

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
APR 13 2012
NMOCD ARTESIA

Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

nmlb1212853714 OPERATOR Initial Report Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 TH Street		Telephone No. 575-748-1471
Facility Name Mallard HM Fee Battery	API Number 30-015-22052	Facility Type Battery
Surface Owner Fee	Mineral Owner Fee	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	28	18S	26E					Eddy

Latitude 32.71646 Longitude 104.38778

NATURE OF RELEASE

Type of Release Oil & Water	Volume of Release 201 B/O & ??? B/PW	Volume Recovered 110 B/O & 0 B/PW
Source of Release Production Tank	Date and Hour of Occurrence 4/3/2012 - AM	Date and Hour of Discovery 4/3/2012 - AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher/NMOCD II	
By Whom? Robert Asher/Yates Petroleum Corporation	Date and Hour 3/24/2012 - AM <u>4/4/12 8:14AM</u>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Reason for release is being investigated. A large volume of water was forced into the production separating system; this system could not handle the increased volume and caused water to flow into production tank resulting in oil and water in tank to come out of thief hatch. Vacuum truck(s) and cleanup crew called.		
Describe Area Affected and Cleanup Action Taken.* An approximate area of 60' x 105', (inside bermed battery). Vacuum truck(s) recovered remaining oil and tanks being cleaned. Impacted soils being removed (hauled to an NMOCD approved facility). Initial vertical/horizontal delineation samples within the impacted area will be analyzed for TPH/BTEX (Chlorides for reference). If initial analytical results for TPH/BTEX are under RRAL's a Final Report, C-141 will be submitted to the NMOCD requesting closure. If the analytical results are above the RRAL, a work plan will be submitted to the NMOCD. Depth to Ground Water: 50-99' (approx. 90', Section 28, 18S-26E, NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Robert Asher	Signed By Approved by District Supervisor:	
Title: Senior Environmental Regulatory Agent	Approval Date: MAY 07 2012	Expiration Date:
E-mail Address: boba@yatespetroleum.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: Friday, April 13, 2012 Phone: 575-748-4217	Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:	

* Attach Additional Sheets If Necessary

6/7/2012

2RP-1113



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
 (quarters are smallest to largest) (NAD83 UTM in meters)

POD Number	Q64 Q16 Q4 Sec Tws Rng	X	Y
RA 05425	4 4 28 18S 26E	558060	3619677*

Driller License: OSBOURN DRILLING & PUMP CO.

Driller Name:

Drill Start Date: 05/16/1968	Drill Finish Date: 05/18/1968	Plug Date:	
Log File Date: 05/20/1968	PCW Rcv Date:	Source:	Shallow
Pump Type:	Pipe Discharge Size:	Estimated Yield:	
Casing Size:	Depth Well: 160 feet	Depth Water:	90 feet

Water Bearing Stratifications:	Top	Bottom	Description
	90	158	Sandstone/Gravel/Conglomerate

Casing Perforations:	Top	Bottom
	80	115
	105	160

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Bratcher, Mike, EMNRD

From: Bob Asher [BobA@yatespetroleum.com]
Sent: Wednesday, April 04, 2012 8:14 AM
To: Bratcher, Mike, EMNRD; Dade, Randy, EMNRD
Cc: Amanda Trujillo; Amber Cannon; Jeremy Haass; Jerry Fanning; Lisa Norton
Subject: Release (Mallard HM Battery)

Yates Petroleum Corporation is reporting a release at the following location (4/3/2012, PM).

Mallard HM Battery
30-015-22052
Section 28, T18S-R26E
Eddy County, New Mexico

Released: 201 B/O; Recovered: 115 B/O

Exact cause unknown, it is suspected that another operators well, being fraced in vicinity caused oil and water in that production zone to be forced up production casing and into tank causing oil to be forced out of thief hatch of tank. The pumping unit was off, casing was open to sell gas. All water that was dumped into production tank was removed by vacuum trucks and no water was released. The battery is bermed and all oil was contained.

A Form C-141 Initial Report will be submitted with complete information.

Thank you.

Robert Asher
Environmental Regulatory Division
Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210
575-748-4217 (Direct)
575-365-4021 (Cell)



FACSIMILE TRANSMITTAL SHEET

FROM:
Robert Asher**TO:**
Mike Bratcher/NMOCD II**DATE:**
Friday, April 13, 2012**FAX NUMBER:**
9-748-9720**TOTAL NO. OF PAGES INCLUDING COVER:**
3**RE:**
C-141; Mallard HM Fee Battery**NOTES:****COMMENTS:**

URGENT FOR REVIEW PLEASE COMMENT PLEASE REPLY PLEASE RECYCLE

NOTES/COMMENTS:**INITIAL REPORT.**

This report is for a 4/3/2012 release.

If you have any questions, contact me at 575-748-4217.

Thank you.

Robert Asher

Environmental Regulatory Department

105 SOUTH FOURTH STREET • ARTESIA, NEW MEXICO 88210-2118
PHONE: 575-365-4021 (CELL)