

DATE IN <u>5.2.12</u>	SUSPENSE	ENGINEER <u>WVJ</u>	LOGGED IN <u>5.2.12</u>	TYPE <u>SWD</u>	APP NO. <u>1212351354</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



3ROC 272295
chelsi #1

ADMINISTRATIVE APPLICATION CHECKLIST *30-015-21081*

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location]** **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling]** **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling]** **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion]** **[PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal]** **[IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification]** **[PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

deleted 1-74

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Billy(Bill)E. Prichard *Billy E. Prichard* Agent for Three Rivers Operating 4/30/12
 Print or Type Name Signature Title Date
billy@pwlle.net
 e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance _____ X _____ Disposal
Storage
Application qualifies for administrative approval? _____ X _____ Yes _____ No
- II. OPERATOR: Three Rivers Operating Company, L.L.C.
ADDRESS: 1122 S. Capital of Texas Hwy Suite 325 Austin, TX 78746
CONTACT PARTY: Billy E. Prichard PHONE: 4329347680
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes _____ X _____ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Billy(Bill)E.Prichard

TITLE: Agent for Three Rivers Operating

SIGNATURE: _____

DATE: _____

E-MAIL ADDRESS: billy@pwillc.net

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Three Rivers Operating Company, L.L.C
Chelsi # 1
API # 30-015-21081
1980 FSL x 1980 FEL
Unit Letter "J", Section 2, T26S, R25E
Eddy County, New Mexico

- I. The purpose of the application is seeking administrative approval to convert the Chelsi # 1 from a plugged and abandoned gas well to a lease salt water disposal well.
- II. Operator: Three Rivers Operating Company,L.L.C.
Address: 1122 S. Capital of Texas Hwy Suite 325 Austin, TX 78746
Contact Party: Billy E. Prichard 4329347680
- III. Please see Exhibit "A" for complete well data.
- IV. This is not an expansion of an existing project.
- V. Please see Exhibit "B" for map of Area of Review.
- VI. Please see Exhibit "C" for Area of Review data.
- VII. Please see Exhibit "D" for proposed injection details.
- VIII. Please see Exhibit "E" for geological data.
- IX. No stimulation is planned at this time.
- X. Logs and completion data submitted by previous operator prior to plug and abandonment.
- XI. Please see Exhibit "F" for fresh water data.
- XII. Geological and engineering data have been examined and could find NO evidence of open faults or any other hydrologic connection between the proposed disposal zone and any underground sources of drinking water.
- XIII. Please see Exhibit "G" for Legal Notice, Proof of Notice and Proof of Publication.

Enclosed is a copy of Three Rivers Operating Company,L.L.C in-active well list and Three Rivers Operating Agreed Compliance Order.

Three Rivers Operating Company, L.L.C
Chelsi # 1
API # 30-015-21081
1980 FSL x 1980 FEL
Unit Letter "J", Section 2, T26S, R25E
Eddy County, New Mexico

Well Data

Drilled by Midwest Oil Corporation as the Target Unit # 1 wildcat. ✓
Spud 1/31/1974

13 3/8" 61# J55 casing set at 199ft in 17 1/2" hole
Cemented with 200 sacks Class "C" with 2% CaCl
Cement circulated to the surface

9 5/8" 36# & 40# K55 casing set at 2655ft in 12 1/4" hole
Cement with 900 sacks of cement. Cement circulated to surface

8 3/4" hole drilled to TD 12150ft
Plugged and Abandoned as dry hole 4/3/1974

Re-entered as Morrow test by H.E. Lee as Chelsi # 1 - 4/1/1991

8 3/4" hole cleaned out to 12043ft

5 1/2" 17# casing set at 11872ft

Cement with 1320 sacks cement

Top of cement at 6425ft by cement bond log

Perforations 11690-11758ft

CIBP at 11650ft capped with 35ft of cement

Perforations 11464-11480ft

CIBP at 11450ft capped with 35ft of cement

Perforations 9830-9992ft *shown*

Plugged and abandoned 11/18/1992

CIBP at 9800ft capped with 35ft of cement

Cement plug at 9475ft with 45 sacks of cement

Cement plug at 8450ft with 45 sacks of cement

CIBP at 6300ft

5 1/2" casing cut and pulled from 6205ft

Cement plug 6300-6150ft with 50 sacks of cement

Cement plug at 5500ft with 50 sacks of cement

Cement plug at 2700ft with 50 sacks of cement

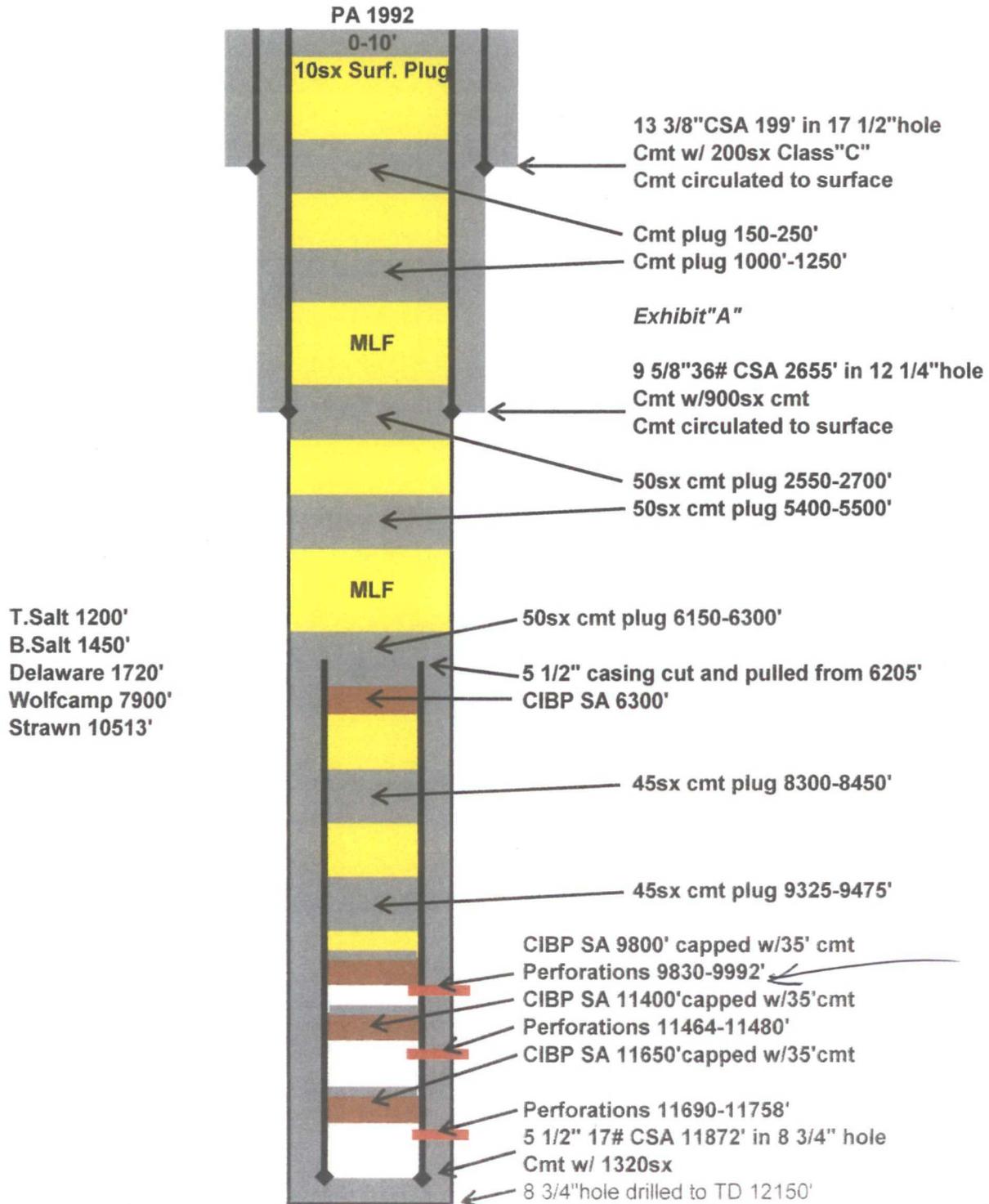
Cement plug at 1250ft with 50 sacks of cement

Cement plug at 250ft

Cement plug at the surface with 10 sacks of cement

Exhibit "A"

H.E. Lee
 Chelsi # 1
 API # 30-015-21081
 UL"j", Section 2, T26S, R25
 Eddy County, NM
 Prior to Drill out and conversion to SWD

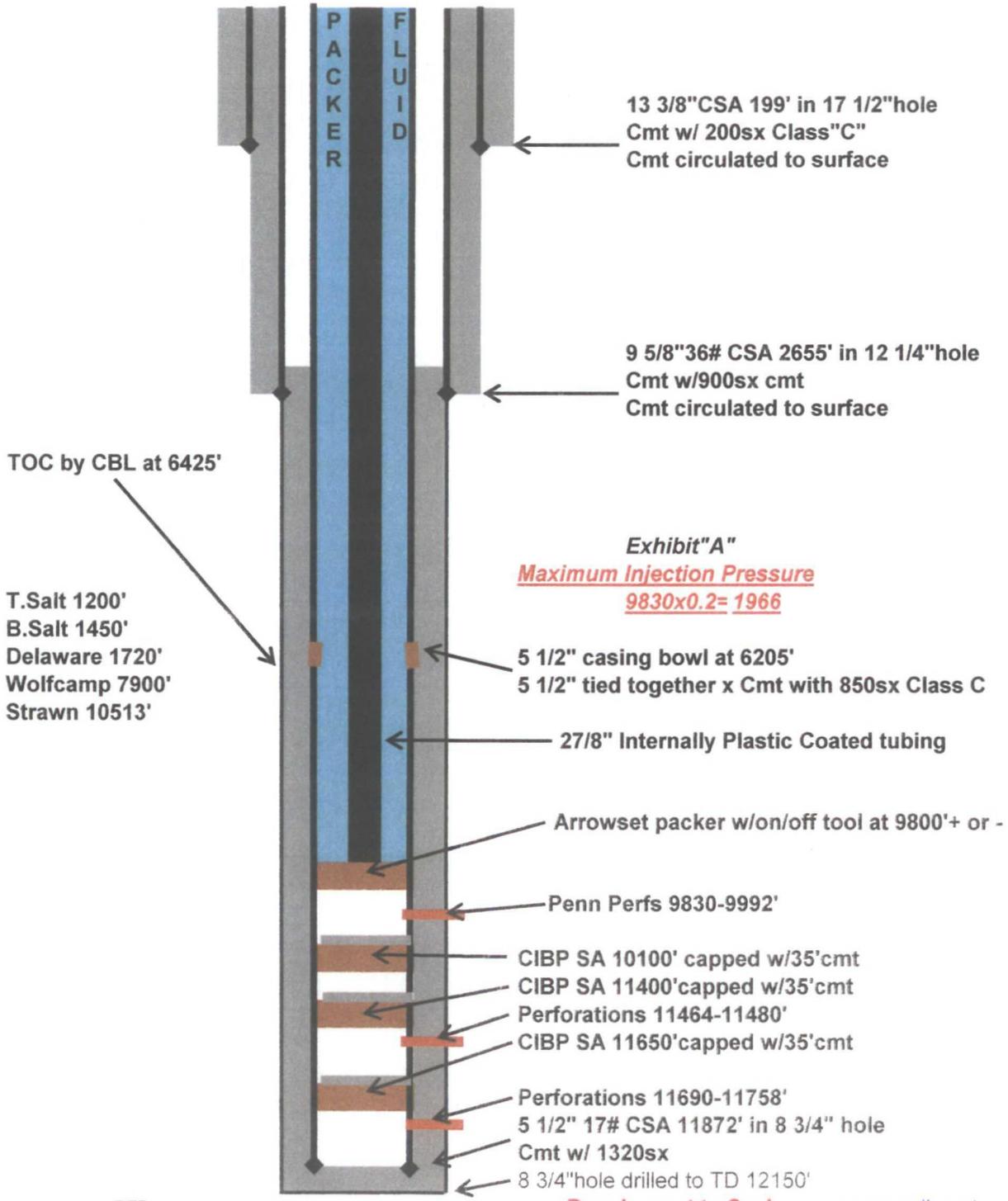


BEP

Drawing not to Scale

www.pwllc.net

Three Rivers Operating Company, LLC
 Chelsi # 1
 API # 30-015-21081
 UL"j", Section 2, T26S, R25
 Eddy County, NM
 After conversion to SWD



13 3/8" CSA 199' in 17 1/2" hole
 Cmt w/ 200sx Class "C"
 Cmt circulated to surface

9 5/8" 36# CSA 2655' in 12 1/4" hole
 Cmt w/ 900sx cmt
 Cmt circulated to surface

TOC by CBL at 6425'

T.Salt 1200'
 B.Salt 1450'
 Delaware 1720'
 Wolfcamp 7900'
 Strawn 10513'

Exhibit "A"
Maximum Injection Pressure
 $9830 \times 0.2 = 1966$

5 1/2" casing bowl at 6205'
 5 1/2" tied together x Cmt with 850sx Class C

27/8" Internally Plastic Coated tubing

Arrowset packer w/on/off tool at 9800'+ or -

Penn Perfs 9830-9992'

CIBP SA 10100' capped w/35'cmt

CIBP SA 11400' capped w/35'cmt

Perforations 11464-11480'

CIBP SA 11650' capped w/35'cmt

Perforations 11690-11758'

5 1/2" 17# CSA 11872' in 8 3/4" hole

Cmt w/ 1320sx

8 3/4" hole drilled to TD 12150'

BEP

Drawing not to Scale

www.pwllc.net

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

CLSF
DPT

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-21-81
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-9681
7. Lease Name or Unit Agreement Name CHELSI
8. Well No. 1
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
H. E. LEE ✓

3. Address of Operator
1306 Meadow Lane Roswell, New Mexico 88201

4. Well Location
Unit Letter J : 1980 Feet From The East Line and 1980 Feet From The South Line
Section 2 Township 26 South Range 25 East NMPM Eddy County

10. Elevation (Show whether DF, RKB, RI, GR, etc.)
3687' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Continuous Operations</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-2-91 Thru 12-27-91

Nipple up ROP, Rig up Western Atlas and run GR-CBL-CCL from 11,832' to 6000'. Top of cement at 6425' by CBL. Good Bond throughout. Perforate with tubing conveyed guns from 11,690'-11,758' w/ 4 JSPE. Acidize perfs with 5000 gal 7 1/2% + 1000 SCF/bbl N2. Swabbed back acid load water and nitrogen. Did not flow commercial quantities of gas. Set CIBP at 11,650' with 35' cement on top. Perforate 11,464'-11,480' through tubing with 2 1/8" Enerjets with 2 jspf. Acidize with 3000 gallons 7 1/2% + 1000 SCF/bbl. nitrogen. Flowed 325 mcf/d. Set CIBP at 11,400' w/ 35' cement on top. Perforate 9830-32, 9857-60, 9886-9890, 9897-9900, 9919-9922, 9937, 9963-71, 9986-9992' w/ 1 jspf for total of 35 holes, .41" dia. Acidize perfs with 3000 gallons 7 1/2% NEFE Acid. Swab back and start flowing. Well flowing at rate of 1400 mcf/d on a 3/4" choke with 80# FTP. Reduce down to 3/16" choke and flow 1200 mcf/d with 1500# Flowing tubing pressure. Shut well in with 3500# SITP. Waiting on pipeline connection. Shut in gas well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE H. E. Gene Lee TITLE Owner DATE 12-27-91

TYPE OR PRINT NAME H. E. Gene LEE TELEPHONE NO. 622-7355

(This space for State Use)

ORIGINAL SIGNED BY
M...
SUPERVISOR...
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 2 1992

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CLSF
DPH

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-21-81
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-9681
7. Lease Name or Unit Agreement Name CHELSI
8. Well No. 1
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
H. E. LEE

3. Address of Operator
1306 MEADOW LANE ROSWELL, N.M. 88201

4. Well Location
Unit Letter J : 1980 Feet From The East Line and 1980 Feet From The South Line
Section 2 Township 26 South Range 25 East NMIPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3687' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Continue Operations</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

JAN. 3, 1992

Move in and rig up Schlumberger. Run GR-PDC and correlate packer setting depth. Guiberson Uni-VI packer set at 9758' by wireline. Shut in tubing pressure - 4250# Flow test well. Flow 1200 MCF per day with flowing tubing pressure at 1500# on 12/64 choke. Awaiting right of way approval to lay pipeline.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE H. E. Lee TITLE OWNER DATE 1-28-92

TYPE OR PRINT NAME _____ TELEPHONE NO. 622-7355

(This space for State Use) ORIGINAL SIGNED BY _____

APPROVED BY YOLIE WILLIAMS SUPERVISOR, DISTRICT I TITLE _____ DATE FEB 10 1992

CONDITIONS OF APPROVAL, IF ANY: _____

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

Handwritten: 457 Blm Bm Bm

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-015-21081

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 LG-9681

7. Lease Name or Unit Agreement Name
 CHELSI

8. Well No.
 1

9. Pool name or Wildcat
 WILDCAT *W Penn*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER *Reentry*

2. Name of Operator
 H. E. LEE

3. Address of Operator
 1306 MEADOW LANE ROSWELL, N.M. 88201

4. Well Location
 Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 2 Township 26 SOUTH Range 25 EAST NMPM EDDY County

10. Date Spudded 4-30-91 11. Date T.D. Reached 11-26-91 12. Date Compl. (Ready to Prod.) 12-27-91 13. Elevations (DF & RKB, RT, GR, etc.) 3687' GR 14. Elev. Casinghead 3687' GR

15. Total Depth 12043' 16. Plug Back T.D. 11832' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools 10-12043'

19. Producing Interval(s), of this completion - Top, Bottom, Name UPPER PENN. 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run GR-CBL 22. Was Well Cored NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	199'	17 1/2"	200 sx Circ.	None
9 5/8"	36#	2655'	12 1/4"	900 sx Circ.	None
5 1/2"	17#	11872'	8 3/4"	1320 sx.	None

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9752	9758

26. Perforation record (interval, size, and number)
 9830-32, 9857-60, 9886-90, 9897-9900, 9919-22, 9937, 9963-71, 9986-92,
 Total shots -35 Hole Size - 41"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 9830-9992 3000 gallons 7 1/2 NEFE

28. **PRODUCTION**

Date First Production 12-27-91	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut in WOPLC		
Date of Test 12-27-91	Hours Tested 4 hrs.	Choke Size 3/16	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 200	Water - Bbl. 0	Gas - Oil Ratio 200,000-1
Flow Tubing Press. 1500#	Casing Pressure PKR	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 1200	Water - Bbl. 0	Oil Gravity - API - (Corr.) 58	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented Test Witnessed By G. LEE

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *H. E. Lee* Printed Name H. E. (GENE) LEE Title OWNER Date 1-5-92

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

C/SF
Open.

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-21081
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-9681
7. Lease Name or Unit Agreement Name Chelsi
8. Well No. 1
9. Pool name or Wildcat Gettyswood Springs Penn Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3687' Gr.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator H. E. LEE ✓
3. Address of Operator 1306 Meadow Lane Roswell, NM 88201
4. Well Location Unit Letter <u>J</u> : 1980 Feet From The <u>South</u> Line and 1980 Feet From The <u>East</u> Line Section <u>2</u> Township <u>26 South</u> Range <u>25 East</u> NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

November 17, 1992

Move in and rig up 55 Well Service pulling unit. Well plugged as follows:

CIBP at 9800' Cap with 35' cement.
 150' cement plug from 9325--9475' w/ 45 sx. Class "H"
 150' cement plug from 8300--8450' w/ 45 sx. Class "H"
 CIBP at 6300' Cut 5 1/2" Casing at 6205'. Layed Down 5 1/2" Casing.
 Go in hole with 2 7/8" tubing to 6300'. 150' cement plug with 50 sx. Class "H".
 Circulated hole with 25# gel/bbl mud. Mud placed between plugs in 5 1/2" csg.
 Plug from 6300-6150'. Spot 100' cement plug from 5400-5500' with 50 sx.
 Class "H". Spot 150' cement plug 2700'--2550' with 50 sx. Class "H". SION.

Post ID-2
4-2-93
P.A

November 18, 1992

Tag plug at 2560'. 150' plug 1250'--1000', 100' cement plug @ 250-150' 10sx @ Surf.

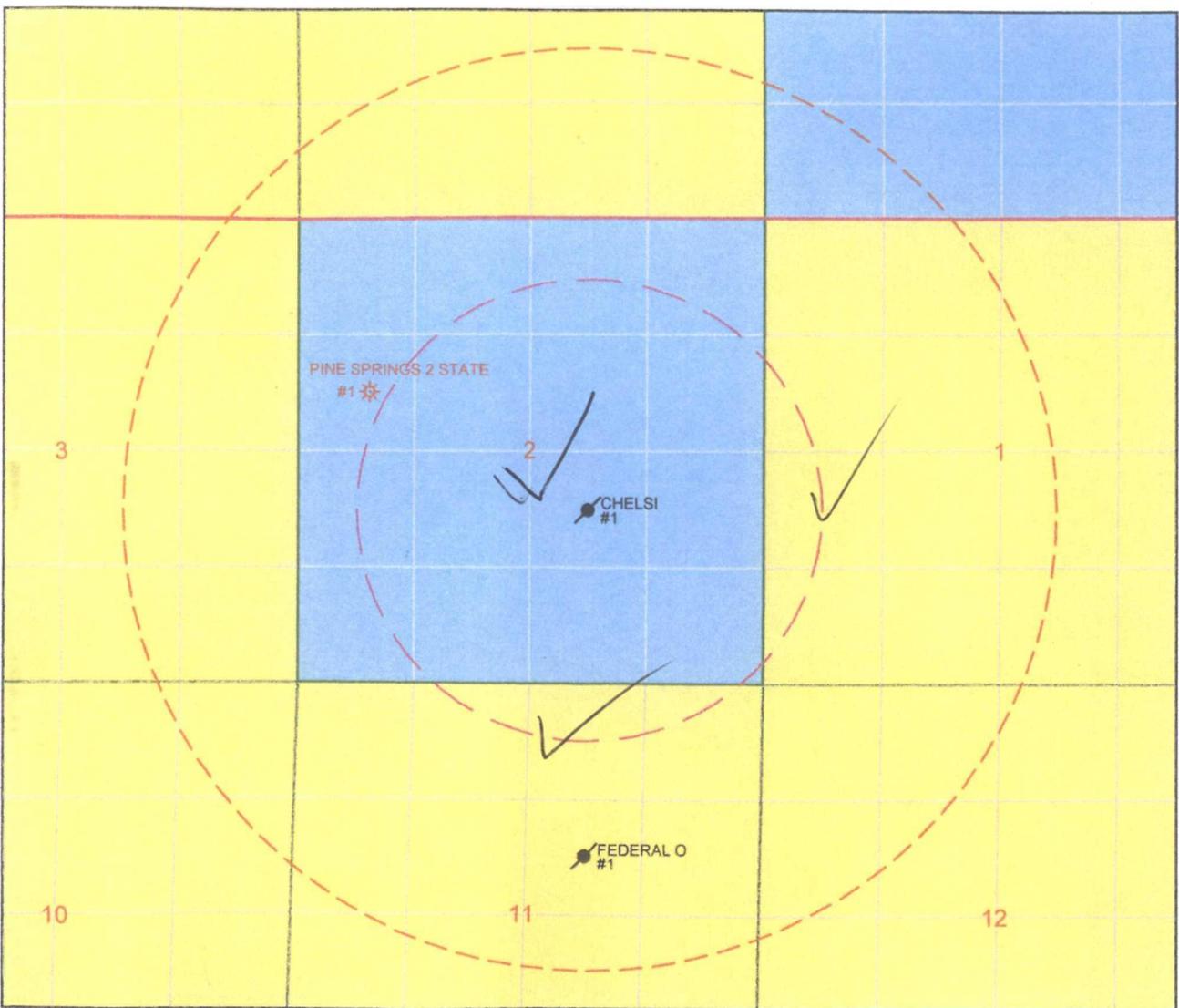
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE H. E. Lee TITLE Owner DATE 12-10-92
 TYPE OR PRINT NAME H. E. LEE TELEPHONE NO. 622-7355

(This space for State Use)

APPROVED BY Mrs. S. Sublette TITLE OIL AND GAS INSPECTOR DATE APR 02 1993

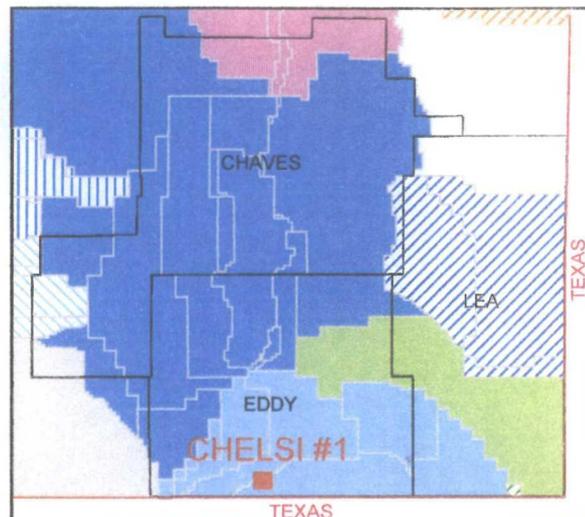
CONDITIONS OF APPROVAL, IF ANY:



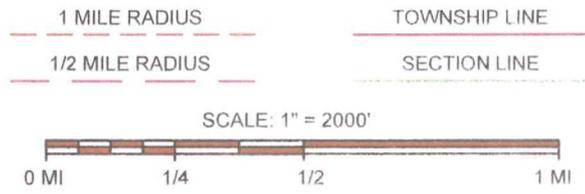
SURFACE OWNERSHIP

- | | | |
|--------------------|---------------------|----------------|
| BLM | STATE | PRIVATE |
| BUREAU OF RECLAIM. | NATIONAL PARK SERV. | FOREST SERVICE |
| PARK | WILDLIFE REFUGE | TRIBAL LANDS |

- | | | |
|------------------|--------------------|------------|
| ACTIVE OIL | INACTIVE OIL | WATER WELL |
| ACTIVE GAS | INACTIVE GAS | |
| ACTIVE INJECTION | INACTIVE INJECTION | |
| ACTIVE WATER | INACTIVE WATER | |
| ACTIVE SWD | INACTIVE SWD | |



- DECLARED GROUND WATER BASINS**
- | | | |
|-------------|------------|------------------|
| CAPITAN | LEA COUNTY | PENASCO |
| CARLSBAD | JAL | PORTALES |
| FORT SUMNER | HONDO | ROSWELL ARTESIAN |
| SALT BASIN | | |



THREE RIVERS OPERATING
CHELSI #1

API: 3001521081

SEC: 02 TWP: 26S

UNIT: J RNG: 25E

1980 FSL 1980 FEL

COUNTY: EDDY

S 46 W - 21.7 MILES FROM LOVING, NM

LAT: 32°04.200' N. LON: 104°21.849' W.

NO WARRANTY IS EXPRESSED OR IMPLIED AS TO THE RELIABILITY AND/OR COMPLETENESS OF THIS MAP

DATE: 01/03/12

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**Three Rivers Operating Company
Chelsi # 1
API 30-015-21081
Area of Review**

Radius	API	Operator	Well	#	T	UL	Sec	TWN	RGE	TD	Status
0	3001521081	3ROC	Chelsi	1	Oil	J	2	26S	25E	12150	Plugged
2837'	3001533564	3ROC	Pine Springs 2 State	1	Oil	E	2	26S	25E	11900	Active
3962'	300152100	Midwest Oil	Federal O	1	Oil	F	11	26S	25E	1850	Plugged

There are no wells located with in the 0.5 mile Area of Review

Exhibit "C"

**Three Rivers Operating Company, L.L.C
Chelsi # 1
API # 30-015-21081
1980 FSL x 1980 FEL
Unit Letter "J", Section 2, T26S, R25E
Eddy County, New Mexico**

Exhibit "D"

- 1. Anticipated disposal rate of 150 BWPD with a maximum disposal rate of 1000 BWPD.**
- 2. This will be a closed system.**
- 3. Anticipated injection press is 0(Zero)psi with a maximum disposal pressure of 1966psi.**
- 4. Disposal fluid would consist of Bone Springs/Wolfcamp water produced from the Pine Springs 2 State # 1, operated by Three Rivers Operating Company. Produced water analysis from <http://octane.nmt.edu>**
- 5. Penn produced water analysis from <http://octane.nmt.edu>**

**Bone Springs Water Analysis
Rookie State # 1 (API 30-015-0060)
Unit Letter "B" Section 7, T22S, R26E
TDS - 67985, Sulfate(SO) - 1148, Chloride(CL) - 39150,
Bicarbonate(HCO3) - 61**

**Wolfcamp Water Analysis
Mahun State # 1 (API 30-015-20138)
Unit Letter "F", Section 16, T22S, R22E
TDS - 35495, Sulfate(SO) - 2500, Chloride(CL) - 19000
Bicarbonate(HCO3) - 830**

**Penn Water Analysis
White City Penn Gas Com Unit 1#1 (API 30-015-00408)
Unit Letter "A", Section 29, T24S, R26E
TDS - 19085, Sulfate(SO) - 1320, Chloride(CL) - 10000
Bicarbonate(HCO3) - 645**

Three Rivers Operating Company, L.L.C
Chelsi # 1
API # 30-015-21081
1980 FSL x 1980 FEL
Unit Letter "J", Section 2, T26S, R25E
Eddy County, New Mexico

Exhibit "E"

The Penn is comprised of predominately dolomite below the Wolfcamp formation and above the Strawn formation.

No active water wells were found in the 1 mile area of review. Fresh water analysis is provided from wells in the general area.



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Code	Subbasin	County	Q Q Q				Sec	Tws	Rng	X	Y	Depth	Depth	Water
				64	16	4	4						Well	Water	Column
C 01924	C	ED	3	2	4	26	26S	25E	560338	3541769*					
C 02366	CUB	ED	4	4	12	26S	25E	562027	3546345*	80	150	-70			
C 02367	CUB	ED	2	2	17	26S	25E	555560	3545912*	30	40	-10			
C 02368	CUB	ED	1	1	18	26S	25E	552738	3545893*	60	10	50			
C 02369	CUB	ED	3	1	27	26S	25E	557611	3542260*	30	6	24			
C 02370	CUB	ED	1	1	36	26S	25E	560846	3541060*	60	7	53			
C 02790		ED	3	2	1	25	26S	25E	561146	3542586*	100				
C 03321	C	ED	4	1	1	11	26S	25E	559375	3547431	150	23	127		

Average Depth to Water: **39 feet**
Minimum Depth: **6 feet**
Maximum Depth: **150 feet**

Record Count: 8

PLSS Search:

Section(s): 1-36

Township: 26S

Range: 25E

Exhibit "F"

*UTM location was derived from PLSS - see Help

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New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD		Q Q Q				Tws	Rng	X	Y	Depth	Depth	Water
	Code	Subbasin	County	64	16	4					Sec	Well	Water
<u>C 00824</u>	C	ED	3	1	3	03	25S	25E	557409	3557916*	70	19	51
<u>C 00834</u>	C	ED		2	3	12	25S	25E	561156	3556423*	115	58	57
<u>C 00963</u>	C	ED	3	3	2	30	25S	25E	553411	3551895*	447		
<u>C 01267</u>	C	ED		4	31		25S	25E	553730	3549754*	180		
<u>C 01417</u>	C	ED		2	3	05	25S	25E	554647	3557991*	145		
<u>C 01429</u>	C	ED	3	3	4	06	25S	25E	553361	3557499*	49		
<u>C 01552</u>	C	ED		3	01		25S	25E	560939	3557820*	71	43	28
<u>C 01619</u>	C	ED	4	4	4	04	25S	25E	557194	3557504*	100		
<u>C 01705</u>	C	ED	3	1	3	03	25S	25E	557409	3557916*	70	21	49
<u>C 01718</u>	C	ED	1	2	4	05	25S	25E	555358	3558105*	75	30	45
<u>C 02152</u>	C	ED		3	4	33	25S	25E	556763	3549567*	200		
<u>C 02997</u>	C	ED	4	1	1	14	25S	25E	559243	3555500*	100		
<u>C 03035</u>	C	ED	2	2	2	24	25S	25E	562091	3554125*	120	70	50
<u>C 03291</u>	C	ED	4	4	4	04	25S	25E	557194	3557504*	78	24	54
<u>C 03458</u>	C	ED	1	4	1	16	25S	25E	556144	3555197	106	62	44

Average Depth to Water: **40 feet**
 Minimum Depth: **19 feet**
 Maximum Depth: **70 feet**

Record Count: 15

PLSS Search:

Section(s): 1-36

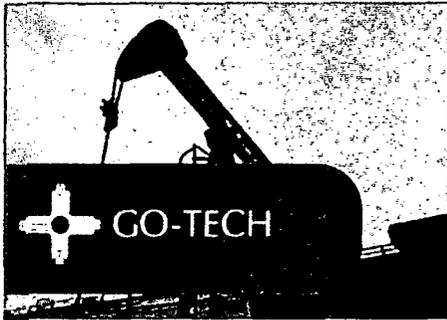
Township: 25S

Range: 25E

Exhibit "F"

*UTM location was derived from PLSS - see Help

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- Well Data ▶
- NM Producers
- Water Data ▶
- Projects ▶
- Software ▶
- Archive ▶
- Other Links ▶
- Help ▶

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Athabasca Oil Sands Corp. provides first quarter 2012 results and operational update

Foster Wheeler wins owner's engineer contract for LNG liquefaction facility in Louisiana

Connacher Oil and Gas provide update regarding strategic process

X-Change Corporation to close on \$75 million for drilling project in the Bakken Shale and 3 Forks

Source: Oil Voice

NYMEX LS Crude	104.7
Navajo WTXI	101.55
Henry Hub	2.036
Updated	4/27/2012
State Land Office Data Files	
OCD welling Maps Files	
PRRC	NM-TECH NM-BGMR

- Home>>- Water Data>>Ground Water

- [-] NM WAIDS
 - [-] Data
 - Produced Water
 - Ground Water
 - Conversion Tools
 - [-] Scale
 - Scale details
 - Stiff
 - Oddo
 - Probable Mineral Composition mix
 - [-] Corrosion
 - [-] Theory
 - Uniform
 - Galvanic
 - Crevice
 - Hydrogen Damage
 - EIC
 - Erosion
 - [-] Equipment
 - Artificial
 - Casing and Tubing
 - Surface
 - Enhanced
 - [-] Gases
 - O2
 - CO2
 - H2S
 - Microbes
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 - References
 - [-] Maps
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 - PLSS
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 - Online Map

Ground Water Samples Query

Water Sample Search

SECTION

Township

Range

Formation

DATE

CHLORIDE (mg/L)

Water Samples for TOWNSHIP 26S RANGE 25E

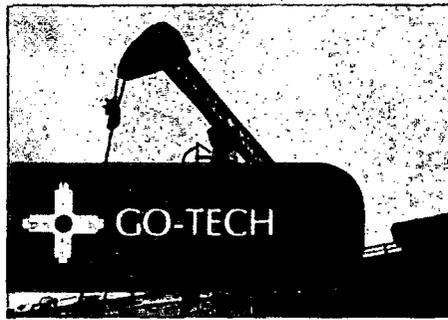
Operation	# of samples	S	T	R	Location (qtr/qtr)
select	4	17	26S	25E	26S.25E.17.242111
select	3	27	26S	25E	26S.25E.27.134434

Water Samples

Exhibit "F"

SampleID	Township	Range	Section	Formation	Location	Date	Chlorides
10226	26S	25E	17	OAL	26S.25E.17.242111	8/8/85	39
9536	26S	25E	27	OAL	26S.25E.27.134434	8/6/87	188
9537	26S	25E	17	OAL	26S.25E.17.242111	8/6/87	57
8570	26S	25E	17	OAL	26S.25E.17.242111	3/26/92	162
8455	26S	25E	27	OAL	26S.25E.27.134434	4/10/92	120
7835	26S	25E	27	OAL	26S.25E.27.134434	8/28/97	62
7749	26S	25E	17	OAL	26S.25E.17.242111	8/28/97	46

Exhibit "F"



- Home
- Production Data >
- Well Data >
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- Water Data >
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Source: Oil Voice

NYMEX LS Crude	104.7
Navajo WTXI	101.55
Henry Hub	2.036
Updated	4/27/2012
State Land Office Data Access	
CCD well log images files	
PRRC	NM-TECH NM-BGMR

- Home>>- Water Data>>Ground Water

- NM WAIDS
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Ground Water Samples Query

Water Sample Search

SECTION

Township

Range

Formation

DATE

CHLORIDE (mg/L)

Water Samples for

Operation	# of samples	S	T	R	Location (qtr/qtr)
select	2	03	25S	25E	25S.25E.03.31333
select	2	04	25S	25E	25S.25E.04.14424a
select	1	04	25S	25E	25S.25E.04.42420
select	2	05	25S	25E	25S.25E.05.41124
select	3	12	25S	25E	25S.25E.12.322331
1 2					

Water Samples

Exhibit "F"

SampleID	Township	Range	Section	Formation	Location	Date	Chlorides
13595	25S	25E	12	OAL	25S.25E.12.324433	11/20/53	1520
13511	25S	25E	16	OAL	25S.25E.16.141334	11/6/53	5
10448	25S	25E	4	OAL	25S.25E.04.42420	8/6/85	42
10450	25S	25E	16	OAL	25S.25E.16.141334	8/8/85	12
9612	25S	25E	14	OAL	25S.25E.14.431421	7/1/87	186
9529	25S	25E	12	OAL	25S.25E.12.322331	6/30/87	6
9508	25S	25E	5	OAL	25S.25E.05.41124	10/9/87	25
8719	25S	25E	14	OAL	25S.25E.14.431421	3/24/92	250
9026	25S	25E	12	OAL	25S.25E.12.322331	3/24/92	33
8336	25S	25E	14	OAL	25S.25E.14.431421	8/14/97	122
8215	25S	25E	24	OAL	25S.25E.24.224212	4/1/92	66
8432	25S	25E	4	OAL	25S.25E.04.14424A	4/1/92	122
8481	25S	25E	5	OAL	25S.25E.05.41124	4/1/92	25
7988	25S	25E	12	OAL	25S.25E.12.322331	8/14/97	11
7750	25S	25E	4	OAL	25S.25E.04.14424a	1/16/98	42
1607	25S	25E	3		25S.25E.03.31333	6/30/87	10
974	25S	25E	3		25S.25E.03.31333	12/10/92	108

Exhibit "F"

**Three Rivers Operating Company, L.L.C
Chelsi # 1
API # 30-015-21081
1980 FSL x 1980 FEL
Unit Letter "J", Section 2, T26S, R25E
Eddy County, New Mexico**

Notified Parties

**New Mexico State Land Office
PO Box 1148
Santa Fe, NM 87504**

**NMOCD-District 2
811 S. First Street
Artesia, NM 88210**

**Barry Lucas
1412 Burgundy
Carlsbad, NM 88220**

Section 1, T26S, R25E

**Yates Petroleum Corporation
105 South 4th Street
Artesia, NM 88210-2118**

**Yates Drilling Company
105 South 4th Street
Artesia, NM 88210-2118**

**Abo Petroleum Corporation
PO Box 900
Artesia, NM 88211-0900**

**Myco Industries, Inc
PO Box 840
Artesia, NM 88211-0840**

Section 2, T26S, R25E

**Kukyi, Inc
6600 Kalaniana'ole Highway Suite 224
Honolulu, Hawaii 96825**

Exhibit "G"

**Three Rivers Operating Company, L.L.C
Chelsi # 1
API # 30-015-21081
1980 FSL x 1980 FEL
Unit Letter "J", Section 2, T26S, R25E
Eddy County, New Mexico**

Notified Parties

Section 2, T26S, R25E

**The Allar Company
PO Box 1567
Graham, TX 76450**

**Twin Mountain, Inc
PO Box 1210
Graham, TX 76450**

**Talus, Inc
PO Box 1210
Graham, TX 76450**

**Saga Petroleum Corporation
415 West Wall Suite 1900
Midland, TX 79701**

**Latigo Petroleum, Inc
15 West 6th Street
Tulsa, OK 74119**

**Chevron Midcontinent, L.P.
PO Box 36366
Midland, TX 79705**

**John Thoma
1011 Mesquite Ridge
Graford, TX 76449**

**Oxy USA, Inc
10889 Wilshire Blvd
Los Angeles, CA 90024**

**Samson Resources Company
200 N Lorraine Suite 1010
Midland, TX 79701**

Exhibit "G"

Three Rivers Operating Company, L.L.C
Chelsi # 1
API # 30-015-21081
1980 FSL x 1980 FEL
Unit Letter "J", Section 2, T26S, R25E
Eddy County, New Mexico

Notified Parties

Section 11, T26S, R25E

Samson Resources Company
2 West 2nd Street
Tulsa, OK 74103

The Allar Company
PO Box 1567
Graham, TX 76450

Cimarex Energy Company
600 N. Marienfeld Suite 600
Midland, TX 79701

Endeavor Energy Resources, L.P.
110 N. Marienfeld Suite 200
Midland, TX 79701

Castello Enterprises, Inc
PO Box 8426
Midland, TX 79708

D&CB, L.L.C.
2204 Bradford Court
Midland, TX 79705

Exhibit "G"

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 MIDLAND TX 79708

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 City, State: MIDLAND TX 79701

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 7011 2000 0000 8375 8064
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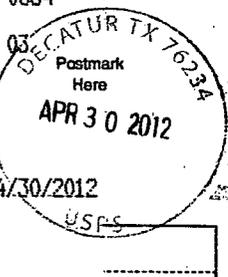
Se CHEVRON MIDCONTINENT LP
 Si PO BOX 36366
 or
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Total Postage & Fees	\$6.80



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 Instructions

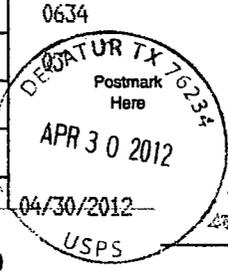
Se SKUKYI INC
 Si 6600 KALANIANAOLE HWY
 or
 Ci STE 224
 HONOLULU HI 96825

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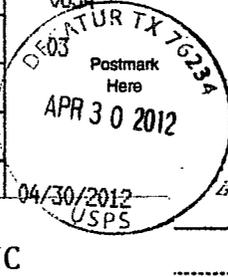
Se SAMSON RESOURCES CO
 Si 200 N LORAIN STE 1010
 or
 Ci MIDLAND TX 79701

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 Si 15 W 6TH ST
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 Ci TULSA OK 74119

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Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$7.00



PS Form 3800, August 2009 Edition
 Instructions

Se BARRY LUCAS
 Si 1412 BURGUNDY
 or
 Ci CARLSBAD NM 88220

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 7011 2000 0000 8375 7920
 7011 2000 0000 8375 7962

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Certified Fee		\$2.95
Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$7.00

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 ARTESIA NM 88210

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Postage	\$	\$1.50
Certified Fee		\$2.95
Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$6.80

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MYCO INDUSTRIES INC
 PO BOX 840
 ARTESIA NM 88211-0840

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ARTESIA NM 88211 OFFICIAL USE

Postage	\$	\$1.50
Certified Fee		\$2.95
Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$6.80

0634
 DECATUR TX 76234
 Postmark Here
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ABO PETROLEUM CORP
 PO BOX 900
 ARTESIA NM 88211-0900

See for instructions

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SANTA FE NM 87504 OFFICIAL USE

Postage	\$	\$1.70
Certified Fee		\$2.95
Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$7.00

0634
 DECATUR TX 76234
 Postmark Here
 APR 30 2012
 04/30/2012
 USPS

NM STATE LAND OFFICE
 PO BOX 1148
 SANTA FE NM 87504

See for instructions

Legal Notice

Three Rivers Operating Company,L.L.C 1122 S. Capital of Texas Highway, Suite 325, Austin,Texas 78746 has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Divison seeking administrative approval for the conversion of the Chelsi # 1, API #30-015-21081, 1980 FSL x 1980 FEL,

Unit Letter "J", Section 2, Township 26 South, Range 25 East, Eddy county, New Mexico from a plugged and abandoned gas well test to a lease Penn salt water disposal well. The disposal interval would be the Penn formation through perforations from 9830-9992 feet. Disposal fluid would be produced water from the Three Rivers well the Pine Springs 2 State # 1(API 30-015-33562) located in Unit Letter"E", Section 2, T26S,R25E Eddy County, New Mexico.

Anticipated disposal rate of 150 BWPD with a maximum disposal rate of 1000 BWPD.

Anticipated disposal pressure 0 psi with a maximum disposal pressure of 1966 psi.

Well is located 21 miles southwest of Loving, New Mexico

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 with in 15 days. Additional information can be obtained by contacting Billy Prichard 432-934-7680.

Exhibit"G"

Will, Enclosed are 2 copies of NMOCD form C108 for the below well. Also enclosed is the approved C101, C102, C144 CLEZ to re-enter the below well. I have included the proof of the legal notice from the Artesia Daily Press. I will forward the Affidavit of Publication as soon as received. I enclosed Three Rivers in-active well list as well as the Three Rivers ACOI.

RECEIVED OGD
MAY -2 A 11:19

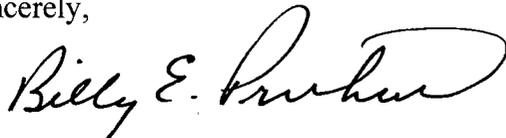
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Sincerely,



Billy (Bill) E. Prichard
Pueblo West Consulting
125 Greathouse Village
Decatur, TX 76234
432-934-7680 cell
940-627-0086 fax
email; billy@pwllc.net
www.pwllc.net

LEGAL NOTICE

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87505 within 15 days. Additional information can be obtained by contacting Billy Prichard 432-934-7680.

Published in the Artesia Daily Press, Artesia, N.M., May 1, 2012. Legal No 22131.

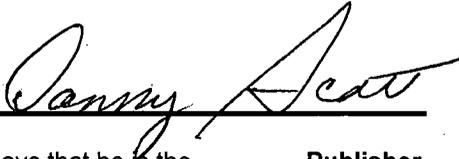
Affidavit of Publication

NO. 22131

STATE OF NEW MEXICO

County of Eddy:

Danny Scott



being duly sworn, says that he is the Publisher

of the Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/days on the same

day as follows:

First Publication	<u>May 1, 2012</u>
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	

Subscribed and sworn to before me this

1st day of May 2012



OFFICIAL SEAL
Latisha Romine
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 5/12/2015



Latisha Romine
Notary Public, Eddy County, New Mexico

Copy of Publication:

LEGAL NOTICE

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Published in the Artesia Daily Press, Artesia, N.M., May 1, 2012. Legal No 22131.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 CLEZ
Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

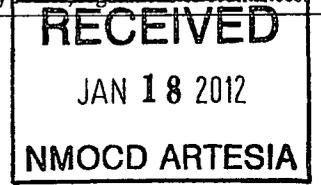
(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: Three Rivers Operating Company, LLC OGRID #: 272295
Address: 1122 S. Capital of Texas Hwy Suite 325 Austin, TX 78746
Facility or well name: Chelsi # 1
API Number: 30-015-21081 OCD Permit Number: 212390
U/L or Qtr/Qtr J Section 2 Township 26S Range 25E County: Eddy
Center of Proposed Design: Latitude 32.0699969692669 Longitude -104.364145216827 NAD: 1927 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment



2.
 Closed-loop System: Subsection H of 19.15.17.11 NMAC
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A
 Above Ground Steel Tanks or Haul-off Bins

3.
Signs: Subsection C of 19.15.17.11 NMAC
 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
 Signed in compliance with 19.15.16.8 NMAC

4.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
 Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
 Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
 Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
 Previously Approved Design (attach copy of design) API Number: _____
 Previously Approved Operating and Maintenance Plan API Number: _____

5.
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name: CRI (Controlled Recovery, In Disposal Facility Permit Number: NM01-0006
Disposal Facility Name: _____ Disposal Facility Permit Number: _____
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?
 Yes (If yes, please provide the information below) No
Required for impacted areas which will not be used for future service and operations.
 Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
 Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
 Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

6. **Operator Application Certification:**
 I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): Billy E. Prichard Title: Agent for 3 Rivers
 Signature: Billy E. Prichard Date: 1/6/2012
 e-mail address: billy@pwllc.net Telephone: 432 934 7680

7. **OCD Approval:** Permit Application (including closure plan) Closure Plan (only)

OCD Representative Signature: [Signature] Approval Date: 01/20/2012
 Title: Dist. Supervisor OCD Permit Number: 212390

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

Closure Completion Date: _____

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**
Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____
 Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?
 Yes (If yes, please demonstrate compliance to the items below) No

Required for impacted areas which will not be used for future service and operations:
 Site Reclamation (Photo Documentation)
 Soil Backfilling and Cover Installation
 Re-vegetation Application Rates and Seeding Technique

10. **Operator Closure Certification:**
 I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): _____ Title: _____
 Signature: _____ Date: _____
 e-mail address: _____ Telephone: _____

Three Rivers Operating Company, L.L.C.
Chelsi # 1
API 30-015-21081
Closed Loop System

Design

Drilling fluid will circulate through a closed loop system of steel pits on the surface, mud pumps, piping on the surface. Drilling solids will be removed from the mud with the use of shale shakers and other solid removal equipment. Roll off bins and rails will be installed next to the steel pits so that solids removed from the solids removal equipment fall directly in to the bins. Once a bin is full, it is picked up by a truck and hauled to disposal. An empty bin is moved under the solids control equipment along the rail so that the solids control equipment can operate continuously.

Operations and Maintenance

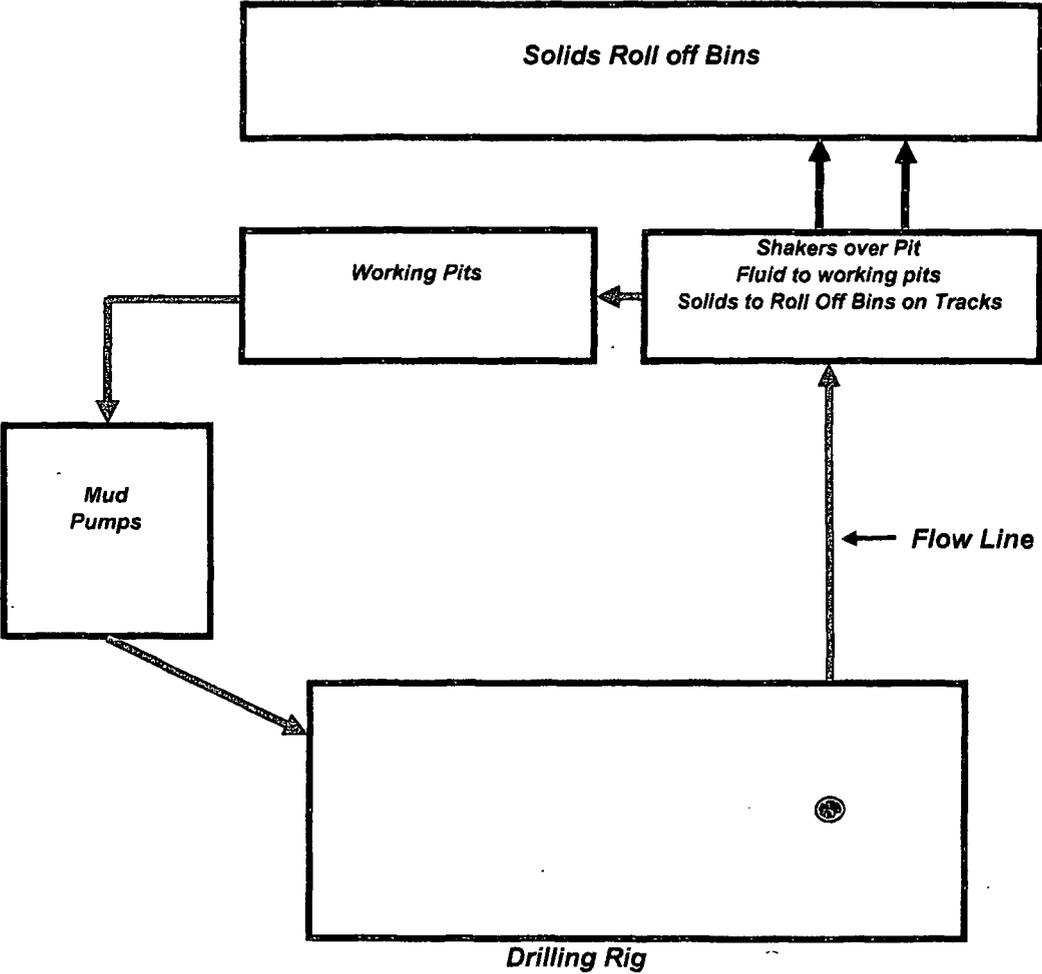
Drilling rig personnel will monitor the operation and maintenance of the solids control equipment 24 hours a day while drilling. If equipment problems are identified the solids control equipment will repaired or replaced. Drilling rig personnel will monitor the level of solids in the roll-off bins and arrange for trucks to pick up the bins when they are filled.

Closure Plan

Cuttings and other solids will be hauled off to permitted landfill according to NMOCD guidelines. Liquids will be re-used to the extent possible, but if liquids need to be disposed of, they will also be hauled to a permitted disposal facility.

For the Chelsi # 1 well, both solids and liquid water will be taken to the Controlled Recpvery Inc. facility *NM01-0006* located between Carlsbad and Hobbs, New Mexico

*Closed Loop Equipment Design
Chelsi # 1 API 30-015-21081*



District I
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised December 16, 2011

RECEIVED
JAN 18 2012
NMOCD ARTESIA

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Three Rivers Operating Company, L.L.C. 1122 S. Capital of Texas Hwy Suite 325 Austin, TX 78746		² OGRID Number 272295
		³ API Number 30-015-21081
⁴ Property Code 39156	⁵ Property Name Chelsi	⁶ Well No 001

7 Surface Location

UL - Lot J	Section 2	Township 26S	Range 25E	Lot Idn	Feet from 1980	N/S Line South	Feet From 1980	E/W Line East	County Eddy
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8 Pool Information

SWD: Penn	96113
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Additional Well Information

⁹ Work Type E	¹⁰ Well Type S	¹¹ Cable/Rotary R	¹² Lease Type S	¹³ Ground Level Elevation 3687
¹⁴ Multiple N	¹⁵ Proposed Depth 10100	¹⁶ Formation Penn	¹⁷ Contractor Unknown	¹⁸ Spud Date As soon as approved
Depth to Ground water 25'		Distance from nearest fresh water well < 1 mile		Distance to nearest surface water <1 mile

19 Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17 1/2"	13.3/8"	61#	199	200	In Place-Surface
Inter.	12 1/2"	9.5/8"	36#	2655	900	In Place-Surface
Prod	8 3/4"	5 1/2"	17#	6205	850	2500

Casing/Cement Program: Additional Comments

5 1/2" casing left in well 11875-6205 when PA. Work pending approval of C108 which is currently in preparation. Enclosure; before and after well diagrams

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Hydril	5000	5000	NA

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input checked="" type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> . Signature: <i>Billy E. Prichard</i> Printed name: Billy E. Prichard Title: agent for 3 Rivers Operating Company, LLC E-mail Address: billy@pwllc.net Date: 1/6/2012 Phone 432-934-7680	OIL CONSERVATION DIVISION	
	Approved By: <i>T. C. Shepard</i>	
	Title: <i>Geologist</i>	
	Approved Date: <i>4/9/2012</i>	Expiration Date: <i>4/9/2014</i>
	Conditions of Approval Attached	

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1268 Fax: (575) 748-0720

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-102

Revised August 1, 2011

APR 09 2012

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

NMOC D ARTESIA

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-015-21081	Pool Code 96113	Pool Name SWD; Penn
Property Code 39156	Property Name CHELSI	Well Number 1
OGRID No. 272295	Operator Name THREE RIVERS OPERATING CO. LLC.	Elevation 3587'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	2	26 S	25 E		1980	SOUTH	1980	EAST	EDDY

Bottom Hole Location If Different From Surface

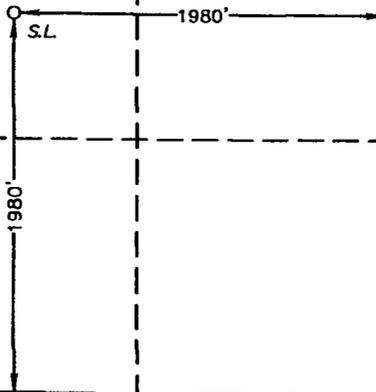
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

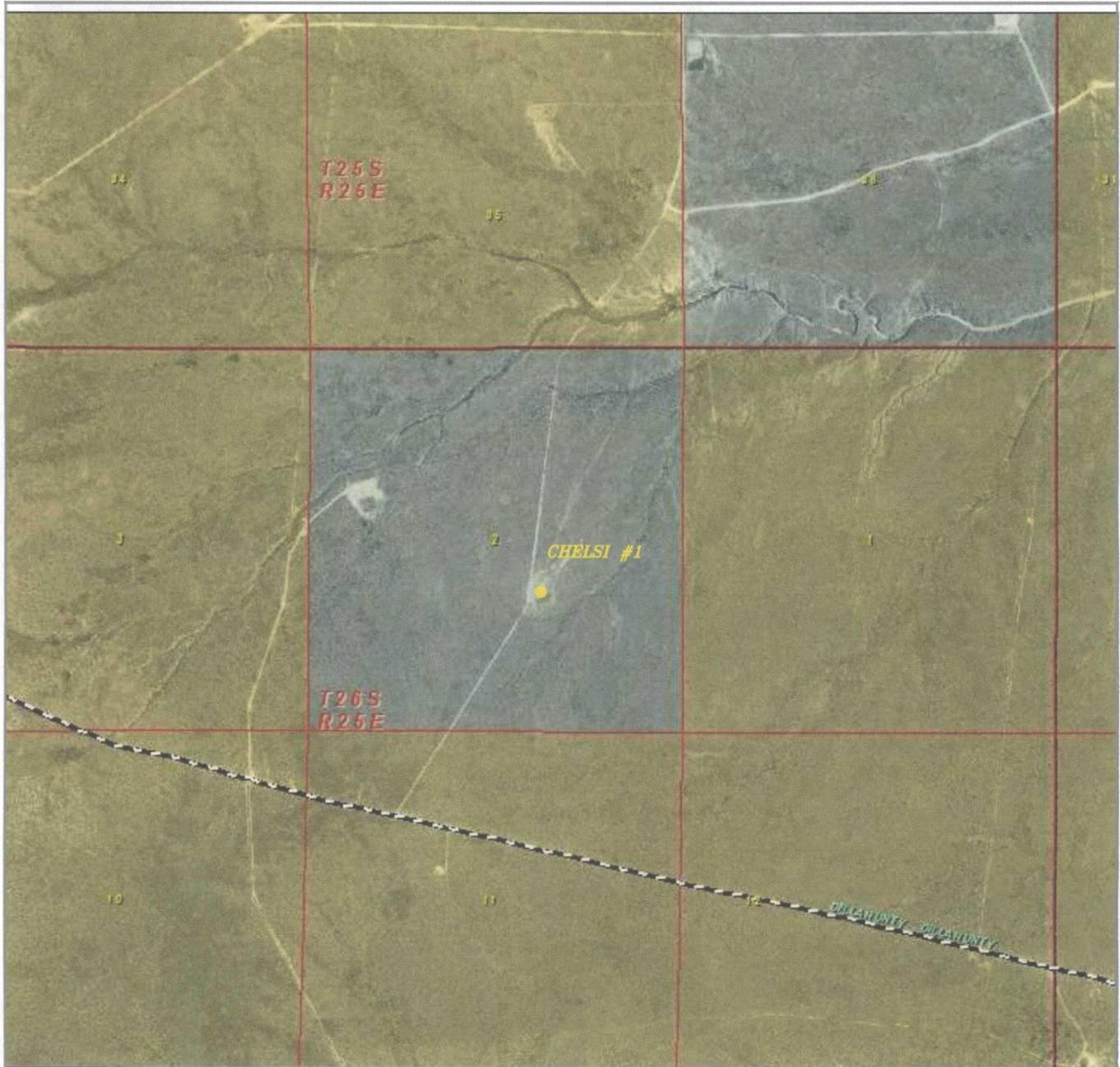
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>RECEIVED APR 09 2012 NMOC D ARTESIA</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Billy E. Prichard</i> 4/2/12 Signature Date</p> <p>Billy E. Prichard Printed Name</p> <p><i>billy@pwillc.net</i> Email Address</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MAR 15 2012 Date Surveyed</p> <p><i>[Signature]</i> Signature & Seal of Professional Surveyor</p> <p>7977</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>

SURFACE LOCATION
Lat - N 32°04'11.69"
Long - W 104°21'57.21"
NMSPC - N 389173.373
E 531768.797
(NAD-83)





CHELSI #1

Located 1980' FSL and 1980' FEL
 Section 2, Township 26 South, Range 25 East,
 N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (575) 393-7316 - Office
 (575) 392-2206 - Fax
 basinsurveys.com

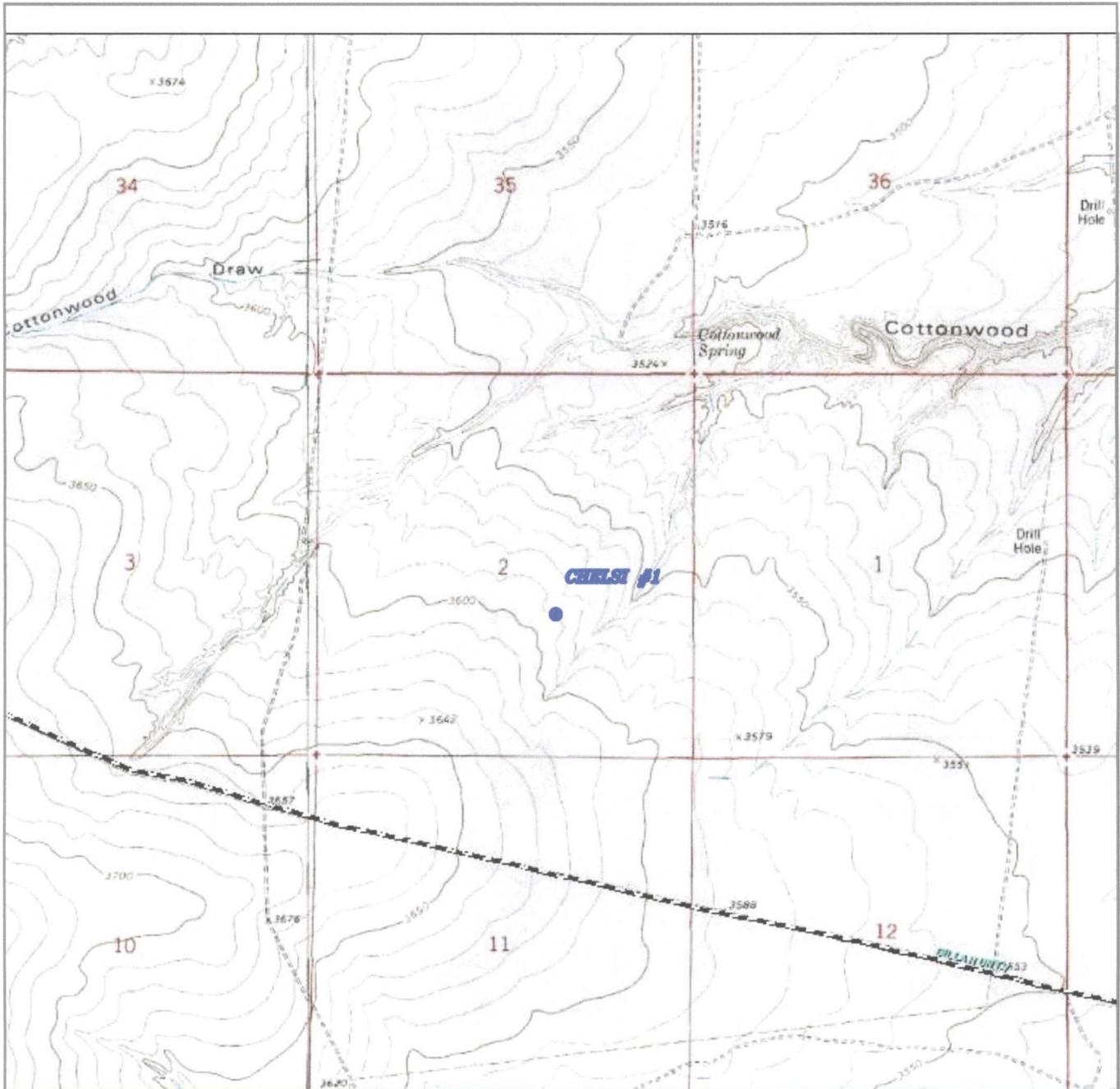
W.O. Number: JG - 26369

Scale: 1" = 2000'

YELLOW TINT - USA LAND
 BLUE TINT - STATE LAND
 NATURAL COLOR - FEE LAND



THREE RIVERS
 OPERATING CO.
 LLC.



CHELSI #1

Located 1980' FSL and 1980' FEL
 Section 2, Township 26 South, Range 25 East,
 N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (575) 393-7316 - Office
 (575) 392-2206 - Fax
 basinsurveys.com

W.O. Number: JG - 26369

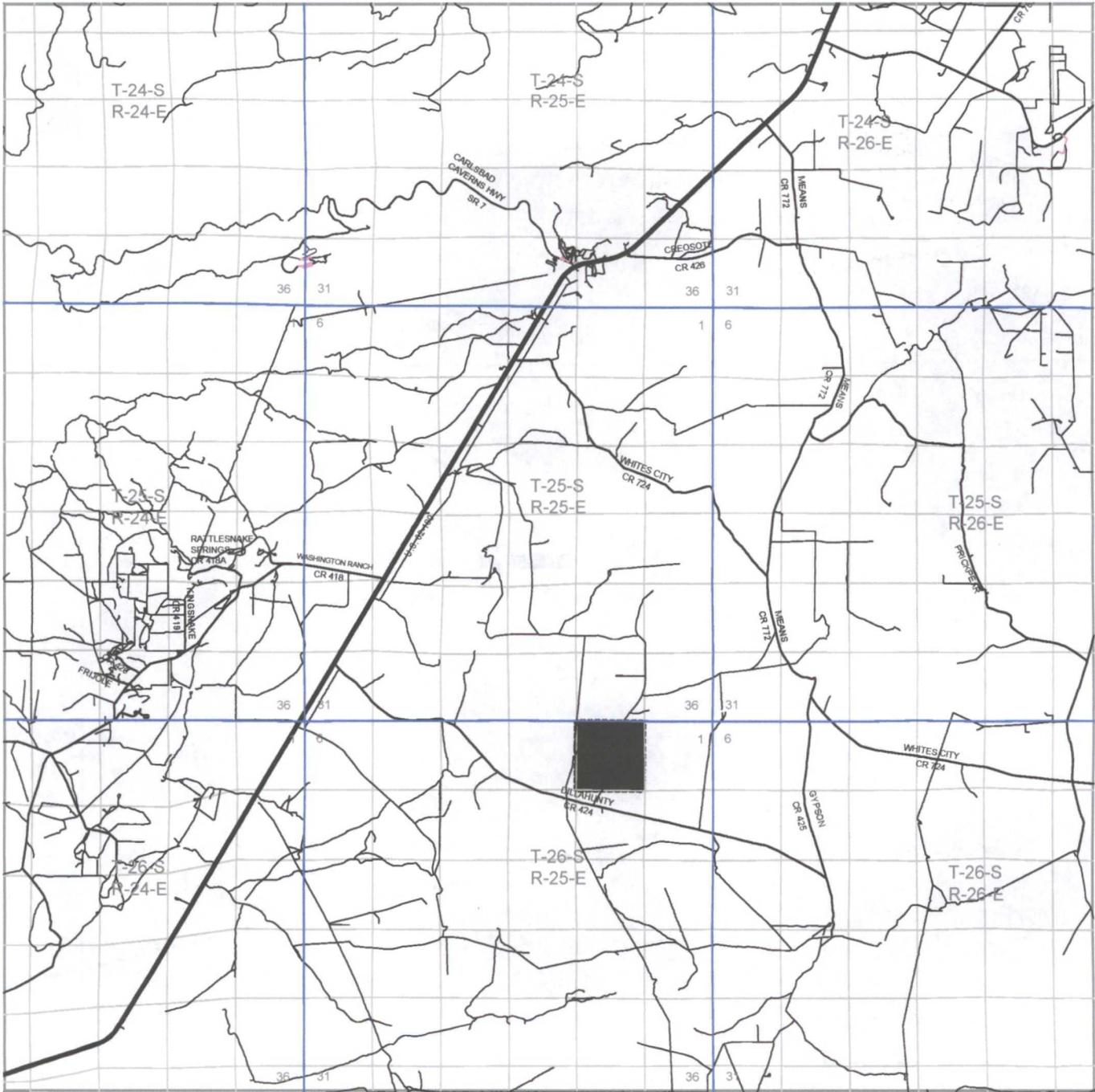
Survey Date: 3-14-2012

Scale: 1" = 2000'

Date: 3-15-2012



THREE RIVERS
 OPERATING CO.
 LLC.



CHELSI #1

Located 1980' FSL and 1980' FEL
 Section 2, Township 26 South, Range 25 East,
 N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (575) 393-7316 - Office
 (575) 392-2206 - Fax
 basinsurveys.com

W.O. Number: JG - 26369

Survey Date: 3-14-2012

Scale: 1" = 2 Miles

Date: 3-15-2012



THREE RIVERS
 OPERATING CO.
 LLC.

Inactive Well List

Total Well Count: 312 Inactive Well Count: 5
Printed On: Saturday, April 28 2012

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-015-21279	EMPIRE SOUTH DEEP UNIT #005	G-31-17S-29E	G	272295	THREE RIVERS OPERATING COMPANY LLC	F	G	05/2010			
2	30-015-23470	EMPIRE SOUTH DEEP UNIT #021	A-36-17S-28E	A	272295	THREE RIVERS OPERATING COMPANY LLC	S	G	12/2008	INT TO TA 05/19/11		
2	30-015-33578	LIGHTNING 24 FEDERAL COM #002	J-24-25S-26E	J	272295	THREE RIVERS OPERATING COMPANY LLC	F	G	08/2009	TA EXP 10/01/2011 BLM	T	10/1/2011
2	30-015-22232	SHELL FEDERAL #001	J-6 -21S-24E	J	272295	THREE RIVERS OPERATING COMPANY LLC	F	G	08/2009	STRAWN-MORROW		
1	30-025-22117	STATE CF #001	A-33-10S-33E	A	272295	THREE RIVERS OPERATING COMPANY LLC	S	O	04/2004	PENN TA 04/25/2011 TA EXP 04/25/12	T	4/25/2012

WHERE Ogrid:272295, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
2220 South St. Francis Dr.
Santa Fe, NM 87505

Month - Year
MAR - 5 2007
OCD - ARTESIA, NM

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Samson Resources Company 200 N. Lorraine St., Suite 1010 Midland, TX 79701		² OGRID Number 20165
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30-015-33562	⁵ Pool Name W <i>White City; UtkHeamp, South</i>	⁶ Pool Code 97592
⁷ Property Code 300638	⁸ Property Name Pine Springs 2 State	⁹ Well Number 1

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	2	26S	25E		1980	North	810	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lsc Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
	Enterprise Field Services P. O. Box 4503, Houston, TX 77201		G	2-26S-25E
			O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBD	²⁹ Perforations	³⁰ DHC, MC
10/30/04	2/4/2007	11900'	10784'	9823' -9971'	
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17.5"	13.375"	403'	450		
12.250"	9.625"	5227'	3635		
8.875"	5.5"	11900'	1455		
Tbg	2.375"	9727'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
N/A	2/4/07	2/24/07	24	680#	--
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
24/64"	0	0	552		Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kenneth Krawietz*

Printed name: Kenneth Krawietz

Title: District Engineer

E-mail Address: kkrawietz@samson.com

Date: 2/27/2007

Phone: (432) 683-7063

OIL CONSERVATION DIVISION

Approved by: **BRYAN**
DISTRICT II GEOLOGIST

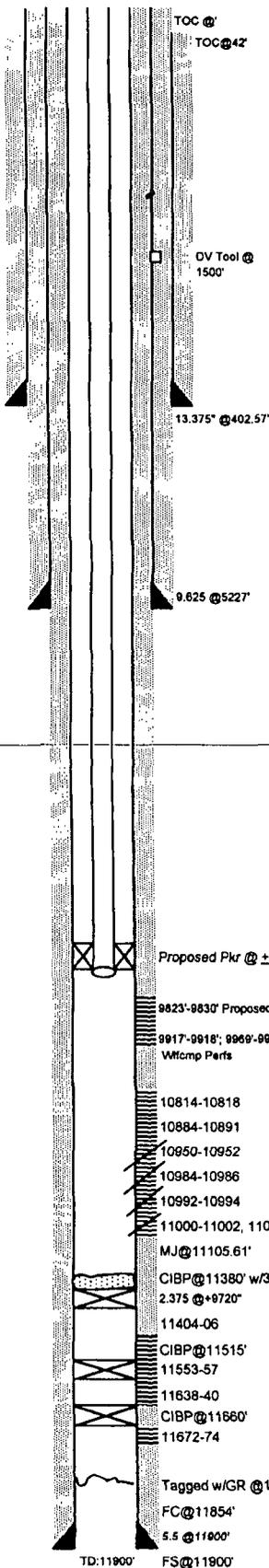
Title:

Approval Date: **MAR 06 2007**

Off set well
DATA ON WC/UPPER PORN GAS

PROPOSED

(After Proposed Plugback)



WELL NAME: Pine Springs 2 State #1	FIELD:	LSE#: 036847
STATE: NM	COUNTY: Eddy	LOCATION: 1980' FNL & 810' FWL of 2-26S-25E
API NO: 30-015-33562	SPUD DATE: 10/30/2004	FORMATION: Atoka and Wolfcamp
TD: 11900'	PBTD: 11788' (3/28/05)	ELEVATION: 3584' GL

PIPE RECORD								CEMENT & HOLE DATA				
CSG	OD	GRADE	THD	WT/FT	TOP	BTM	# JTS	BIT SIZE	DEPTH	SX	WT.	TOC
Surf	13.375"	H40	STC	48.00#	0'	403'	9	17.500"		450		42'
Inter	9.625"	N80	BTC	40.00#	0'	5227'	123	12.250"		3635		Surf
Prod	5.500"	P110	LTC	20.00#	0'	11900'	280	8.875"		1455		
Tbg	2.375"				0'	±9720'						

Remarks:

11/17/04: Bond log found TOC on 9 5/8" @ 550'. Perf'd csg @ 520' and ran 510 sxs Prem Plus

3/17/06: Frac w/ 125,000# 18/40 VerseProp, 352 tons Co2 downhole.
Avg pump rate-34.8 BPM, Ave pressure-6642#.

8/4/06: First Sales (Morrow)

4/13/08: Acidize perms (10814' - 10891') w/2000 gals 7 1/2% NeFe. Dropped 33 ball sealers during job.
First Sales (Atoka)

6/30/08: Pump 2000 gal 15% ferachek. Flush 51 bbls 4% KCL

CAPACITIES			
	(bb/ft)	(ft/bbl)	(cf/ft)
TBG: 2.375 in. #			
CSG: 9.625 in. 40#	.07580	13.19	.42570
CSG: 5.5 in. 20#	.02210	45.09	.12450

VOLUME BETWEEN			
	(bb/ft)	(ft/bbl)	(cf/ft)
TBGxCSG: 2.375x9.625			
TBGxHOLE:			
CSGxHOLE:			
TBGxHOLE:			

PERFORATION RECORD					
DATE	TOP	BTM	ZONE	STATUS	SPF
3/15/2005	11672'	11674'	Morrow	Inactive	4
3/15/2005	11638'	11640'	Morrow	Inactive	4
3/15/2005	11553'	11557'	Morrow	Inactive	4
3/15/2005	11404'	11406'	Morrow	Inactive	4
5/26/2006	11012'	11014'	Atoka	Inactive	2
5/26/2006	11000'	11002'	Atoka	Inactive	N/A
5/26/2006	10992'	10994'	Atoka	Inactive	N/A
5/26/2006	10984'	10986'	Atoka	Inactive	N/A
5/26/2006	10950'	10952'	Atoka	Inactive	2
4/12/2006	10884'	10891'	Atoka	Active	2
4/12/2006	10814'	10818'	Atoka	Active	2

As of MM/DD/YYYY:

SRC W/:

LOGS: Triple Combo (12/25/04)

LANDMAN: R. Bures **GEOLOGIST:** R. Johnson

TUBULAR GOODS PERFORMANCE					
Material	ID (in)	Drift (In)	Collapse* (psi)	Burst* (psi)	Tensile* (lbs)
9.625" N80 BTC 40#	8.921	8.765	2,020	3,520	453,000
5.5" P110 LTC 20#	4.778	4.653	11,080	12,640	548,000
2.375" #	1.995	1.901	11,760	11,200	104,300

* Safety Factor Not Included

Proposed Pkr @ ±9720'

9823'-9830' Proposed Wfcmp Perfs

9917'-9918'; 9969'-9971' Proposed Wfcmp Perfs

10814-10818

10884-10891

10950-10952

10984-10986

10992-10994

11000-11002, 11012-11014

MJ@11105.61'

CIBP@11380' w/35' cmt on top (TOC @ 11345')

2.375 @ ±9720'

11404-06

CIBP@11515'

11553-57

11638-40

CIBP@11660'

11672-74

Tagged w/GR @11788' (3/28/05)

FC@11854'

5.5 @ 11600'

TD:11900' FS@11900'

PREPARED BY: LeAnne Haskins
DATE: 6/8/2005
Updated: 2/9/2007 Proposed

OFFICE: (432) 683-7063
FAX: (432) 683-6847

RB

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-015-33562

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER _____

7. Lease Name or Unit Agreement Name

Pine Springs 2 State

2. Name of Operator
Samson Resources Company

8. Well No.

1

3. Address of Operator
**200 N. Loraine St, Ste. 1010
 Midland, TX 79701 ATTN: R. M. Burditt**

9. Pool name or Wildcat

Wildcat; Wolfcamp

4. Well Location
 Unit Letter **E** : **1980** Feet From The **North** Line and **810** Feet From The **West** Line
 Section **2** Township **26S** Range **25E** NMPM **Eddy** County

10. Date Spudded 10/30/04 11. Date T.D. Reached 12/29/04 12. Date Compl. (Ready to Prod.) 2/4/07 13. Elevations (DF& RKB, RT, GR, etc.) 3584 GR 14. Elev. Casinghead

15. Total Depth 11900' 16. Plug Back T.D. 10784' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 9823' - 9971' Wolfcamp 20. Was Directional Survey Made

21. Type Electric and Other Logs Run 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	48#	403'	17.5"	450 sx	
9.625"	40#	5227'	12.25"	3635 sx	
5.5"	20#	11900'	8.875"	1455 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375"	9727'	9712'

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL	SIZE	STATUS	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11012' - 11014'	2SPF	(Sqz'd Abandoned)		
11000' - 11002'	N/A	(Sqz'd Abandoned)		
10950' - 10994'	N/A	(Sqz'd Abandoned)	10950'-11014'	Cmt Sqz'd w/100 sx
10884' - 10891'	2SPF	(Cmt sqz, Re-perf, Abandon)	10814'-10891'	Cmt sqz, Re-perf, Abandon
10814' - 10818'	2SPF	(Cmt sqz, Re-perf, Abandon)	9823'-9971'	Aczd : Pmp 2000 gal 15% NEFE, drop 24 balls
9917' - 9971'	2SPF	Active		
9823' - 9830'	2SPF	Active		

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
2/4/07 (Wolfcamp)		Flowing			active		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/24/07	24	24/64"		0	552	0	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
680	--						

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name **Kenneth Krawietz** Title **District Engineer** Date **2/28/2007**
 E-mail Address **kkrawietz@samson.com**



AUGUST 10, 2011

PINE SPRINGS 2 STATE 1
API # 30-015-33562
SEC 2-26S-25E
WHITE CITY SOUTH FIELD
EDDY COUNTY, NM

WELL IS CURRENTLY COMPLETED IN THE WOLFCAMP 9823 - 9971' IN 2007 PRODUCING 50 - 60 MCFPD ON COMPRESSION. THE FORMATION HAS ONLY PRODUCED 53,000 MCF WITH VERY LITTLE RESERVES REMAINING.

RECOMMENDATION: RECOMPLETE WELL IN BONE SPRINGS FORMATION AS FOLLOWS:

3RD BS 8002-8234'
2ND BS 7452-7528'
1ST BS 6657-6851'
1ST BS 6083-6310'
AVALON 5616-5904'
(ALL PERFS 2 SPF)

WELLBORE:

13-3/8" 48# H40 @ 403' W/ 450 SX, CMT TO SURFACE
9-5/8" 40# N80 @ 5227' W/ 3635 SX, CMT TO SURFACE; DV TOOL @ 1500'
5-1/2" 20# P110 @ 11,900' W/ 1485 SX, TOC -
2-3/8" 4.7# N80 TBG
PACKER SET @ 9712'
CURRENT PERFS: WOLFCAMP 9823 - 9971' (CIBP SET AT 10,784')

PROCEDURE:

1. PREPARE LOCATION; TEST ANCHORS, SET TANKS, BOARDS AND RACKS FOR RIG
2. BLOW WELL HEAD PRESSURE OFF DOWN LINE; PUMP DOWN TBG WITH 10# BRINE TO KILL
3. NU BOP; RELEASE PKR & PULL TBG & PKR OOH; KEEP HOLE LOADED WITH 10#
4. RIG UP WIRELINE & RIH W/ GR-JB TO 9800'
5. RUN GR-CCL-CBL FROM 9800' TO TOC
6. RIH & SET CIBP @ 9800'; DUMP 35' CMT ON TOP.
7. PRESSURE UP THE CASING TO 6500#
8. PERF 3RD BS 8002-8234' W 2SPF; BREAKDOWN PERFS

CURRENT:

CURRENT

WELL NAME:	Pine Springs 2 State #1	FIELD:	White City South (97592)	LSE#:	036847
STATE:	NM	COUNTY:	Eddy	LOCATION:	1980' FNL & 810' FWL of 2-26S-25E
API NO:	30-015-33562	SPUD DATE:	10/30/2004	FORMATION:	Wolfcamp
TD:	11900'	PBTD:	11788' (3/28/05)	ELEVATION:	3594' GL

PIPE RECORD								CEMENT & HOLE DATA				
CSG	OD	GRADE	THD	WT/FT	TOP	BTM	# JTS	BIT SIZE	DEPTH	SX	WT.	TOC
Surf	13 375"	H40	STC	48 00#	0'	403'	9	17 500"		450		42'
Inter	9 625"	N80	BTC	40 00#	0'	5227'	123	12 250"		3635		Surf
Prod	5 500"	P110	LTC	20 00#	0'	11900'	280	8 875"		1455		
Tbg	2 375"				0'	±9712'						

Remarks:

11/17/04: Bond log found TOC on 9 5/8" @ 550' Perf'd csg @ 520' and ran 510 sxs Prem Plus

3/17/05: Frac w/ 125,000# 18/40 VersaProp, 352 tons Co2 downhole
Avg pump rate-34 8 BPM, Ave pressure-6642#

8/4/05: First Sales (Morrow)

4/13/06: Acidize perms (10814' - 10891') w/2000 gals 7 1/2% NeFe Dropped 33 ball sealers during job
First Sales (Atoka)

5/30/06: Pump 2000 gal 15% feracheck Flush 51 bbls 4% KCL

2/2/07: Acidize perms (9823' - 9971') w/2000 gals 15% NeFe Drop 24 balls

2/2/07: First Sales (Wolfcamp)

CAPACITIES			
	(bbl/ft)	(ft/bbl)	(cf/ft)
TBG 2 375 in #			
CSG 9 625 in 40#	07580	13 19	42570
CSG 5 5 in 20#	02210	45 09	12450

VOLUME BETWEEN			
	(bbl/ft)	(ft/bbl)	(cf/ft)
TBGxCSG 2 375x9 625			
T9GxCSG			
CSGxHOLE			
T8GxHOLE			
T8GxHOLE			

PERFORATION RECORD					
DATE	TOP	BTM	ZONE	STATUS	SPF
3/15/2005	11404'	11674'	Morrow	Abandon	4
5/26/2006	10950'	11014'	Atoka	Abandon	2
4/12/2006	10814'	10891'	Atoka	Abandon	2
2/1/2007	9823'	9830'	Wifcmp	Active	2
2/1/2007	9917'	9971'	Wifcmp	Active	2

Dr. Dia. - 4.151"
Collapse - 8830"
Yield - 11,400"

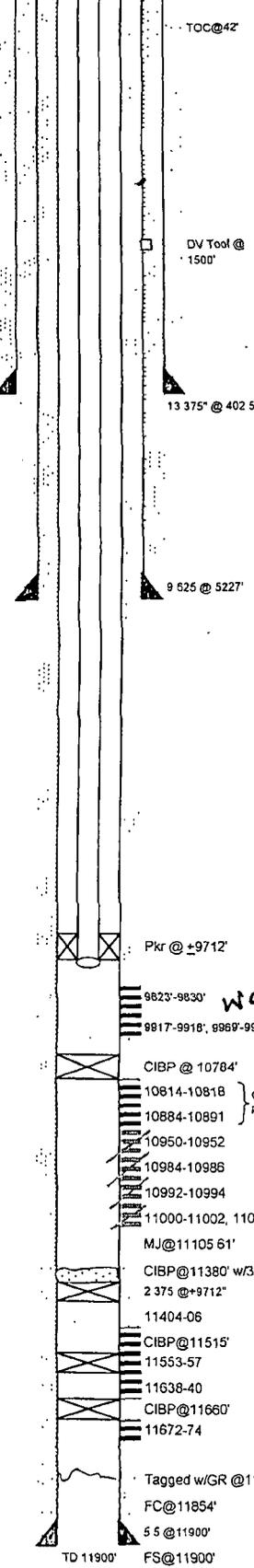
As of 04/13/2007:
305 jts + 8' sub to pkr 9712'
X NIPPLE @ 9707'
XN NIPPLE @ 9726' to 9727'
EOT @ 9727'

SRC W/LOGS: Tnple Combo (12/25/04)

LANDMAN: R Buress GEOLOGIST: R. Johnson

TUBULAR GOODS PERFORMANCE					
Material	ID (in)	Drift (in)	Collapse* (psi)	Burst* (psi)	Tensile* (lbs)
9 625" N80 BTC 40#	8 921	8 765	2,020	3,520	453,000
5 5" P110 LTC 20#	4 778	4 653	11,080	12,640	548,000
2 375" #	1 995	1 901	11,780	11,200	104,300

* Safety Factor Not Included



PREPARED BY: LeAnne Haskins
DATE: 6/8/2005
Updated: 4/16/2007 RB

OFFICE: (432) 683-7063
FAX: (432) 683-6847

RECEIVED

1974

W. B. C.
OFFICE

- 2-27-74 9331' lm & sh. DST #1 9130-9230' (Lower Wolfcamp) 10 min PF, good blow. GTS in 10 min, $\frac{1}{2}$ # press. SI 1 hr, re-op 8# in 5 min, after 10 min fell to $1\frac{1}{2}$ # & held for 30 min, final 40 min 0 press. Open $1\frac{1}{2}$ hrs total, SI 4 hrs. IFP 250; FFP 125; ISIP 4250; FSIP 4967; IHP 4619; FHP 4619. Temp 146°. Rec 135' GCBW.
- 3-6-74 DST # 2 9800' - 9944'. 10 min pre flow, GTS in 6 min. 4# - 1" choke. SI 1 hr, op w/strong blo; GTS in 25 min, 65#- $\frac{1}{2}$ " choke; 500 MCF - 40 min. IHP 5217; FHP 5236; PFP 170; ISIP 5179; FP 207-226. Rec 3680' DW
- 3-18-74 DST # 3 11,433' - 11,513'. Op 10 min pre flow, weak to strong blo; $1\frac{1}{2}$ hr ISI; $2\frac{1}{2}$ hr FP. Op w/weak blo going to strong then decreasing & then going back to strong. GTS in 84 min, TSTM. FSI 6 hr. Rec 1790' WCDM; spl cham rec 1.5 CFG & 1800 cc mud. PFP 173#; ISIP 6023#; FP 173#; FFP 914#; FSIP 5860#; IHP 6041#; FHP 5842#.
- 3-23-74 DST # 4 11,557' - 11,700'. 15 min pre-flo weak to strong blo; SI $1\frac{1}{2}$ hrs, strong to weak blo thruout, no GTS; 4 hr FSI. IPP 151#; FFP 174#; ISIP 1058#; FSIP 3192; IHP 6488; FHP 6048#. Temp 200° F. Rec 180' drlg mud.
- 3-29-74 TD 12,150. Set cmt plugs - 45 sx @ 11,420'; 45 sx (H-Neet) @ 10,797; 100 sx @ 10,296 (w/10# sd/sk & .5 of 1% CFR₂) WOC.
- 4-1-74 DST #5 9786'-10,100'. 10 min pre flo, good blo 1 min. GTS in 6 min, 100# on $\frac{1}{2}$ " ck, 750 Mcf; 10 min, 130# 950 Mcf; SI $1\frac{1}{2}$ hrs, open 3 hrs. 10 min, 145# 1100 Mcf; 30 min, 200#, 1400 Mcf; 45 min, 200#, 1400 Mcf; 180 min, 162#, 1180 Mcf. SI 6 hrs, op 3 hrs. 10 min, 155#, 1150 Mcf; 30 min, 200#, 1400 Mcf; 180 min, 160#, 1170 Mcf. SI 8 hrs, rec 280' drlg fluid; spl cham 240#, 1.1 CFG, no fluid. IHP 5247. PFP - 439 - 506#; ISIP 5314#; FP 426-533#; SIP 5179#; FFP 439-533#; FSIP 5045#; FHP 5112#; Temp 175°.

COPIES RECEIVED	
DISTRIBUTION	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Midwest Oil Corporation	5. State Oil & Gas Lease No. L - 4868
3. Address of Operator 1500 Wilco Bldg. - Midland, Texas 79701	7. Unit Agreement Name Target Unit
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>26-S</u> RANGE <u>25-E</u> NMPM.	8. Farm or Lease Name Target Unit
	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR. 3587.2	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>DST</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

3-29-74 TD 12,150. Set cmt plugs - 45 sx @ 11,420'; 45 sx (H-Neet) @ 10,797; 100 sx @ 10,296 (w/10# sd/sk & .5 of 1% CFR₂) WOC.

4-1-74 DST #5 9786'-10,100'. 10 min pre flo, good blo 1 min. GTS in 6 min, 100# on 1/2" ck, 750 Mcf; 10 min, 130# 950 Mcf; SI 1 1/2 hrs, open 3 hrs. 10 min, 145# 1100 Mcf; 30 min, 200#, 1400 Mcf; 45 min, 200#, 1400 Mcf; 180 min, 162#, 1180 Mcf. SI 6 hrs, op 3 hrs. 10 min, 155#, 1150 Mcf; 30 min, 200#, 1400 Mcf; 180 min, 160#, 1170 Mcf. SI 8 hrs, rec 280' drlg fluid; spl cham 240#, 1.1 CFG, no fluid. IHP 5247. PFP - 439 - 506#; ISIP 5314#; FFP 426-533#; SIP 5179#; FFP 439-533#; FSIP 5045#; FHP 5112#; Temp 175°.

4-3-74 Prep to P & A by setting following plugs:
 45 sx @ 9650'
 45 sx @ 7900'
 45 sx @ 6325'
 50 sx @ 2700'
 10 sx @ surface

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonnie Husband TITLE Production Clerk DATE 4-3-74

APPROVED BY W. A. [Signature] TITLE OIL AND GAS INSPECTOR DATE APR 3 1974

CONDITIONS OF APPROVAL, IF ANY:
BH/lb

Injection Permit Checklist (11/15/2010)

WFX _____ PMX _____ SWD 1334 Permit Date 5/1/12 UIC Qtr (A)(M)

Wells 1 Well Name(s): CHELSEI #1

API Num: 30-0 15-21081 Spud Date: 1/31/74 New/Old: 0 (UIC primacy March 7, 1982)

Footages 1980 FSL/1980 FEL Unit J Sec 2 Tsp 26S Rge 25E County EDDY

General Location: _____

Operator: TREE RIVERS OPERATING COMPANY, LLC Contact BILL PRICHARD

OGRID: 272295 RULE 5.9 Compliance (Wells) 5/312 OK (Finan Assur) OK IS 5.9 OK? OK

Well File Reviewed _____ Current Status: PIPED Gaswell 5 1/2 CUT/PULLED FROM 225'

Planned Work to Well: _____

Diagrams: Before Conversion After Conversion Elogs in Imaging File:

Well Details:	Sizes		Setting Depths	Stage Tool	Cement Sx or Cf	Determination Method
	Hoje.....	Pipe				
New ___ Existing <input checked="" type="checkbox"/> Surface	<u>17 1/2</u>	<u>13 3/8</u>	<u>199'</u>	<u>—</u>	<u>200</u>	<u>CIRC</u>
New ___ Existing <input checked="" type="checkbox"/> Interm	<u>12 1/4</u>	<u>9 5/8</u>	<u>2055'</u>	<u>—</u>	<u>900</u>	<u>CIRC</u>
New ___ Existing ___ LongSt	<u>8 3/4</u>	<u>5 1/2</u>	<u>11872'</u>		<u>1320SX</u>	<u>6425 CBL</u>
New ___ Existing ___ Liner	<u>TO 1250' THEN 1 1/2" A re-enters - THEN P&A AGAIN</u>					
New ___ Existing ___ OpenHole						

Depths/Formations:	Depths, Ft.	Formation	Tops?
Formation(s) Above	<u>1720'</u>	<u>Dolan</u>	<input checked="" type="checkbox"/>
	<u>7930/8200</u>	<u>W.C.</u>	<input checked="" type="checkbox"/>
Injection TOP:	<u>9830</u>	<u>UPPER Perm</u>	Max. PSI <u>1966</u> Open Hole <input checked="" type="checkbox"/> Perfs <input checked="" type="checkbox"/>
Injection BOTTOM:	<u>9992</u>	<u>" "</u>	Tubing Size <u>2 7/8</u> Packer Depth <u>9800'</u>
Formation(s) Below	<u>10086</u>	<u>Perm</u>	<input checked="" type="checkbox"/>
	<u>10513</u>	<u>STRAWN</u>	<input checked="" type="checkbox"/>

Caprock Seal? (Potash? Sulfidated?) (W/IPP? Noticed?) Salado Top/Bot 1200' - 1450' Cliff House?

Fresh Water: Depths: _____ Formation QAL Wells? NONE Analysis? Affirmative Statement

Disposal Fluid Analysis? Sources: Pine SPRINGS 2 State #1 E/2/26S/25E 30-00-33562

Disposal Interval: Analysis? Production Potential/Testing: Depleted Gas Zone 1 year

Notice: Newspaper Date 5/1/12 Surface Owner SLO/Barry Lucas Mineral Owner(s) SLO

RULE 26.7(A) Affected Persons: _____

AOR: Maps? Well List? Producing in Interval? NO Wellbore Diagrams? _____

.....Active Wells 0 Repairs? _____ Which Wells? _____

.....P&A Wells 0 Repairs? _____ Which Wells? _____

Issues: Lease only / Separate Tracts? Request Sent _____ Reply: _____

9830
1966

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