

DATE IN 4.13.05	SUSPENSE	ENGINEER JONES	LOGGED IN 4.13.05	TYPE PC	APP NO. PSEM0510348747
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

DENISE PINKERTON

Signature

Denise Pinkerton

Regulatory Specialist

Title

Date

4-05-05

leakejd@chevrontexaco.com
e-mail Address

2005 APR 13 AM 10 13

4/15/05
asked for
longer term
Cert. of Interest
Ownership

April 5, 2005

Proposed 2nd Amendment of Surface
Commingling Order PC-317
Rollon Brunson Commingled Battery
Section 10, T22S, R37E
Lea County, New Mexico

ChevronTexaco

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Dear Sirs:

Chevron U.S.A. Inc. respectfully requests administrative approval to amend Commingling Order PC-317, which allows for the Blinebry Oil & Gas, and the South Eunice-San Andres production to be commingled at a central tank battery located in Unit G of Section 10, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. Chevron U.S.A. Inc. would like to amend the order by adding the oil, gas, and water production from the Penrose Skelly Grayburg reservoir. Rollon Brunson Well #6, currently a Blinebry producer, will be recompleated to the Penrose Skelly Grayburg reservoir.

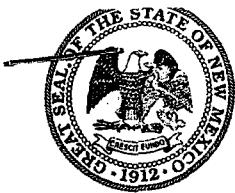
Attached in support of this request is a table showing oil production volumes, gravities, and monetary values for each of the wells/pools proposed for commingling, a proposed schematic diagram for the subject facility, and a lease plat. Since Rollon Brunson Well #6 has not yet been recompleated, Grayburg crude oil properties were taken from an offsetting Grayburg producer.

The production from each pool will be allocated based on periodic well tests of each of the respective pool producers. All wells are on Chevron's wholly owned Rollon Brunson lease and royalty ownership is identical in all pools.

If you have any questions concerning this application, please contact Denise Pinkerton at (432) 687-7375.

Sincerely,

Denise Pinkerton
Regulatory Specialist
Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705



FILE Room

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

AMENDED COMMINGLING ORDER PC-317

Chevron USA Production Company
P.O. Box 1150
Midland, Texas 79702

Attention: A. M. Howell

Lease File

LEASE: Rollon Brunson Lease
DESCRIPTION: W/2 NE/4 of Section 10, Township 22 South, Range 37 East,
NMPM, Lea County, New Mexico.

The above-named company is hereby authorized to commingle Blinbry Oil & Gas (Oil – 6660) and South Eunice-San Andres (Oil – 24170) Pool production from the above mentioned lease, and to determine the production from each pool by monthly well tests.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS: The commingled production shall be delivered to a central tank battery located in Unit G of Section 10, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

FURTHER: The operator shall notify the Hobbs District Office of the Division upon implementation of commingling operations.

DONE at Santa Fe, New Mexico, on this 7th day of May, 2001.

Lori Wrotenbery for Doc
LORI WROTENBERY,
Division Director

WELL TEST REPORT

Lease: **BRUNSON ROLLON**

Field: **BLINEBRY OIL & GAS**

Reservoir: **BLINEBRY**

Well: **4**

Field Code: **U46**

Resv Code: **0000004532**

Unique Code: **UCU460700**

Battery: **R BRUNSON 6 GA**

Wellbore: **048194**

API No: **300251016100**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD
	0	0	0	25			01	PR		5952	8/12/01	
	0	0	0				01	PR				
	0	0	0	150			01	PR			6/11/99	
	0	0	0	150			01	PR			6/11/99	
	0	0	0	150			01	PR			6/11/99	
3/14/05	1	1	51	30	85000	50.0	01	PR		5724	12/4/04	1
2/12/05	1	1	49	30	49000	66.7	01	PR		5724	12/4/04	2
1/12/05	1	1	33	30	66000	50.0	01	PR		5724	12/4/04	1
12/5/04	1	1	47	30	39167	70.6	01	PR		5724	12/4/04	2
11/3/04	0	0	47	30	117500	80.0	01	PR		5973	11/3/04	1
11/3/04	0	0	47	30	117500	80.0	01	PR		5973	11/3/04	1
10/21/04	1	0	53	30	106000	71.4	01	PR		5980	9/17/04	1
9/17/04	0	1	45	30	112500	28.6	01	PR		5980	9/17/04	1
8/9/04	0	0	37	30	92500	50.0	01	PR		5998	7/7/04	1
7/5/04	1	0	27	30	54000	62.5	01	PR		5998	7/7/04	1
6/14/04	1	0	46	30	92000	71.4	01	PR		6000	6/14/04	1
5/12/04	1	0	53	30	106000	83.3	01	PR		5973	5/12/04	1
4/22/04	1	1	48	30	80000	54.5	01	PR		5952	3/17/04	1
3/6/04	1	1	48	30	96000	50.0	01	PR		5952	3/17/04	1
2/16/04	0	1	44	30	146667	37.5	01	PR		5996	1/21/04	1
1/29/04	1	0	50	30	100000	100.0	01	PR		5996	1/21/04	1
12/17/03	1	1	45	30	90000	50.0	01	PR		5980	11/11/03	1
11/5/03	1	1	56	30	112000	50.0	01	PR		5980	11/11/03	1
11/5/03	1	1	56	30	112000	50.0	01	PR		5980	11/11/03	1
10/15/03	1	1	60	30	120000	50.0	01	PR		5974	10/15/03	1
9/13/03	1	1	61	30	122000	50.0	01	PR		5971	7/9/03	1
8/10/03	1	1	65	30	130000	50.0	01	PR		5971	7/9/03	1
7/12/03	1	1	75	30	150000	50.0	01	PR		5971	7/9/03	1
6/7/03	1	1	60	30	120000	50.0	01	PR		6000	6/11/03	1
5/23/03	1	1	66	30	132000	50.0	01	PR		5983	4/28/03	1
5/23/03	1	1	66	30	132000	50.0	01	PR		5983	4/28/03	1
4/28/03	1	1	61	30	122000	50.0	01	PR		5983	4/28/03	1
3/16/03	1	1	55	30	110000	50.0	01	PR		5994	3/18/03	1
2/10/03	1	1	42	30	84000	50.0	01	PR		5977	1/31/03	1
1/8/03	1	1	44	30	88000	50.0	01	PR		5977	1/31/03	1
12/24/02	1	1	42	30	84000	50.0	01	PR		5950	11/10/02	1
11/8/02	1	1	45	30	90000	50.0	01	PR		5950	11/10/02	1
11/8/02	1	1	45	30	90000	50.0	01	PR		5950	11/10/02	1
10/2/02	1	1	43	30	86000	50.0	01	PR		5974	9/29/02	1
9/13/02	1	1	51	30	101400	50.0	01	PR		5974	9/29/02	1
8/27/02	1	1	66	30	132600	50.0	01	PR		5962	8/30/02	1
7/12/02	1	1	76	30	152100	50.0	01	PR		5992	7/24/02	1
6/19/02	1	1	73	25	146260	50.0	01	PR		6006	4/15/02	1
6/5/02	1	1	55	25	54600	66.7	01	PR		6006	4/15/02	2
6/5/02	1	1	55	25	54600	66.7	01	PR		6006	4/15/02	2
5/22/02	1	1	62	25	62400	50.0	01	PR		6006	4/15/02	2
4/4/02	2	1	68	25	34125	66.7	01	PR		6006	4/15/02	3
3/6/02	2	1	72	25	36075	66.7	01	PR		5797	3/6/02	3
2/18/02	2	1	86	25	42900	66.7	01	PR		5766	9/3/01	3
1/2/02	2	1	52	25	25840	66.7	01	PR		5766	9/3/01	3
10/4/01	2	1	88	25	58500	60.0	01	PR		5766	9/3/01	3

WELL TEST REPORT

Lease: BRUNSON ROLLON	Field: EUNICE SOUTH - SAN ANDRES	Reservoir: SAN ANDRES
Well: 5	Field Code: LC6 <i>2086N G</i>	Resv Code: 0000009011
	Unique Code: UCLC60200 <i>2086E</i>	Battery: R BRUNSON 6 GA
	Wellbore: 102612	API No: 300251015600

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD
	0	0	0	150			01	PR		539	1/19/05	
	0	0	0	100			01	PR			3/3/03	
	0	0	0	30			01	PR		4218	8/24/01	
2/7/05	7	242	251	150	35857	2.8	01	PR		3208	2/16/05	249
2/2/05	15	258	305	150	20333	5.5	01	PR		539	1/19/05	273
1/17/05	9	252	316	150	35111	3.4	01	PR		539	1/19/05	261
12/4/04	5	162	203	100	40600	3.0	01	PR			3/3/03	167
11/21/04	3	162	212	100	70667	1.8	01	PR			3/3/03	165
11/21/04	3	162	212	100	70667	1.8	01	PR			3/3/03	165
10/14/04	6	165	199	100	36182	3.2	01	PR			3/3/03	171
9/4/04	4	156	211	100	55526	2.4	01	PR			3/3/03	160
8/14/04	5	169	217	100	43400	2.9	01	PR			3/3/03	174
7/12/04	5	171	220	100	44000	2.8	01	PR			3/3/03	176
6/16/04	5	163	213	100	42600	3.0	01	PR			3/3/03	168
5/17/04	6	178	220	100	36667	3.3	01	PR			3/3/03	184
4/26/04	6	197	251	100	41833	3.0	01	PR			3/3/03	203
3/5/04	5	171	228	100	45600	2.8	01	PR			3/3/03	176
2/25/04	6	176	234	100	39000	3.3	01	PR			3/3/03	182
1/3/04	5	151	236	100	47200	3.2	01	PR			3/3/03	156
12/4/03	6	200	244	100	40667	2.9	01	PR			3/3/03	206
11/2/03	6	198	244	100	40667	2.9	01	PR			3/3/03	204
10/7/03	6	200	251	100	41833	2.9	01	PR			3/3/03	206
9/24/03	6	202	255	100	42500	2.9	01	PR			3/3/03	208
8/15/03	7	205	255	100	36429	3.3	01	PR			3/3/03	212
7/23/03	7	205	264	100	37714	3.3	01	PR			3/3/03	212
6/9/03	6	211	266	100	44333	2.8	01	PR			3/3/03	217
5/14/03	7	212	266	100	40923	3.0	01	PR			3/3/03	219
5/14/03	7	212	266	100	40923	3.0	01	PR			3/3/03	219
4/24/03	6	201	261	100	43500	2.9	01	PR			3/3/03	207
3/20/03	6	211	272	100	45333	2.8	01	PR			3/3/03	217
2/9/03	6	205	230	110	38333	2.8	01	PR		4218	9/4/01	211
1/18/03	8	218	232	110	30933	3.3	01	PR		4218	9/4/01	226
1/7/03	8	300	232	110	29000	2.6	01	PR		4218	9/4/01	308
12/19/02	10	310	207	150	21789	3.0	01	PR		4218	9/4/01	320
11/7/02	4	148	139	150	34750	2.6	01	PR		4218	9/4/01	152
11/7/02	4	148	139	150	34750	2.6	01	PR		4218	9/4/01	152
9/25/02	4	151	173	90	43145	2.6	01	PR		4218	9/4/01	155
9/12/02	6	160	180	100	30063	3.6	01	PR		4218	9/4/01	166
8/5/02	7	181	201	100	28711	3.7	01	PR		4218	9/4/01	188
7/11/02	8	228	211	100	26348	3.4	01	PR		4218	9/4/01	236
6/17/02	9	230	217	100	25489	3.6	01	PR		4218	9/4/01	239
5/25/02	9	240	214	100	23747	3.6	01	PR		4218	9/4/01	249
5/1/02	13	252	220	100	16892	4.9	01	PR		4218	9/4/01	265
4/11/02	13	250	220	100	16892	4.9	01	PR		4218	9/4/01	263
4/11/02	13	250	220	100	16892	4.9	01	PR		4218	9/4/01	263
4/2/02	13	221	206	100	15837	5.6	01	PR		4218	9/4/01	234
3/30/02	13	221	202	100	15535	5.6	01	PR		4218	9/4/01	234
2/17/02	14	220	186	125	13305	6.0	01	PR		4218	9/4/01	234
2/17/02	14	220	186	125	13305	6.0	01	PR		4218	9/4/01	234
2/17/02	14	220	186	125	13305	6.0	01	PR		4218	9/4/01	234
2/6/02	16	222	195	115	12193	6.7	01	PR		4218	9/4/01	238

WELL TEST REPORT

Lease: **BRUNSON ROLLON**

Field: **BLINEBRY OIL & GAS**

Reservoir: **BLINEBRY**

Well: **6**

Field Code: **U46**

536' N B
2104'E

Resv Code: **0000004532**

Unique Code: **UCU460700**

Battery: **R BRUNSON 6 GA**

Wellbore: **048185**

API No: **300251016200**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD
	0	0	0	310			03	PL				
	0	0	0	40			03	PL			7/14/99	
	0	0	0	40			03	PL				
	0	0	0	40			03	PL			7/14/99	
2/13/05	1	1	45	35	90000	33.3	03	PL			7/14/99	2
1/3/05	1	1	40	35	80000	50.0	03	PL			7/14/99	1
12/7/04	0	0	47	35	117500	80.0	03	PL			7/14/99	1
11/4/04	0	0	52	35	260000	33.3	03	PL			7/14/99	1
11/4/04	0	0	52	35	260000	33.3	03	PL			7/14/99	1
10/20/04	0	1	59	35	147500	44.4	03	PL			7/14/99	1
9/10/04	0	0	47	35	235000	33.3	03	PL			7/14/99	1
8/8/04	0	1	47	35	470000	16.7	03	PL			7/14/99	1
7/21/04	1	0	49	35	98000	55.6	03	PL			7/14/99	1
6/23/04	0	1	50	35	250000	28.6	03	PL			7/14/99	1
5/4/04	0	1	55	35	183333	30.0	03	PL			7/14/99	1
4/23/04	0	1	39	35	390000	14.3	03	PL			7/14/99	1
3/18/04	0	1	53	35	530000	14.3	03	PL			7/14/99	1
2/28/04	0	1	53	35	265000	28.6	03	PL			7/14/99	1
1/4/04	1	0	51	35	102000	100.0	03	PL			7/14/99	1
12/20/03	1	1	55	35	110000	50.0	03	PL			7/14/99	1
11/8/03	1	1	59	35	118000	50.0	03	PL			7/14/99	1
10/9/03	1	1	53	35	106000	50.0	03	PL			7/14/99	1
9/20/03	1	1	55	35	110000	50.0	03	PL			7/14/99	1
8/20/03	1	1	55	35	110000	50.0	03	PL			7/14/99	1
7/9/03	1	1	56	35	112000	50.0	03	PL			7/14/99	1
6/19/03	1	1	60	35	120000	50.0	03	PL			7/14/99	1
5/12/03	1	1	59	35	118000	50.0	03	PL			7/14/99	1
5/12/03	1	1	59	35	118000	50.0	03	PL			7/14/99	1
4/26/03	1	1	55	35	110000	50.0	03	PL			7/14/99	1
3/10/03	1	1	48	35	96000	50.0	03	PL			7/14/99	1
2/13/03	1	1	55	35	110000	50.0	03	PL			7/14/99	1
1/6/03	1	1	59	35	118000	50.0	03	PL			7/14/99	1
12/17/02	1	1	57	35	114000	50.0	03	PL			7/14/99	1
11/2/02	1	1	59	35	118000	50.0	03	PL			7/14/99	1
11/2/02	1	1	59	35	118000	50.0	03	PL			7/14/99	1
9/4/02	1	1	55	35	109200	50.0	03	PL			7/14/99	1
8/24/02	1	1	60	35	120900	50.0	03	PL			7/14/99	1
7/8/02	1	1	67	35	134560	50.0	03	PL			7/14/99	1
5/19/02	1	1	69	35	138460	50.0	03	PL			7/14/99	1
4/9/02	1	1	62	35	124800	50.0	03	PL			7/14/99	1
3/3/02	1	1	69	35	138460	50.0	03	PL			7/14/99	1
2/27/02	1	1	59	35	118960	50.0	03	PL			7/14/99	1
1/9/02	1	1	77	35	154060	50.0	03	PL			7/14/99	1
10/2/01	1	1	82	35	163800	50.0	03	PL			7/14/99	1
9/2/01	1	1	82	35	81900	66.7	03	PL			7/14/99	2
8/23/01	1	2	84	35	83850	40.0	03	PL			7/14/99	3
5/22/01	1	1	69	35	69230	50.0	03	PL			7/14/99	2
4/2/01	1	1	81	35	161860	50.0	03	PL			7/14/99	1
3/28/01	0	1	73	35	#DIV/0!	0.0	03	PL			7/14/99	1
1/14/01	0	0	72	35	#DIV/0!	####	03	PL			7/14/99	0
12/2/00	0	0	74	35	#DIV/0!	####	03	PL			7/14/99	0

Proposed Amendment Of Surface
 Commingling Order PC-317
 Rollon Brunson Commingled Battery
 Section 10, T22S, R37E
 Lea County, New Mexico

Rollon Brunson Commingled Battery And Rollon Brunson # 6 Grayburg Production Maintained Separate

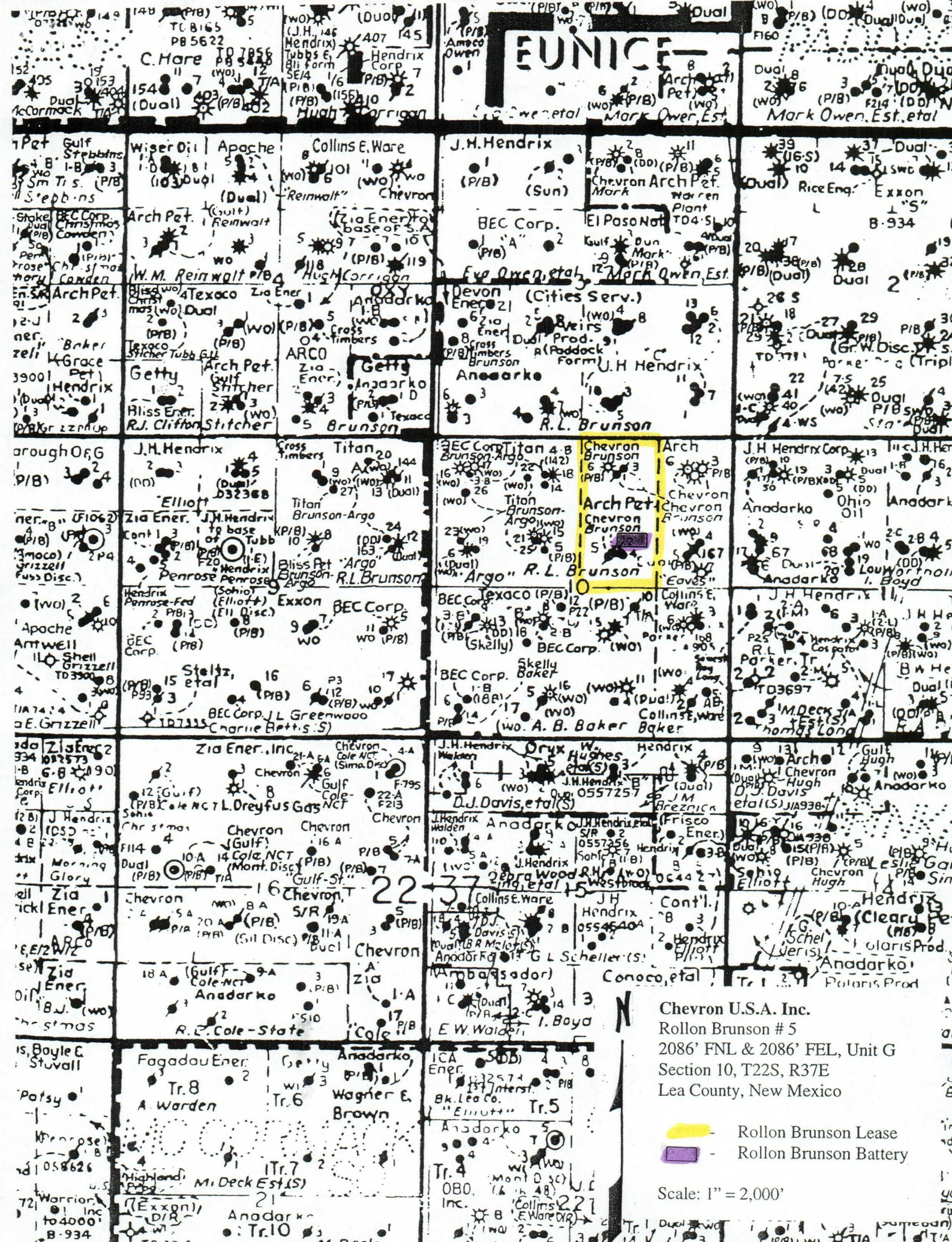
Pool	Well	BOPD	API Gravity	\$/BBL	\$/Day	Remarks
Blinebry	Rollon Brunson # 4	1	32.2	37.26	37.26	Gravity of comingled oil tr/ R. Brunson Comm. Battery
San Andres	Rollon Brunson # 5	3	32.2	37.26	111.78	Gravity of comingled oil tr/ R. Brunson Comm. Battery
Grayburg	Rollon Brunson # 6	34	31.2	37.21	1265.14	Oil production rate, API gravity, & value is estimated from statistical analysis of other Grayburg completions
Totals		38			\$1,414.18	

Production From All Rollon Brunson Wells Commingled Into Rollon Brunson Commingled Battery

Pool	Well	BOPD	API Gravity	\$/BBL	\$/Day	Remarks
Blinebry	Rollon Brunson # 4	1	31.3	37.21	37.21	Calculated gravity of comingled oil
San Andres	Rollon Brunson # 5	3	31.3	37.21	111.63	Calculated gravity of comingled oil
Grayburg	Rollon Brunson # 6	34	31.3	37.21	1265.14	Calculated gravity of comingled oil
Totals		38			\$1,413.98	

LEASE	WELL API	POOL	POOL CODE	UNIT	SEC	TNSP	RGE	LOCATION	COUNTY	FORMATION	STATUS	MD	WI
Rollon Brunson	4	30-025-10161 Blinebry	6660	G	10	22S	37E	2086' N, 1874' E	Lea	Blinebry	Producing	6516'	100%
Rollon Brunson	5	30-025-10156 San Andres	24170	G	10	22S	37E	2086' N, 2086' E	Lea	San Andres	Producing	5270'	100%
Rollon Brunson	6	30-025-10162 Grayburg	50350	B	10	22S	37E	536' N, 2104' E	Lea	Grayburg	Pending	6537'	100%

EUNICE



Chevron U.S.A. Inc.
 Rollon Brunson #5
 2086' FNL & 2086' FEL, Unit G
 Section 10, T22S, R37E
 Lea County, New Mexico

 Rollon Brunson Lease
 Rollon Brunson Battery

Scale: 1" = 2,000'

Pinkerton, J. Denise (leakejd)

From: Thompson, David W
Sent: Wednesday, April 20, 2005 11:03 AM
To: Pinkerton, J. Denise (leakejd)
Cc: Howell, Mike (MAHO)
Subject: ROLLON BRUNSON POOL COMMINGLE

I have reviewed the ownership records for the Rollon Brunson wells #4, #5 and #6 and the ownership is identical as to all producing zones EXCEPT the Paddock.

David Thompson
MCBU (Midland) Land Analyst
Room 2118
CTN 687-7241