUAN R MONTANO MARITAL TRUST	104405 CALLE CONTENTO NW		ALBUQUERQUE	NEW MEXICO	87101	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		KARLA GALLEGOS	2915 SIRINGO RD		SANTA FE	NEW MEXICO	87505	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		KRISTIN DAWN BAKER ASHTON	PO BOX 371		EAST HELENA	MONTANA	59633	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		LESLIE C TATUM	PO BOX 7392		N KANSAS CITY	MISSOURI	64116	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		LMA ROYALTIES LTD	PO BOX 1449		CASTLE ROCK	COLORADO	80104	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		MARY F ROBERTS	PO BOX 2203		RUIDOSO	NEW MEXICO	88345-2203	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		MARY J CHAPPELL TRUST B	PO BOX 71579		PHOENIX	ARIZONA	85050-1010	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		MARY JO WELLS	5250 WOODLAWN AVENUE		CHEVY CHASE	MARYLAND	20815	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		Meadows Family Partnership	6053 ARLINGTON EXPRESSWAY		JACKSONVILLE	FLORIDA	32211	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		MICHAEL C ABRAHAM	P O BOX 25123		ALBUQUERQUE	NEW MEXICO	87123-0123	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		MIKE C ABRAHAM TRUSTEE	PO BOX 25123		ALBUQUERQUE	NEW MEXICO	87123	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		MONICA SERVA	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627		DENVER	COLORADO	80225-0627	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		P ELENA SANCHEZ	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		PATRICIA ANN ASHURN	7095 69TH ST		VERO BEACH	FLORIDA	32967	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		ROBERT F EARNEST & ANNA DOKUS EARNEST TR	C/O ROBERT P EARNEST	PO BOX 1533	KEY WEST	FLORIDA	33041	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		ROMERO FAMILY LIMITED PARTNERSHIP	C/O BANK OF AMERICA NA	PO BOX 840845	DALLAS	TEXAS	75283	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		SANDRA C SANCHEZ	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		SANRIO GAS LLC	PO BOX 1847		CORRALES	NEW MEXICO	87048	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		SCOTT ANTHONY VENEZIA	PO BOX 432976		SAN DIEGO	CALIFORNIA	92143-2976	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		STEPHEN HENKLE	964 S 225 E		SALEM	UTAH	84653-9586	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		STEPHEN J ABRAHAM	P O BOX 25123		ALBUQUERQUE	NEW MEXICO	87123-0123	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		TATUM LIVING TRUST DTD 12 10 96	C/O BANK OF AMERICA NA AGENT	LOCK BOX 840738	DALLAS	TEXAS	75284-0738	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		TEMPLE LIMITED PARTNERSHIP	C/O F E OR M K HARRINGTON	8081 CLYMER LANE	INDIANAPOLIS	INDIANA	46250	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		TERRI G LEAGUE REVOC LUV TRUST	RT 2 BOX 83		POND CREEK	OKLAHOMA	73766	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		TERRA POBRE LLC	PO BOX 1847		CORRALES	NEW MEXICO	87048	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys
		VERONICA COALE	PO BOX 280		TERRA AMARILLA	NEW MEXICO	87575	DHC NOTICE-SI 27-4-56N-A,Kellywood Ys

Interest Ownership List for SI 27-4 56N DHC Notice

FirstName	LastName	Company	Address1	Address2	City	State	Zip	AddresseeCode
		WILLIAM HOFFMAN	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC NOTICE-SI 27-4 56N-A Kellywood Ys