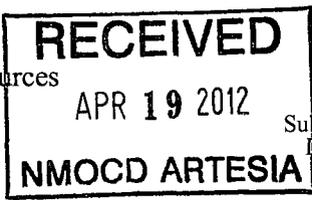


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

NMLB 12/28 52299

OPERATOR

Initial Report Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Jeremy Haass
Address 104 S. 4 TH Street	Telephone No. 575-748-1471	
Facility Name Tackitt 'AOT' #1	API Number 30-015-28150	Facility Type Pumping Unit

Surface Owner Fee	Mineral Owner Fee	Lease No. N/A
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
1	28	19S	25E	1650	South	990	East	Eddy

Latitude 32.62888 Longitude 104.48362

NATURE OF RELEASE

Type of Release Crude Oil & Produced Water	Volume of Release 7 B/O & 3 B/PW	Volume Recovered 3 B/O & 2 B/PW
Source of Release Pumping Unit	Date and Hour of Occurrence 4/17/2012 AM	Date and Hour of Discovery 4/17/2012 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
Flow line became plugged, release from stuffing box on wellhead.

Describe Area Affected and Cleanup Action Taken.*
An approximate area of 20' X 70', all on well pad. Vacuum truck called to pick up remaining oil, impacted soils to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX, Chlorides will be sampled for documentation. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted. **Depth to Ground Water: >100' (approximately 125', Section 28-T19S-R25E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Jeremy Haass	Approved by District Supervisor:	
Title: Environmental Regulatory Agent	Approval Date: MAY 07 2012	Expiration Date:
E-mail Address: jhaass@yatespetroleum.com	Conditions of Approval: Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:	Attached <input type="checkbox"/>

Date: Thursday, April 19, 2012 Phone: 575-748-1471

* Attach Additional Sheets If Necessary

6/7/2012

2PA-1112