New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT –" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☐ OTHER

8. Well Name and Number
C.P. Falby A #1,3,4, AND
C.P. Falby B #4

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No.
15 SMITH RD, MIDLAND, TX 79705 432-687-737

9. API Well No.
SEE ATTACHED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter _____ : _____ Feet From The _____ Line and _____ Feet From The _____ Line Section _____ Township _____ Range _____

10. Field and Pool, Exploaratory Area
SEE ATTACHED

11. County or Parish, State
LEA , NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION	
☑ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Atlering Casing	☐ Conversion to Injection
	☑ OTHER: AMEND PLC-59	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.

As required by 43 CFR 3162.7-2 and Onshore Oil and Gas Order No.4, Chevron U.S.A. Inc. is requesting approval to amend commingling order PLC-59 to add production from C.P. Falby A #1 in the Penrose Skelly; Grayburg field and pool, and production from the C.P. Falby B #4 in the Cary San Andres field and pool.

Commingled production will be metered at the central tank battery located at Unit Letter K, Section 8, T-22S, & R-37E, Lea county, NM. Production will continue to be allocated to each lease by well tests.

Attached in support of this request is a well list with locations, pool numbers, & API numbers, a table showing oil production volumes, API gravities, sulfur analyses, and monetary values for each of the wells proposed for commingling, a schematic diagram for the subject facility, and a lease plat. Commingling will not reduce the actual commercial value of oil or condensate sold from each pool.

Section 8
Township 22-S, Range 37-E

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 4/20/2005

TYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State office use)

APPROVED BGD) DAVID R. GLASS PETROLEUM ENGINEER

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE APR 2 1 2005

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DeSoto/Nichols 12-93 ver 1.0

Proposed Amendment of Surface
Commingle Order PLC-59
CP Falby A & B Consolidated Commingled Battery
Section 8, T22S, R37E
Lea County, New Mexico

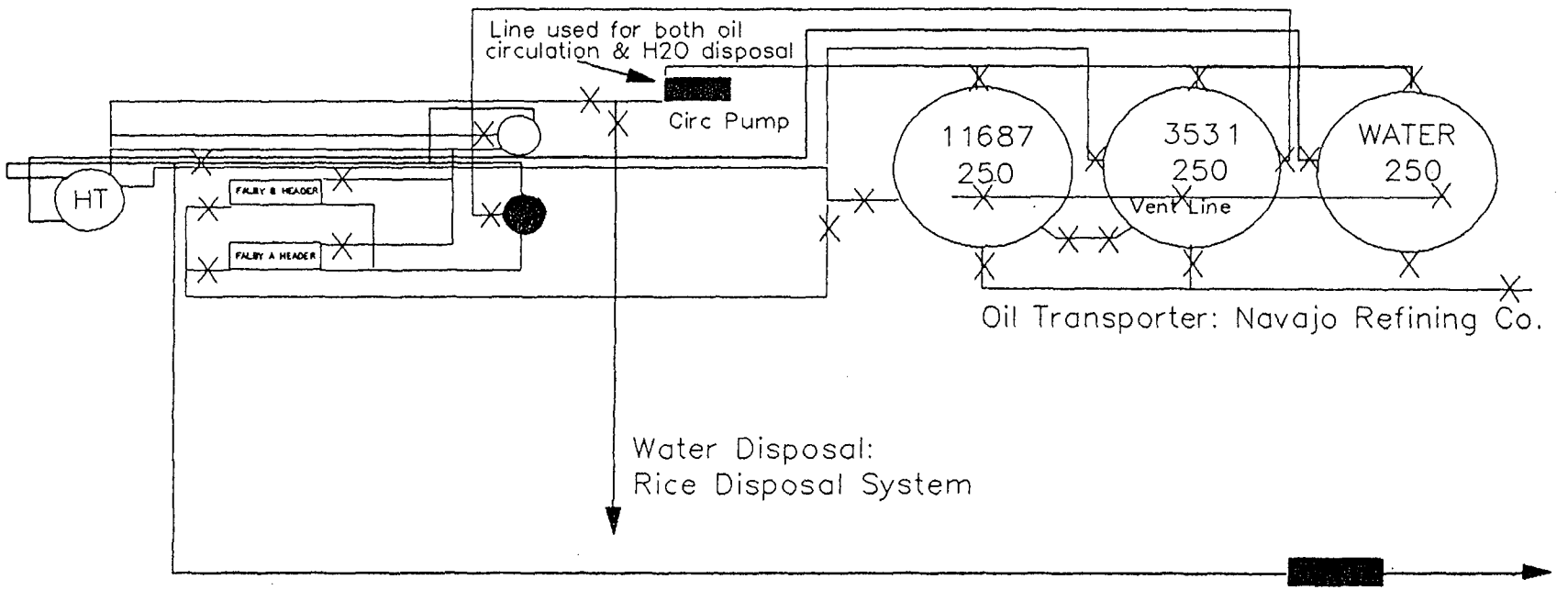
Falby A & B Battery Commingled And Grayburg Battery Maintained Separate

Pool	Well	BOPD	API Gravity	$/BBL	$/Day	Remarks
Cary; San Andres	Falby B #4	0	33.8	$ 36.34	$ -	Gravity of San Andres oil from offset
Eunice San Andres SW	Falby A #4	1	33.8	$ 36.34	$ 36.34	Gravity of San Andres oil from offset
Eunice San Andres SW	Falby A #3	1	33.8	$ 36.34	$ 36.34	Gravity of San Andres oil from offset
Penrose Skelly; Grayburg	Falby A #1	8	31.2	$ 34.97	$ -	Battery upgrade uneconomic - well SI
					$ 72.68	

Production From all CP Falby A & B Wells Commingled into CP Falby Consolidated Commingled Battery

Pool	Well	BOPD	API Gravity	$/BBL	$/Day	Remarks
Cary; San Andres	Falby B #4	0	31.0	$ 37.10	$ -	Gravity of commingled oil
Eunice San Andres SW	Falby A #4	1	31.0	$ 37.10	$ 37.10	Gravity of commingled oil
Eunice San Andres SW	Falby A #3	1	31.0	$ 37.10	$ 37.10	Gravity of commingled oil
Penrose Skelly; Grayburg	Falby A #1	8	31.0	$ 37.10	$ 296.80	Gravity of commingled oil
					$ 371.00	

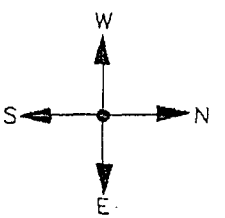
LEASE	WELL	API	POOL	POOL CODE	UNIT	SEC	TNSP	RGE	LOCATION	COUNTY	FORMATION	STATUS	MD
C.P.FALBY A	1	30-025-10117	GRAYBURG	50350	C	8	22-S	37E	660'N,1980'W	LEA	GRAYBURG	PROD	6450'
C.P. FALBY A	3	30-025-10118	SAN ANDRES	24180	F	8	22-S	37E	1980'N,1980'W	LEA	SAN ANDRES	PROD	6558'
C.P. FALBY A	4	30-025-10120	SAN ANDRES	24180	E	8	22-S	37E	1980'N,660'W	LEA	SAN ANDRES	PROD	6555'
C.P. FALBY B	4	30-025-10106	SAN ANDRES	96801	L	8	22-S	37E	1980'S,660'W	LEA	SAN ANDRES	PROD	6550'



Test Separator

Production Separator

Oil Lines
Water Lines
Gas Lines
Circ Lines
All Lines Above Ground



TEXACO EXPLORATION AND PRODUCTION INC.
C.P. FALBY CONSOLIDATED TANK BATTERY
Unit Ltr. K, Section 8, T-22-S, R-37-E
LEA COUNTY, NEW MEXICO

WELL TEST REPORT

Lease: FALBY C P 'A' FEDERAL | Field: FLD-PENROSE SKELLY Grayburg | Township: S022

Well: 1 | Field Code: U49 | Range: E037

Wellbore: 427994 | Lease Code: 3900 | Section: 8

API No: 3002510117 | Chevno: FB1122 | TD: 6570

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
3/21/05	8	1018	113	125	14,093	0.8	03	PS			1026
3/20/05	8	1008	109	125	13,603	0.8	03	PS			1016
3/19/05	8	987	106	125	13,235	0.8	03	PS			995
12/9/04	8	781	158	125	19,730	1.0	03	PS			789
12/8/04	5	746	156	125	31,176	0.7	03	PS			751
11/22/04	9	769	153	125	16,993	1.2	03	PS			778
11/21/04	7	763	154	125	21,989	0.9	03	PS			770
11/1/04	9	846	118	125	13,071	1.1	03	PS			855
10/31/04	10	877	121	125	12,059	1.1	03	PS			887
10/30/04	7	665	92	125	13,164	1.0	03	PS			672
10/29/04	8	803	109	125	13,603	1.0	03	PS			811
10/14/04	10	865	125	125	12,549	1.1	03	PS			875
9/9/04	0	0	0	125	#DIV/0!	#DIV/0!	03	PS			0
7/23/04	12	885	181	125	15,114	1.3	03	PS			897
6/20/04	13	880	176	125	13,575	1.5	03	PS			893
5/28/04	0	0	0	125	#DIV/0!	#DIV/0!	03	PS			0
5/26/04	2	929	192	125	87,341	0.2	03	PS			931
5/12/04	13	997	250	125	19,230	1.3	03	PS			1010
5/11/04	13	1016	196	125	15,082	1.3	03	PS			1029
5/10/04	12	1015	196	125	16,339	1.2	03	PS			1027
5/9/04	13	1036	198	125	15,233	1.2	03	PS			1049
5/8/04	13	1059	194	125	14,932	1.2	03	PS			1072
5/7/04	13	1057	190	125	14,630	1.2	03	PS			1070
5/6/04	17	1091	117	125	6,862	1.5	03	PS			1108
5/5/04	16	1133	171	125	10,661	1.4	03	PS			1149
5/4/04	16	1127	159	125	9,926	1.4	03	PS			1143
5/3/04	17	1163	155	130	9,112	1.4	03	PS			1180
5/2/04	20	1177	149	130	7,451	1.7	03	PS			1197
5/1/04	13	1191	162	130	12,443	1.1	03	PS			1204
4/30/04	19	1185	172	130	9,029	1.6	03	PS			1204
4/29/04	16	1223	181	130	11,336	1.3	03	PS			1239
4/28/04	14	1258	116	130	8,263	1.1	03	PS			1272
4/26/04	10	1346	108	130	10,573	0.8	03	PS			1356
4/25/04	1	1325	110	130	84,084	0.1	03	PS			1327
4/23/04	10	1028	118	150	11,312	1.0	03	PS			1038
4/22/04	12	1240	196	150	16,339	1.0	03	PS			1252
4/21/04	9	1280	196	150	21,786	0.7	03	PS			1289
4/20/04	6	1290	172	150	30,636	0.4	03	PS			1296
4/19/04	4	1312	196	150	49,018	0.3	03	PS			1316
4/18/04	0	1307	183	170	#DIV/0!	0.0	03	PS			1307
3/28/04	10	974	242	150	23,519	1.0	03	PS			984
3/26/04	17	971	270	150	15,859	1.7	03	PS			988
3/25/04	17	1009	274	150	16,089	1.7	03	PS			1026
3/24/04	15	1003	272	165	18,104	1.5	03	PS			1018
3/23/04	17	1019	275	165	16,205	1.6	03	PS			1036
3/21/04	16	1013	278	165	17,401	1.6	03	PS			1029
3/20/04	16	1015	284	165	17,769	1.6	03	PS			1031
3/19/04	16	1016	286	165	17,892	1.6	03	PS			1032

WELL TEST REPORT

Lease: FALBY, C. P. -A- FED	**Field:** EUNICE, SOUTHWEST	**Reservoir:** SAN ANDRES
Well: 3	**Field Code:** LB1	**Resv Code:** 0000009011
	Unique Code: UCLB10300	**Battery:** FALBY A
	Wellbore: 427995	**API No:** 300251011800

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD
4/2/05	0	0	46	100	#DIV/0!	#####	02	FL			3/20/03	0
4/1/05	0	0	42	100	#DIV/0!	#####	02	FL			3/20/03	0
3/23/05	0	55	82	100	820000	0.2	02	FL			3/20/03	55
3/12/05	0	3	42	100	#DIV/0!	0.0	02	FL			3/20/03	3
3/6/05	0	2	43	100	#DIV/0!	0.0	02	FL			3/20/03	2
3/6/05	0	2	43	100	#DIV/0!	0.0	02	FL			3/20/03	2
3/4/05	0	0	40	100	#DIV/0!	#####	02	FL			3/20/03	0
3/4/05	0	0	40	100	#DIV/0!	#####	02	FL			3/20/03	0
2/28/05	0	65	115	100	#DIV/0!	0.0	02	FL			3/20/03	65
2/7/05	1	128	99	100	198000	0.4	02	FL			3/20/03	129
1/31/05	1	157	120	100	150000	0.5	02	FL			3/20/03	158
1/28/05	1	153	111	100	138750	0.5	02	FL			3/20/03	154
1/20/05	1	156	117	100	117000	0.6	02	FL			3/20/03	157
1/13/05	1	165	114	100	114000	0.6	02	FL			3/20/03	166
1/13/05	1	165	114	100	114000	0.6	02	FL			3/20/03	166
1/9/05	1	138	115	100	115000	0.7	02	FL			3/20/03	139
12/17/04	0	101	119	100	595000	0.2	02	FL			3/20/03	101
12/15/04	1	102	87	100	87000	1.0	02	FL			3/20/03	103
12/4/04	1	161	137	100	137000	0.6	02	FL			3/20/03	162
12/4/04	1	161	137	100	137000	0.6	02	FL			3/20/03	162
11/18/04	2	174	163	100	108667	0.9	02	FL			3/20/03	176
11/17/04	1	143	130	100	130000	0.7	02	FL			3/20/03	144
11/14/04	1	137	125	100	125000	0.7	02	FL			3/20/03	138
11/13/04	2	155	140	100	70000	1.3	02	FL			3/20/03	157
11/12/04	1	165	155	100	155000	0.6	02	FL			3/20/03	166
11/9/04	1	156	47	100	47000	0.6	02	FL			3/20/03	157
10/24/04	2	160	80	100	47059	1.1	02	FL			3/20/03	162
10/21/04	2	180	94	100	62667	0.8	02	FL			3/20/03	182
10/19/04	2	160	84	100	56000	0.9	02	FL			3/20/03	162
10/18/04	2	174	92	100	46000	1.1	02	FL			3/20/03	176
10/17/04	1	166	89	100	89000	0.6	02	FL			3/20/03	167
10/9/04	2	184	114	100	76000	0.8	02	FL			3/20/03	186
10/2/04	2	118	119	100	59500	1.7	02	FL			3/20/03	120
10/1/04	2	205	135	100	67500	1.0	02	FL			3/20/03	207
9/30/04	5	168	111	100	22200	2.9	02	FL			3/20/03	173
8/29/04	3	212	208	100	83200	1.2	02	FL			3/20/03	215
8/26/04	3	228	221	100	73667	1.3	02	FL			3/20/03	231
8/25/04	2	176	170	100	73913	1.3	02	FL			3/20/03	178
8/24/04	3	247	243	100	81000	1.2	02	FL			3/20/03	250
8/23/04	3	206	198	100	76154	1.2	02	FL			3/20/03	209
7/5/04	3	219	170	100	56667	1.4	02	FL			3/20/03	222
6/18/04	2	215	175	100	87500	0.9	02	FL			3/20/03	217
5/14/04	2	235	175	100	87500	0.8	02	FL			3/20/03	237
4/3/04	2	250	170	100	85000	0.8	02	FL			3/20/03	252
3/10/04	2	200	140	100	70000	1.0	02	FL			3/20/03	202
2/20/04	2	220	170	100	85000	0.9	02	FL			3/20/03	222
1/15/04	1	215	160	100	160000	0.5	02	FL			3/20/03	216
12/6/03	1	200	135	100	135000	0.5	02	FL			3/20/03	201
11/3/03	1	220	155	100	155000	0.5	02	FL			3/20/03	221
9/7/03	1	220	145	100	145000	0.5	02	FL			3/20/03	221
8/26/03	1	215	150	100	150000	0.5	02	FL			3/20/03	216

WELL TEST REPORT

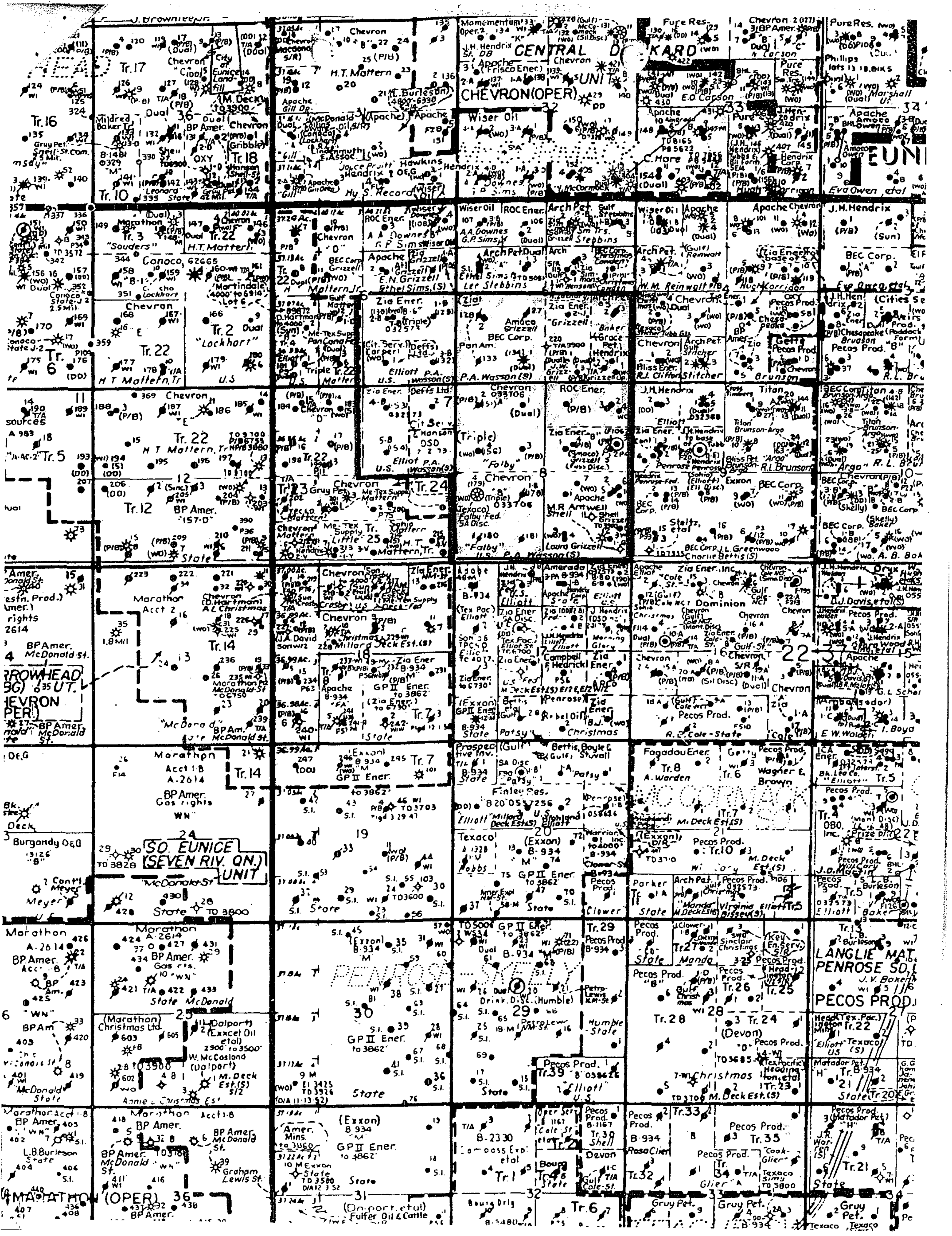
Lease:	FALBY, C. P. -A- FED	Field:	EUNICE, SOUTHWEST	Reservoir:	SAN ANDRES
Well:	4	Field Code:	LB1	Resv Code:	0000009011
		Unique Code:	UCLB10300	Battery:	FALBY A
		Wellbore:	427996	API No:	300251012000

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD
4/19/05	0	201	175		#DIV/0!	0.0	02	PL			3/20/03	201
4/18/05	0	203	183		#DIV/0!	0.0	02	PL			3/20/03	203
4/17/05	0	210	207		#DIV/0!	0.0	02	PL			3/20/03	210
4/16/05	0	199	227		#DIV/0!	0.0	02	PL			3/20/03	199
4/15/05	0	197	284		#DIV/0!	0.0	02	PL			3/20/03	197
4/14/05	0	188	360		#DIV/0!	0.0	02	PL			3/20/03	188
9/4/04	1	110	148		148000	0.9	02	PL			3/20/03	111
9/3/04	1	151	188		188000	0.7	02	PL			3/20/03	152
9/3/04	1	151	188		188000	0.7	02	PL			3/20/03	152
9/2/04	1	170	230		230000	0.6	02	PL			3/20/03	171
9/2/04	1	170	230		230000	0.6	02	PL			3/20/03	171
7/6/04	1	70	60		60000	1.4	02	PL			3/20/03	71
5/16/04	1	65	70		70000	1.5	02	PL			3/20/03	66
4/12/04	1	63	70		70000	1.6	02	PL			3/20/03	64
4/6/04	1	70	70		70000	1.4	02	PL			3/20/03	71
3/15/04	1	50	70		70000	2.0	02	PL			3/20/03	51
2/22/04	1	48	85		85000	2.0	02	PL			3/20/03	49
1/18/04	1	50	80		80000	2.0	02	PL			3/20/03	51
12/9/03	1	30	75		75000	3.2	02	PL			3/20/03	31
11/6/03	1	55	85		85000	1.8	02	PL			3/20/03	56
9/11/03	1	55	80		80000	1.8	02	PL			3/20/03	56
8/18/03	1	55	70		70000	1.8	02	PL			3/20/03	56
7/25/03	1	55	70		70000	1.8	02	PL			3/20/03	56
6/15/03	1	55	75		75000	1.8	02	PL			3/20/03	56
5/10/03	1	55	75		75000	1.8	02	PL			3/20/03	56
4/15/03	1	60	70		70000	1.6	02	PL			3/20/03	61
3/15/03	1	55	70		70000	1.8	02	PL			3/20/03	56
2/12/03	1	55	75		75000	1.8	02	PL				56
1/12/03	1	60	75		75000	1.6	02	PL				61
12/24/02	1	60	80		80000	1.6	02	PL				61
11/18/02	1	60	75		75000	1.6	02	PL				61
11/18/02	1	60	75		75000	1.6	02	PL				61

WELL TEST REPORT

Lease: FALBY, C. P. -B- FED	**Field:** CARY	**Reservoir:** SAN ANDRES	
Well: 4	**Field Code:** PI5	**Resv Code:** 0000009011	
	Unique Code: UCPI51000	**Battery:** FALBY B	
	Wellbore: 427993	**API No:** 300251010600	

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD
	0	0	0	150			02	PR		3138	9/8/04	
	0	0	0	150			02	PR		3886	3/20/04	
	0	0	0	150			02	PR		3541	11/9/03	
	0	0	0	150			02	PR		2733	12/7/02	
	0	0	0	150			02	PR		4100	2/12/03	
10/26/04	0	93	0	150	**#DIV/0!**	**0.0**	02	PR		3138	9/8/04	93
10/25/04	0	57	0	150	**#DIV/0!**	**0.0**	02	PR		3138	9/8/04	57
10/3/04	0	185	0	150	**#DIV/0!**	**0.0**	02	PR		3138	9/8/04	185
9/21/04	0	80	0	150	**#DIV/0!**	**0.0**	02	PR		3138	9/8/04	80
9/20/04	0	77	0	150	**#DIV/0!**	**0.0**	02	PR		3138	9/8/04	77
9/18/04	0	143	108	150	**#DIV/0!**	**0.0**	02	PR		3138	9/8/04	143
9/13/04	0	132	0	150	**#DIV/0!**	**0.0**	02	PR		3138	9/8/04	132
9/11/04	1	137	0	150	**0**	**0.4**	02	PR		3138	9/8/04	138
9/10/04	0	119	0	150	**#DIV/0!**	**0.0**	02	PR		3138	9/8/04	119
9/8/04	1	138	0	150	**0**	**0.4**	02	PR		3716	5/19/04	139
9/8/04	0	125	0	150	**#DIV/0!**	**0.0**	02	PR		3716	5/19/04	125
9/7/04	0	130	0	150	**#DIV/0!**	**0.0**	02	PR		3716	5/19/04	130
9/6/04	0	123	0	150	**#DIV/0!**	**0.0**	02	PR		3716	5/19/04	123
6/5/04	1	65	100	150	**100000**	**1.5**	02	PR		3716	5/19/04	66
5/19/04	1	75	100	150	**100000**	**1.3**	02	PR		3716	5/19/04	76
4/12/04	1	65	105	150	**105000**	**1.5**	02	PR		3886	3/20/04	66
3/20/04	1	45	100	150	**100000**	**2.2**	02	PR		3258	3/20/04	46
2/24/04	1	45	125	150	**125000**	**2.2**	02	PR		4012	1/12/04	46
1/12/04	1	43	120	150	**120000**	**2.3**	02	PR		4012	1/12/04	44
12/12/03	1	45	120	150	**120000**	**2.2**	02	PR		3541	11/9/03	46
11/9/03	1	45	125	150	**125000**	**2.2**	02	PR		3502	9/21/03	46
9/21/03	1	50	115	150	**115000**	**2.0**	02	PR		3502	9/21/03	51
8/15/03	1	50	105	150	**105000**	**2.0**	02	PR		3200	7/15/03	51
7/15/03	1	50	105	150	**105000**	**2.0**	02	PR		3200	7/15/03	51
6/20/03	1	55	105	150	**105000**	**1.8**	02	PR		3510	5/20/03	56
5/20/03	1	60	105	150	**105000**	**1.6**	02	PR		3510	5/20/03	61
4/20/03	1	70	100	150	**100000**	**1.4**	02	PR		3653	4/20/03	71
3/20/03	1	70	105	150	**105000**	**1.4**	02	PR		4100	2/12/03	71
2/16/03	1	60	110	150	**110000**	**1.6**	02	PR		2733	12/7/02	61
1/16/03	1	70	110	150	**220000**	**0.7**	02	PR		2733	12/7/02	71
12/6/02	0	84	146	150	**487667**	**0.4**	02	PR		2733	12/7/02	85
12/6/02	0	84	146	150	**487667**	**0.4**	02	PR		2733	12/7/02	85
11/27/02	1	30	100	150	**100000**	**3.2**	02	PR		1318	11/11/02	31
11/11/02	1	30	255	150	**510800**	**1.6**	02	PR	1000 GAL DUMP ACID - 11-05-02	1318	11/11/02	30
11/11/02	1	30	255	150	**510800**	**1.6**	02	PR	1000 GAL DUMP ACID - 11-05-02	1318	11/11/02	30
11/11/02	1	30	255	150	**510800**	**1.6**	02	PR	1000 GAL DUMP ACID - 11-05-02	1318	11/11/02	30
11/11/02	1	30	255	150	**510800**	**1.6**	02	PR	1000 GAL DUMP ACID - 11-05-02	1318	11/11/02	30
11/11/02	1	30	255	150	**510800**	**1.6**	02	PR	1000 GAL DUMP ACID - 11-05-02	1318	11/11/02	30
11/11/02	1	30	255	150	**510800**	**1.6**	02	PR	1000 GAL DUMP ACID - 11-05-02	1318	11/11/02	30
11/11/02	1	30	255	150	**510800**	**1.6**	02	PR	1000 GAL DUMP ACID - 11-05-02	1318	11/11/02	30



CENTRAL DRINKARD UNIT
CHEVRON (OPER)
Wiser Oil
Hy S. Record
Eva Owen, etal
J.H. Hendrix
BEC Corp.
Chevron
Marathon
BP Amer.
H T Mattern, Tr
Lockhart
Tr. 22
Tr. 14
Zia Ener.
Elliott P.A.
P.A. Wasson (S)
Falby
Apache
Pecos Prod.
Exxon
Dominion
Christmas
McDonald St.
SO. EUNICE (SEVEN RIV. QN.) UNIT
GP II Ener.
State
PENROSE SKELLY
LANGLIE MAT. PENROSE SD. U.
PECOS PROD.
M. Deck Est. (S)
Texaco
Gruy Pet.
MARATHON (OPER)
Fulfer Oil & Cattle
Compass Exp. etal
Bourg Drlg