

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**RECEIVED**

AUG 13 2010  
HOBSOCD

Form C-141  
Revised October 10, 2003  
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company	COG OPERATING LLC	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Pronghorn 8" main SWD line	Facility Type	8" SWD line
Surface Owner	Federal	Mineral Owner	
		Lease No.	API# 30-025-32735

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	14	18S	32E					Lea

Latitude 32 44.456 Longitude 103 44.114

**NATURE OF RELEASE**

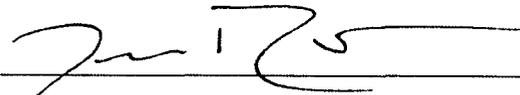
Type of Release	Produced fluid	Volume of Release	400bbbls	Volume Recovered	75bbbls
Source of Release	8" main SWD line at valve box	Date and Hour of Occurrence	08/04/2010	Date and Hour of Discovery	08/04/2010 8:00 a.m.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Larry Johnson—OCD Geoffrey Leking—OCD Paul Evans—BLM		
By Whom?	Josh Russo	Date and Hour	08/04/2010 6:17 p.m.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*  
**WATER @ 125'**

Describe Cause of Problem and Remedial Action Taken.\*  
The 8" PVC line ruptured inside the valve box due. The ruptured section has been replaced and the line has been put back into service.

Describe Area Affected and Cleanup Action Taken.\*  
Initially we released 400bbbls of produced fluid out main 8" SWD line inside the valve box and we were able to recover 75bbbls with a vacuum truck. The fluid flowed to the west down a nearby lease road with the dimensions of 1 yard x 170 yards. The lease road has been scraped and returned to its original condition. The fluid also flowed in the pasture west from the valve box with the dimensions of 30 yards x 125 yards. Also, while draining the line for repairs, we recovered 300bbbls of produced water from inside the valve box. The chloride concentration in this area is 135,000 mg/l. (The closest well location to this release is the Mewbourne Oil Company QPBSSU 12A-1, NM OCD Order # R-9985, Unit O, 660' FSL 1980' FEL, Sec.14-T18S-R32E, Lea Co., NM, GPS 32 44.463 - 103 44.019). Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		<b>OIL CONSERVATION DIVISION</b>	
Printed Name:	Josh Russo	Approved by ENV SPECIALIST District Supervisor:	
Title:	HSE Coordinator	Approval Date:	08/13/10
E-mail Address:	jrusso@conchoresources.com	Expiration Date:	10/13/10
Date:	08/13/2010	Phone:	432-212-2399
		Conditions of Approval: 503MTR FINAL C-141 BY 10/13/10.	Attached <input type="checkbox"/> IRP-5-12-2804

\* Attach Additional Sheets If Necessary

MAY 03 2012