DATE IN 6.14.12	SUSPENSE 5/29/12	ENGINEER WVJ	LOGGED IN 5.14.12	TYPE SWD 336	APP NO 12135507 12

PTGW

ABOVE THIS LINE FOR DIVISION USE ONLY

3 Rivers Operating Co. 272295

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505

State 151729 ROC SWD #9

ADMINISTRATIVE APPLICATION CHECKLIST 30-015-39771

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

K-15-175-29E
8770' - 9330'

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Billy E. Prichard	Billy E. Prichard	Agent for Three Rivers Operating Company, L.L.C.	5/9/12
Print or Type Name	Signature	Title	Date

billy@pwllc.net
e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____Secondary Recovery _____Pressure Maintenance ___X_____Disposal _____Storage
Application qualifies for administrative approval? ____X_____Yes _____No

II. OPERATOR: Three Rivers Operating Company,LLC
ADDRESS: 1122 S.Capital of Texas Highway, Suite 325 Austin,TX 78746

CONTACT PARTY: Billy E. Prichard PHONE: 432-934-7680

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____Yes _____X_____No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Billy E. Prichard TITLE: Agent for Three Rivers Operating Company,LLC

SIGNATURE: Billy E. Prichard DATE: 5/9/12

E-MAIL ADDRESS: billy@pwllc.net

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Three Rivers Operating Company, L.L.C
State 151729 3ROC SWD # 9
API # 30-015-39771
2526 FSL X 1417 FWL
Unit Letter "K", Section 15, T17S, R29E
Eddy County, New Mexico

I. The purpose of the application is seeking administrative approval to drill and utilize the State 151729 3ROC SWD #9 as a lease salt water disposal well.

II. Operator: Three Rivers Operating Company,L.L.C.
Address: 1122 S. Capital of Texas Hwy Suite 325 Austin, TX 78746
Contact Party: Billy E. Prichard 4329347680

III. Please see Exhibit"A" for complete well data.

IV. This is not an expansion of an existing project.

V. Please see Exhibit"B" for map of Area of Review.

VI. Please see Exhibit"C" for Area of Review data.

VII. Please see Exhibit "D" for proposed injection details.

VIII. Please see Exhibit "E" for geological data.

IX. Perforations would be acidized with 5000 gallons 15% NEFE

X. Logs will be submitted after completion of drilling operations.

XI. Please see Exhibit"F"for fresh water data.

XII. Geological and engineering data have been examined and could find NO evidence of open faults or any other hydrologic connection between the proposed disposal zone and any underground sources of drinking water.

XIII. Please see Exhibit "G" for Legal Notice, Proof of Notice and Proof of Publication.

Enclosed is a copy of Three Rivers Operating Company,L.L.C in-active well list and Three Rivers Operating Agreed Compliance Order.

Three Rivers Operating Company, L.L.C
State 151729 3ROC SWD # 9
API # 30-015-39771
2526 FSL X 1417 FWL
Unit Letter "K", Section 15, T17S, R29E
Eddy County, New Mexico

Well Data

Three Rivers has filed NMOCD Form C101, C102, C144 CLEZ to drill the above well as follows:

13 3/8" 48# casing will be set in 17 ½" hole at 450 feet. Casing will be cemented with 375 sacks of cement. Cement will be circulated to the surface.

8 5/8" 24# casing will be set in 12 ¼" hole at 3000 feet. Casing will be cemented with 1250 sacks of cement. Cement will be circulated to the surface.

5 ½" 17# casing will be set in 7 7/8" hole at 9450 feet. Casing will be cemented with 220 sacks of cement with an estimiated cement top at 7900 feet.

Cisco/Canyon will be perforated from log analysis after completion of drilling operations. Estimated perforations 8770-9330 feet.

Attached as Exhibit"A" is the approved NMOCD forms C101, C102, C144 CLEZ for the drilling of the above well.

Exhibit"A"

District I
1625 N French Dr , Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St , Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St Francis Dr , Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised August 1, 2011

Permit

Amended

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

[1] Operator Name and Address	[2] OGRID Number
THREE RIVERS OPERATING COMPANY, LLC 1122 S CAPITAL OF TEXAS HIGHWAY, SUITE 325 AUSTIN, TX 78746	272295
	[3] API Number 30-015-35771

[4] Property Code	[5] Property Name	[6] Well No
38669	STATE 15 17 29 3 ROC	SWD 9

[7] Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
K	15	17S	29E		2526	S	1417	W	EDDY

[8] Pool Information

SWD, CISCO-CANYON	96186

Additional Well Information

[9] Work Type	[10] Well Type	[11] Cable/Rotary	[12] Lease Type	[13] Ground Level Elevation
N	S	R	S	3563'
[14] Multiple	**[15] Proposed Depth**	**[16] Formation**	**[17] Contractor**	**[18] Spud Date**
N	9450'	CISCO/CANYON		02/01/2012

Depth to Ground water	Distance from nearest fresh water well	Distance to nearest surface water

[19] Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
SURFACE	17 ½	13 3/8	48#	450'	375	SURFACE
INTERMEDIATE	12 ¼	8 5/8	24#	3000'	1250	SURFACE
PRODUCTION	7 7/8	5 ½	17#	9450'	220	7900'

RECEIVED
DEC 15 2011
NMOCD ARTESIA

Casing/Cement Program: Additional Comments

C-108 FOR DISPOSAL WELL IS BEING PREPARED AND WORK ON THIS PERMIT IS PENDING APPROVAL OF THE C-108

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
HYDRIL	5000#	5000#	N/A

Accepted for record
NMOCD 12/20/2011

I hereby certify that the information given above is true and complete to the best of my knowledge and belief
I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

OIL CONSERVATION DIVISION

Printed name TOM STRATTON	Approved By
Title OPERATIONS ENGINEER	Title
E-mail Address tstratton@3rnr com	Appro
Date 12/14/11 Phone: 512-706-9849	Condit

EXHIBIT A

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-39771	96186	SWD; CISCO-CANYON

Property Code	Property Name	Well Number
38669	STATE 15 17 29 3 ROC	9 SWD

OGRID No.	Operator Name	Elevation
272295	THREE RIVERS OPERATING COMPANY, LLC	3563'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	15	17 S	29 E		2526	SOUTH	1417	WEST	EDDY

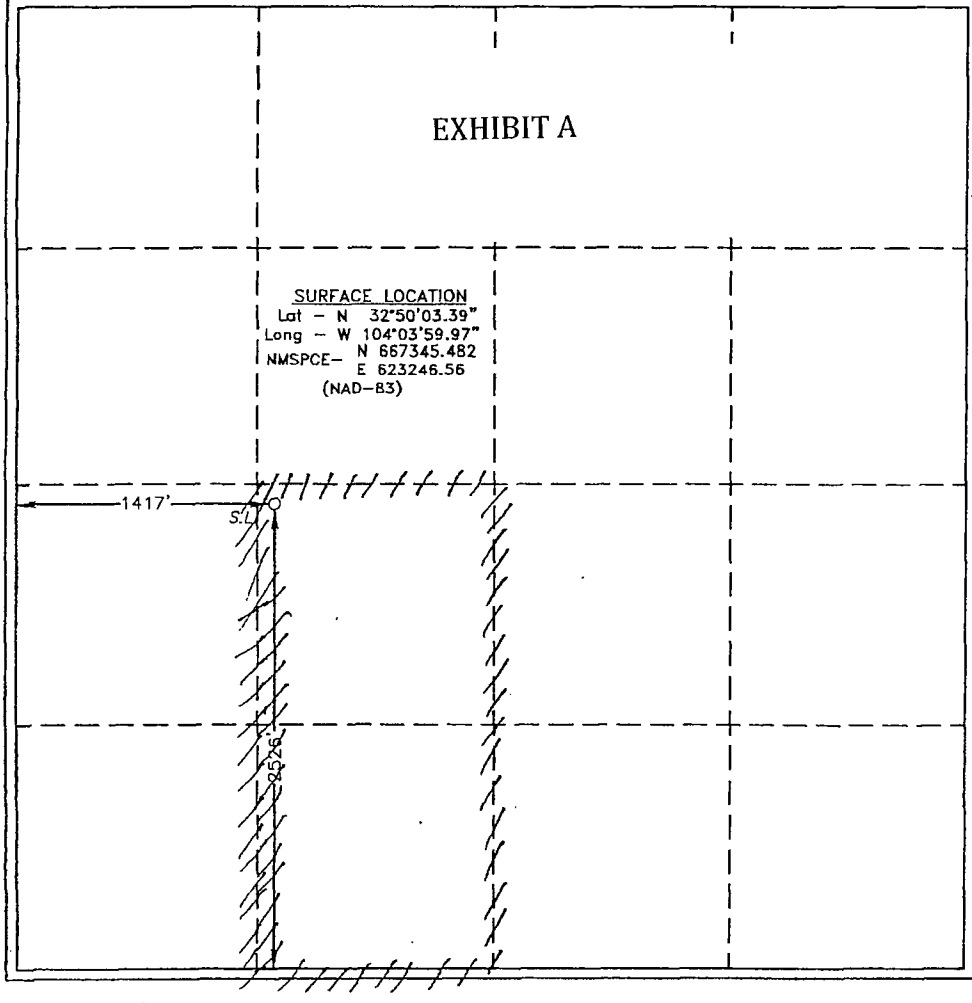
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

EXHIBIT A



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 12/8/11 Date

TOM STRATTON
Printed Name

tstratton@3rnr.com
Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

NOVEMBER 20, 2011
Date Surveyed

Signature & Seal of Professional Surveyor

GARY L. JONES
NEW MEXICO
7977
REGISTERED PROFESSIONAL LAND SURVEYOR

W.O. 25730

Certificate No. Gary L. Jones 7977

BASIN SURVEYS 25730

District I
1625 N French Dr , Hobbs, NM 88240
District II
811 S First St , Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 CLEZ
Revised August 1, 2011

For closed-loop systems *that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure*, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☒ Permit ☐ Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.

Operator: **Three Rivers Operating Company, LLC** OGRID #: **272295**

Address: **1122 S. Capital of Texas Highway, Suite 325, Austin, TX 78746**

Facility or well name: **3ROC STATE 151729 #1**

API Number: **30-015-~~39584~~** 39771 OCD Permit Number: **~~138555~~** 212299

U/L or Qtr/Qtr **K** Section **15** Township **17S** Range **29E** County: **EDDY**

Center of Proposed Design: Latitude **32.833561** Longitude **-104.063250** NAD: ☒ 1927 ☐ 1983

Surface Owner: ☐ Federal ☒ State ☐ Private ☐ Tribal Trust or Indian Allotment

EXHIBIT A

2.

☒ **Closed-loop System:** Subsection H of 19.15.17.11.NMAC

Operation: ☑ Drilling a new well ☐ Workover or Drilling (Applies to activities which requir &A

☐ Above Ground Steel Tanks or ☒ Haul-off Bins

3.

Signs: Subsection C of 19.15.17.11 NMAC

☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

☒ Signed in compliance with 19.15.16.8 NMAC

RECEIVED
NOV 10 2011
NMOCD ARTESIA

4.

Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

☒ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC

☒ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC

☒ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number:

☐ Previously Approved Operating and Maintenance Plan API Number:

5.

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)

Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.

Disposal Facility Name: **CRI (CONTROLLED RECOVERY, INC.)** Disposal Facility Permit Number: **NM-01-003**

Disposal Facility Name: **SUNDANCE SERVICES, INC.** Disposal Facility Permit Number: **R-9166**

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please provide the information below) ☒ No

Required for impacted areas which will not be used for future service and operations:

☐ Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

6.

Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): **M. W. DANIEL** Title: **OPERATIONS ENGINEER**

Signature: M W Daniel Date: 10/28/11

e-mail address: **mdaniel@3rnr.com** Telephone: **512-706-9850**

7.
OCD Approval: [X] Permit Application (including closure plan) [ ] Closure Plan (only)

OCD Representative Signature: R Dade **Approval Date:** 12/21/2011

Title: Dist Supervisor **OCD Permit Number:** 212299

8.
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

[ ] **Closure Completion Date:** _____

9.
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:

Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

[ ] Yes (If yes, please demonstrate compliance to the items below) [ ] No

Required for impacted areas which will not be used for future service and operations:

[ ] Site Reclamation (Photo Documentation)
[ ] Soil Backfilling and Cover Installation
[ ] Re-vegetation Application Rates and Seeding Technique

10.
Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

EXHIBIT A

THREE RIVERS OPERATING COMPANY, LLC

3ROC State 151729 #1

30-015-39771

Closed Loop System

Operating and Maintenance Procedures

and

Closure Plan

Operating Procedures

Three Rivers Operating Company will utilize a closed loop system to collect and process drilling fluids and solids generated during drilling operations on the 3ROC State 151729 #1. This system (see Figure 1) will be monitored, serviced, and maintained 24 hours daily by Rig Personnel. All liquids and solids will be contained in steel vessels.

Drilling fluids will be recycled and reused on location or stored for utilization on subsequent wells. Surplus fluids will be transported to an approved Disposal Site.

Solids will be separated from the drilling fluids and transferred to transport containers. The containers will be trucked to an approved Disposal Site for solids disposal.

No hazardous materials will be discharged into the Closed Loop System.

Closure Plan

Upon the conclusion of drilling operations, the closed loop system will be removed from the well site. Upon completion of testing and facility installation operations, the location pad size will be reduced to the minimum allowed for safe and efficient operation. Stockpiled surface materials will be utilized to restore the location to as original condition as feasible.

EXHIBIT A

30-015-

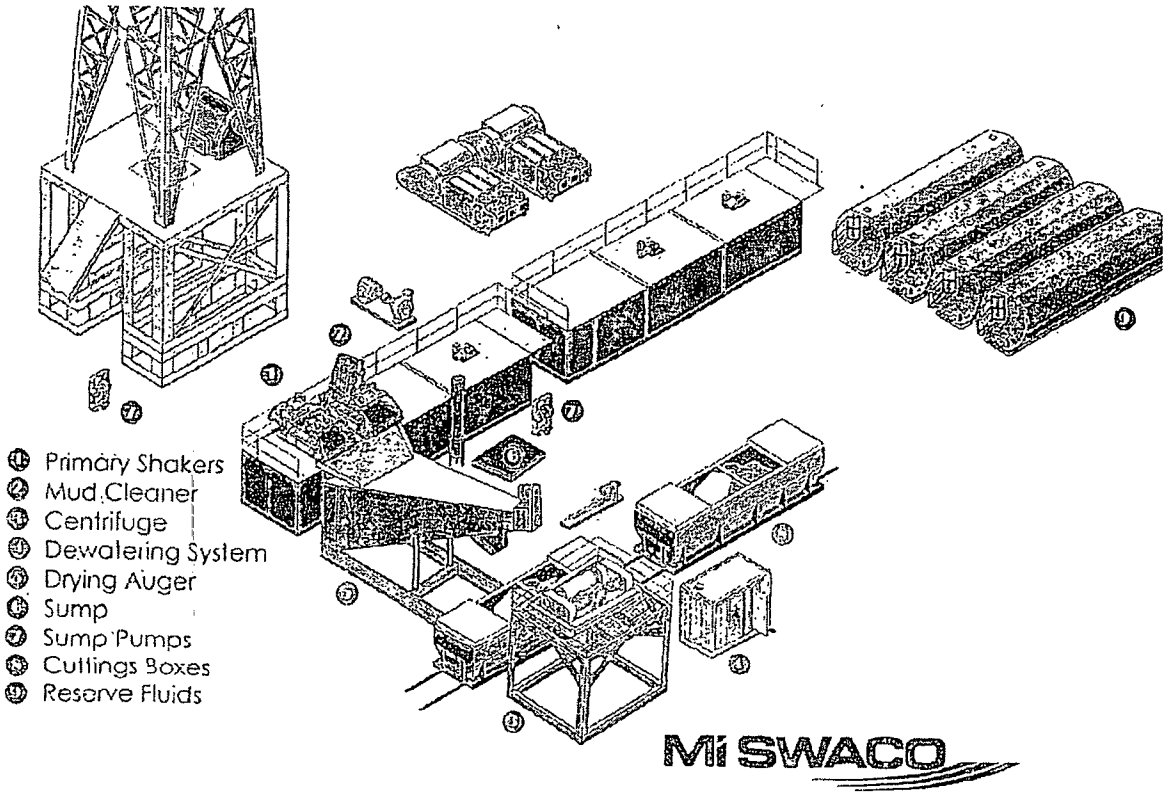
FIGURE 1

CLOSED LOOP SYSTEM

Three Rivers Operating Company, LLC

3ROC State 151729 #1

EXHIBIT A



Note: Exact equipment and layout configuration may vary dependent upon Rig utilized and Vendor availability.

GEOLOGICAL PROGNOSIS & AFE REQUEST

THREE RIVERS OPERATING COMPANY

By: Travis Kinley
Date: 11/2/11

Well Name:	**State 151729 3ROC SWD # 9**		**AFE #:**	**11365**	**API #:**	**30-015-39771**	
					OGRID:		Lease#:
Field / Prospect Area:	**Empire Yeso Area**	**Eddy County, NM**					
Location (NAD 27):	2526' FSL & 1417' FWL		Section:	15	Township:	17 S	Range: 29E
US State Plane NAD27	Lon.:	-104.0661797					
New Mexico East 3001	Lat:	32.834175					
Proposed Total Depth:	9,450' (MD)				**Target Formation:**	**Cisco**	
Closest Producing Well:	CONOCO STATE-1	API#: 3001520715			THREE RIVERS OPERATING COMPANY LL		
Well Type:	Vertical	**Salt Water Disposal/Injector**					
Ownership/Lease Type:							
Special Attn. (potash, enviro, etc.):							
Engineering Progs Needed:							
(see Lease Type)							

Mud Logging **NONE**

EXHIBIT A

Open Hole Logging **TBD**

Contact information

Porosity logs Cased-Hole, Gamma Ray-Neutron Depths: TD-3500'

Resistivity logs

Other Logs

** **Call** Primary contact's (Travis Kinley) cell upon arrival on location
** **Digital Data**: email PDF, TIFF & LAS files to: tkinley@3rnr.com bsmith@3rnr.com
** **3 Field prints** (1 to Company Man & 2 to Synthia Prescott)
** **2 Final prints** & CD to Travis Kinley

Primary Contact	Travis Kinley	**Seconday Contact**	Barry Smith
Office	512-706-9845	Office	512-600-3184
Cell	817-437-3857	Cell	214-226-9955
	tkinley@3rnr.com		bsmith@3rnr.com

Est. KB 3,575'

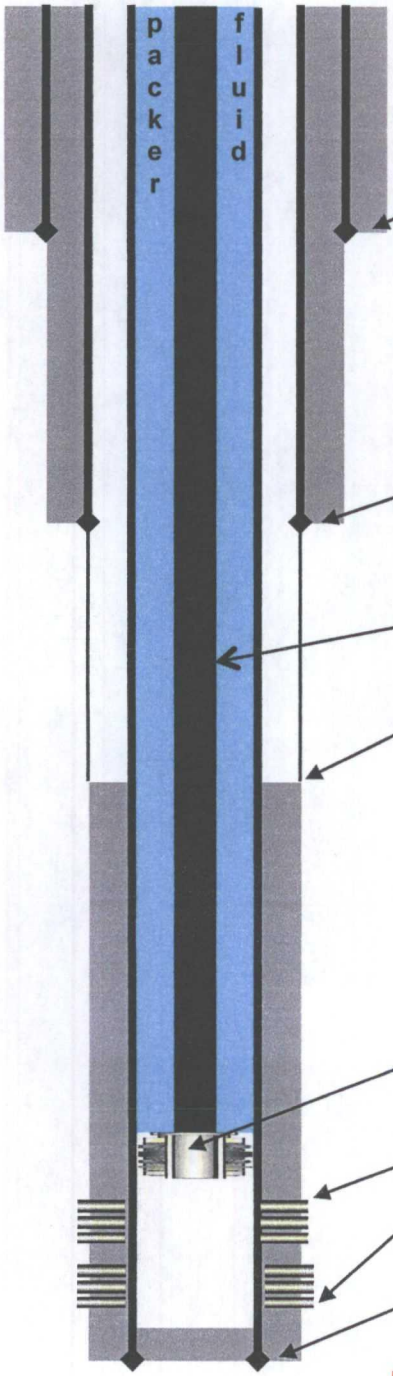
Anticipated Formation Tops	**TVD**	**Expected Fluids**
Rustler	120'	water
Yates	935'	oil
Seven Rivers	1,190'	oil
Queen	1,770'	oil
Grayburg	2,265'	oil
San Andres	2,465'	oil
Top Yeso (Glorietta)	3,905'	oil
Blinebry	4,493'	oil
Tubb	5,428'	oil
Abo	6,089'	oil
Wolfcamp	7,390'	oil/gas
Cisco	8,125'	Water
TD	9,450'	

Mail Paper Copies Open hole & Mudlogs To:

Travis Kinley
Three Rivers Operating Co.
1122 S. Capital of Texas Hwy., Suite 325
Austin, TX 78746

Synthia Prescott
Three Rivers Operating Co.
10716 Hwy. 191, Suite 9
Midland, TX 79707

Three Rivers Operating Company,LLC
State 151729 3ROC SWD # 9
API # 30-015-39771
2526 FSL X 1417 FWL
Unit Letter "K", Sec 15, T17S, R29E
Eddy County, New Mexico
Proposed Well Diagram



13 3/8"48# K55 CSA 450' in 17 1/2" hole
Cmt w/ 375sx Class "C" Neat
Cmt to circulate to surface

8 5/8"24# K55 CSA 3000' in 121/4"hole
Cmt w/1250sx Class "C" Neat
Cmt to circulate to surface

Exhibit"A"
2 7/8" 6.5# L80 IPC tubing

TOC calculated at 7900'

Maximum Injection Pressure
Based on proposed perf at 8770ft
8770 x 0.2 = 1754

5 1/2"x2 7/8" AD1 Tension pkr at 8670'

Proposed Perforations 8770-9330'

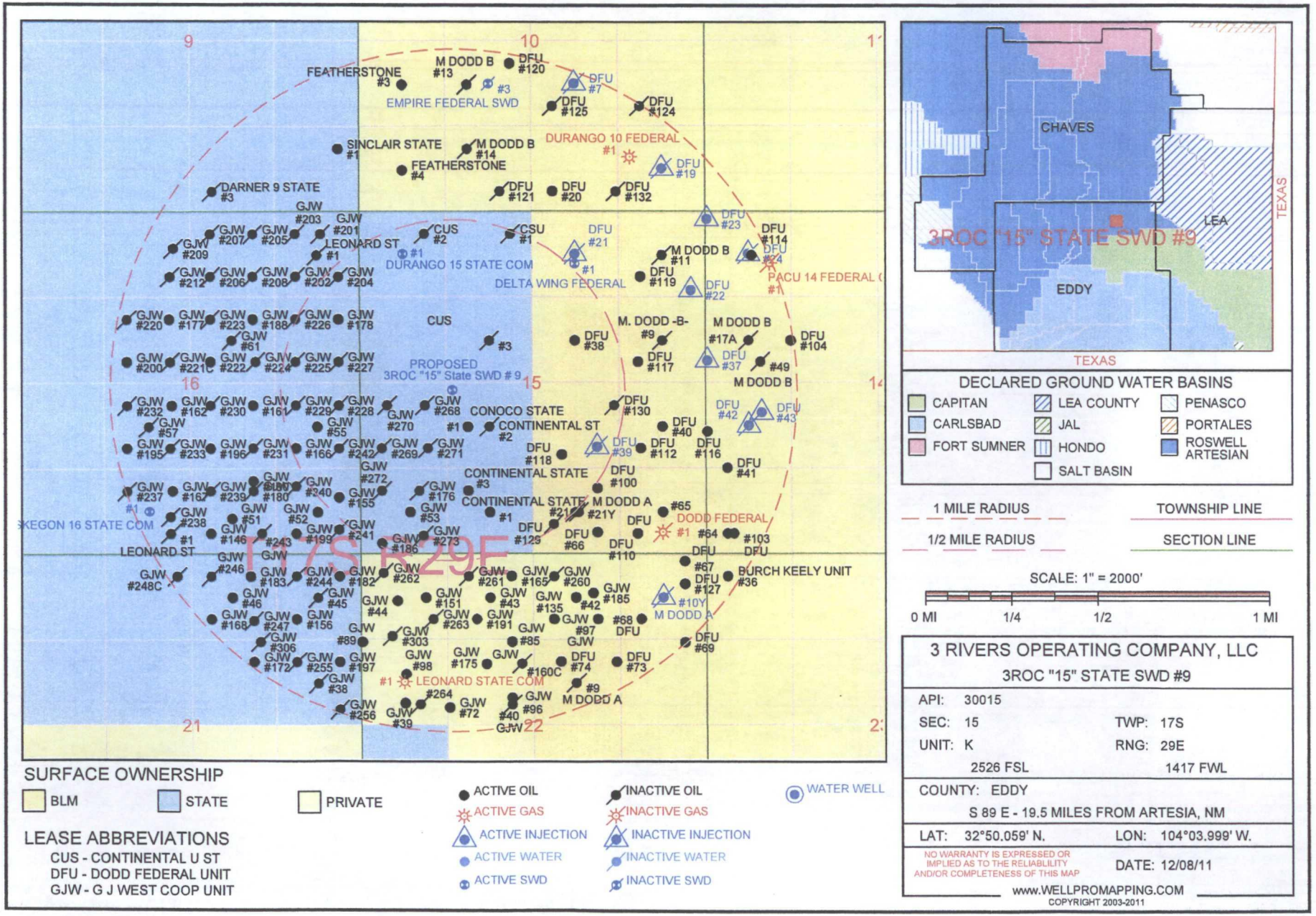
5 1/2"17# L80 CSA 9450' in 7 7/8" hole
Cmt w/ 220sx Class "C" Neat

BEP

Drawing not to Scale

www.pwllc.net

Exhibit"B"



DECLARED GROUND WATER BASINS

CAPITAN	LEA COUNTY	PENASCO
CARLSBAD	JAL	PORTALES
FORT SUMNER	HONDO	ROSWELL ARTESIAN
	SALT BASIN	

1 MILE RADIUS — TOWNSHIP LINE

1/2 MILE RADIUS — SECTION LINE

SCALE: 1" = 2000'

0 MI 1/4 1/2 1 MI

SURFACE OWNERSHIP

BLM STATE PRIVATE

LEASE ABBREVIATIONS

CUS - CONTINENTAL U ST
DFU - DODD FEDERAL UNIT
GJW - G J WEST COOP UNIT

ACTIVE OIL
ACTIVE GAS
ACTIVE INJECTION
ACTIVE WATER
ACTIVE SWD

INACTIVE OIL
INACTIVE GAS
INACTIVE INJECTION
INACTIVE WATER
INACTIVE SWD

WATER WELL

3 RIVERS OPERATING COMPANY, LLC

3ROC "15" STATE SWD #9

API:	30015		
SEC:	15	TWP:	17S
UNIT:	K	RNG:	29E
	2526 FSL		1417 FWL

COUNTY: EDDY

S 89 E - 19.5 MILES FROM ARTESIA, NM

LAT: 32°50.059' N. LON: 104°03.999' W.

NO WARRANTY IS EXPRESSED OR IMPLIED AS TO THE RELIABILITY AND/OR COMPLETENESS OF THIS MAP

DATE: 12/08/11

www.WELLPROMAPPING.COM

	RAD	API	OPERATOR	LEASE	#	T	TWN	RNG	SEC	UNT	TVD	L	S
		30015?????	3 RIVERS		9	S	17S	29E	15	K	NA	-	N
1	474	3001537293	COG	G J WEST COOP UNIT	268	O	17S	29E	15	L	5508	S	N
2	597	3001520715	3 RIVERS	CONOCO ST	1	O	17S	29E	15	K	11110	S	A
3	791	3001502985	CURTIS&NIX	CONTINENTAL ST	2	O	17S	29E	15	K	2510	S	P
4	955	3001537572	COG	G J WEST COOP UNIT	271	O	17S	29E	15	L	5536	S	N
5	972	3001520161	SUN	CONTINENTAL U ST	3	O	17S	29E	15	F	2700	S	P
6	1023	3001537440	COG	G J WEST COOP UNIT	270	O	17S	29E	15	L	5576	S	N
7	1394	3001536792	COG	G J WEST COOP UNIT	269	O	17S	29E	15	L	5500	S	N
8	1555	3001524520	COG	CONTINENTAL ST	3	O	17S	29E	15	N	3455	S	A
9	1619	3001535923	COG	G J WEST COOP UNIT	176	O	17S	29E	15	M	5555	S	N
10	1760	3001536791	COG	G J WEST COOP UNIT	228	O	17S	29E	16	I	5492	S	N
11	1809	3001537568	COG	G J WEST COOP UNIT	227	O	17S	29E	16	H	5576	S	N
12	1879	3001537573	COG	G J WEST COOP UNIT	272	O	17S	29E	15	M	5475	S	N
13	1940	3001535459	COG	DODD FED UNIT	118	O	17S	29E	15	J	4480	F	A
14	1954	3001502984	COG	CONTINENTAL ST	1	O	17S	29E	15	N	3253	S	A
15	1955	3001537561	COG	G J WEST COOP UNIT	242	O	17S	29E	16	I	5532	S	N
16	1977	3001510796	COG	G J WEST COOP UNIT	53	O	17S	29E	15	M	2900	S	A
17	2038	3001520079	COG	DODD FED UNIT	38	O	17S	29E	15	G	2700	F	A
18	2075	3001535985	COG	G J WEST COOP UNIT	178	O	17S	29E	16	H	5482	S	A
19	2149	3001510819	COG	G J WEST COOP UNIT	55	O	17S	29E	16	I	2770	S	A
20	2238	3001531557	COG	DURANGO 15 ST COM	1	S	17S	29E	15	D	10900	S	A
21	2272	3001537574	COG	G J WEST COOP UNIT	273	O	17S	29E	15	M	5560	S	N
22	2382	3001502989	MARBOB	DODD FED UNIT	39	I	17S	29E	15	J	3282	F	P
23	2394	3001535577	COG	G J WEST COOP UNIT	155	O	17S	29E	16	P	5737	S	A
24	2420	3001537071	COG	G J WEST COOP UNIT	229	O	17S	29E	16	I	5505	S	N
25	2455	3001536799	COG	G J WEST COOP UNIT	225	O	17S	29E	16	H	5580	S	N
26	2474	3001502983	SUN	CONTINENTAL U ST	2	O	17S	29E	15	D	2618	S	P
27	2483	3001536267	COG	DODD FED UNIT	130	O	17S	29E	15	J	999	F	N
28	2492	3001537288	COG	G J WEST COOP UNIT	204	O	17S	29E	16	A	5510	S	N
29	2565	3001535718	COG	G J WEST COOP UNIT	166	O	17S	29E	16	I	5459	S	A
30	2573	3001537091	COG	DODD FED UNIT	129	O	17S	29E	15	O	5000	F	N
31	2585	3001536198	COG	G J WEST COOP UNIT	186	O	17S	29E	15	M	5454	S	A
32	2595	3001502982	SUN	CONTINENTAL ST U	1	O	17S	29E	15	C	2689	S	P
33	2650	3001502990	SUN	M DODD A	21	O	17S	29E	15	O	~~NA~~ 2188	-	P
				Exhibit"C"									

D
Wells penetrate disposal zone
D
Wells in 0.5 mile AOR

RAD = Radius
# = Well Number
T = Well Type
UNT = Unit Letter
L = Lease
S = Status

SWD-809-A-0

	RAD	API	OPERATOR	LEASE	#	T	TWN	RNG	SEC	UNT	TVD	L	S
34	2659	3001537229	COG	G J WEST COOP UNIT	226	O	17S	29E	16	H	5472	S	N
35	2675	3001534560	COG	DODD FED UNIT	100	O	17S	29E	15	O	4500	F	A
36	2688	3001502991	MARBOB	M DODD A	21Y	O	17S	29E	15	O	NA	F	P
37	2711	3001526309	COG	DELTA WING FED	1	S	17S	29E	15	B	10950	F	A
38	2759	3001536935	COG	G J WEST COOP UNIT	241	O	17S	29E	16	P	NA	S	N
39	2794	3001502996	COG	G J WEST COOP UNIT	52	O	17S	29E	16	P	NA	S	A
40	2821	3001537562	COG	G J WEST COOP UNIT	240	O	17S	29E	16	P	NA	S	N
41	2821	3001502994	MARBOB	DODD FED UNIT	21	I	17S	29E	15	B	NA	F	P
42	2867	3001537072	COG	G J WEST COOP UNIT	261	O	17S	29E	22	C	3972	S	N
43	2875	3001535457	COG	DODD FED UNIT	117	O	17S	29E	15	H	4480	F	A
44	2961	3001502999	YATES	LEONARD ST	1	O	17S	29E	16	A	NA	S	P
45	2996	3001536790	COG	G J WEST COOP UNIT	202	O	17S	29E	16	A	NA	S	N
46	2997	3001535655	COG	G J WEST COOP UNIT	165	O	17S	29E	22	C	5622	S	A
47	3000	3001536991	COG	G J WEST COOP UNIT	262	O	17S	29E	22	D	5500	S	N
48	3008	3001535458	COG	DODD FED UNIT	112	O	17S	29E	15	I	5040	F	A
49	3067	3001537570	COG	G J WEST COOP UNIT	224	O	17S	29E	16	G	5588	S	N
50	3081	3001535651	COG	G J WEST COOP UNIT	161	O	17S	29E	16	J	5640	S	A
51	3108	3001502988	COG	DODD FED UNIT	66	O	17S	29E	15	O	3253	F	A
52	3167	3001537287	COG	G J WEST COOP UNIT	201	O	17S	29E	16	A	5504	S	N
53	3183	3001536266	COG	DODD FED UNIT	121	O	17S	29E	10	N	5000	F	N
54	3196	3001537567	COG	G J WEST COOP UNIT	231	O	17S	29E	16	J	5565	S	N
55	3215	3001535484	COG	G J WEST COOP UNIT	151	O	17S	29E	22	D	5628	S	A
56	3239	3001510812	COG	G J WEST COOP UNIT	43	O	17S	29E	22	C	NA	S	A
57	3254	3001537152	COG	G J WEST COOP UNIT	260	O	17S	29E	22	B	5524	S	N
58	3255	3001502987	COG	DODD FED UNIT	40	O	17S	29E	15	I	2420	F	A
59	3260	3001536308	COG	G J WEST COOP UNIT	199	O	17S	29E	16	P	5475	S	A
60	3272	3001536225	COG	G J WEST COOP UNIT	188	O	17S	29E	16	G	5469	S	A
61	3302	3001502992	SUN	M. DODD -B-	9	O	17S	29E	15	H	NA	F	P
62	3345	3001510755	COG	G J WEST COOP UNIT	44	O	17S	29E	22	D	NA	P	A
63	3347	3001536054	COG	G J WEST COOP UNIT	182	O	17S	29E	21	A	5461	S	A
64	3372	3001536239	COG	G J WEST COOP UNIT	180Y	O	17S	29E	16	O	5450	S	A
65	3378	3001535854	COG	DODD FED UNIT	119	O	17S	29E	15	A	4467	F	A
66	3432	3001537531	COG	G J WEST COOP UNIT	203	O	17S	29E	16	A	5575	S	N
67	3438	3001535987	COG	G J WEST COOP UNIT	180	O	17S	29E	16	O	331	S	P
68	3460	3001502946	COG	DODD FED UNIT	20	O	17S	29E	10	O	2456	F	A

Exhibit"C"

	RAD	API	OPERATOR	LEASE	#	T	TWN	RNG	SEC	UNT	TVD	L	S
69	3498	3001520130	MACK	G J WEST COOP UNIT	61	O	17S	29E	16	G	NA	S	P
70	3509	3001502940	ALAMO	FEATHERSTONE	4	O	17S	29E	10	M	NA	F	A
71	3528	3001537571	COG	G J WEST COOP UNIT	263	O	17S	29E	22	D	NA	S	N
72	3538	3001536226	COG	G J WEST COOP UNIT	191	O	17S	29E	22	C	5540	S	A
73	3552	3001537289	COG	G J WEST COOP UNIT	208	O	17S	29E	16	B	5510	S	N
74	3583	3001535139	COG	DODD FED UNIT	110	O	17S	29E	15	P	5005	F	A
75	3672	3001536936	COG	G J WEST COOP UNIT	243	O	17S	29E	16	O	5500	S	N
76	3703	3001503035	COG	G J WEST COOP UNIT	42	O	17S	29E	22	B	NA	S	A
77	3716	3001502986	COG	DODD FED UNIT	65	O	17S	29E	15	P	3294	F	A
78	3735	3001537534	COG	G J WEST COOP UNIT	244	O	17S	29E	21	A	NA	S	N
79	3743	3001537177	COG	G J WEST COOP UNIT	230	O	17S	29E	16	J	5506	S	N
80	3762	3001502945	MARBOB	M DODD B	14	O	17S	29E	10	N	NA	F	P
81	3764	3001536701	COG	G J WEST COOP UNIT	222	O	17S	29E	16	G	5454	S	A
82	3787	3001536057	COG	G J WEST COOP UNIT	185	O	17S	29E	22	B	5528	S	A
83	3804	3001510810	MACK	G J WEST COOP UNIT	45	O	17S	29E	21	A	NA	S	P
84	3833	3001502993	MARBOB	M DODD B	11	O	17S	29E	15	A	NA	F	P
85	3839	3001536242	COG	G J WEST COOP UNIT	196	O	17S	29E	16	J	5463	S	A
86	3846	3001528591	COG	G J WEST COOP UNIT	135	O	17S	29E	22	B	5505	S	A
87	3893	3001521041	H L BROWN	DODD FED	1	G	17S	29E	15	P	NA	F	P
88	3894	3001537584	COG	G J WEST COOP UNIT	303	O	17S	29E	22	D	NA	S	N
89	3902	3001537070	COG	G J WEST COOP UNIT	223	O	17S	29E	16	G	5504	S	N
90	3922	3001525175	COG	DODD FED UNIT	37	I	17S	29E	14	E	4545	F	A
91	3923	3001537069	COG	G J WEST COOP UNIT	205	O	17S	29E	16	B	5503	S	N
92	3931	3001510831	COG	G J WEST COOP UNIT	51	O	17S	29E	16	O	NA	S	A
93	3946	3001535478	COG	DODD FED UNIT	116	O	17S	29E	14	L	4540	F	A
94	3955	3001525341	COG	DODD FED UNIT	22	I	17S	29E	15	A	4580	F	A
95	3977	3001525659	COG	G J WEST COOP UNIT	85	O	17S	29E	22	F	NA	S	A
96	3983	3001536265	COG	DODD FED UNIT	132	O	17S	29E	10	O	999	F	N
97	4042	3001537563	COG	G J WEST COOP UNIT	239	O	17S	29E	16	O	5558	S	N
98	4113	3001526103	COG	G J WEST COOP UNIT	89	O	17S	29E	22	E	5410	S	A
99	4140	3001536704	COG	G J WEST COOP UNIT	206	O	17S	29E	16	B	5460	S	N
100	4146	3001502931	ALAMO	SINCLAIR ST	1	O	17S	29E	9	P	NA	S	A
101	4158	3001526754	COG	G J WEST COOP UNIT	97	O	17S	29E	22	B	5530	S	A
102	4232	3001536055	COG	G J WEST COOP UNIT	183	O	17S	29E	21	B	5450	S	A
103	4249	3001535752	COG	G J WEST COOP UNIT	175	O	17S	29E	22	F	5629	S	A

Exhibit"C"

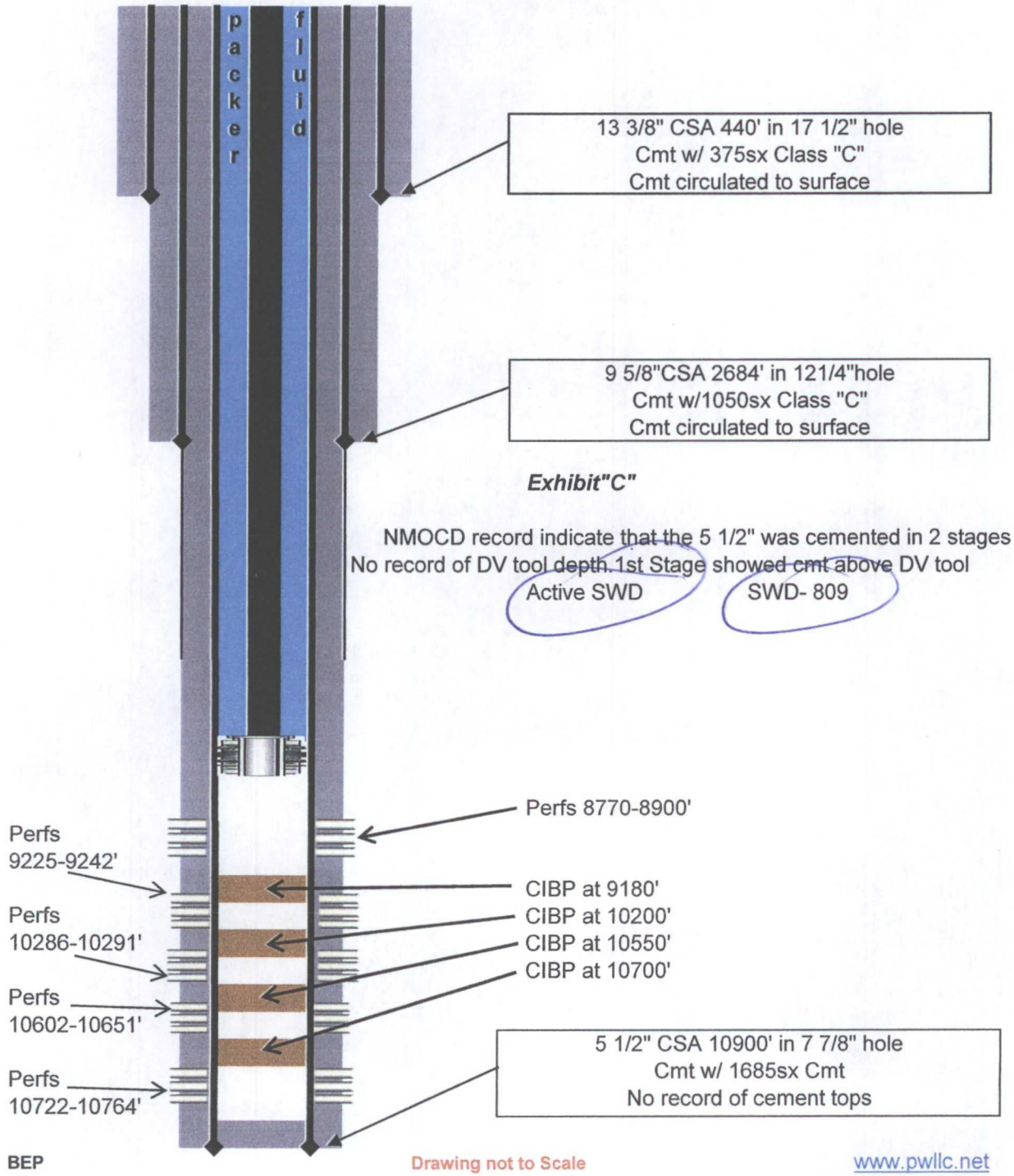
	RAD	API	OPERATOR	LEASE	#	T	TWN	RNG	SEC	UNT	TVD	L	S
104	4263	3001535578	COG	G J WEST COOP UNIT	156	O	17S	29E	21	A	5625	S	A
105	4333	3001535236	COG	G J WEST COOP UNIT	146	O	17S	29E	16	O	5515	S	A
106	4341	3001535582	COG	G J WEST COOP UNIT	160C	O	17S	29E	22	F	NA	S	N
107	4345	3001535652	COG	G J WEST COOP UNIT	162	O	17S	29E	16	K	5470	S	A
108	4367	3001525397	COG	DODD FED UNIT	41	O	17S	29E	14	L	4463	F	A
109	4384	3001537569	COG	G J WEST COOP UNIT	221C	O	17S	29E	16	F	NA	S	N
110	4413	3001524946	COG	DODD FED UNIT	67	O	17S	29E	22	A	3535	F	A
111	4429	3001526781	COG	G J WEST COOP UNIT	98	O	17S	29E	22	E	5503	S	A
112	4449	3001537566	COG	G J WEST COOP UNIT	233	O	17S	29E	16	K	5567	S	N
113	4462	3001537538	COG	G J WEST COOP UNIT	207	O	17S	29E	16	B	5572	S	N
114	4493	3001524796	COG	DODD FED UNIT	74	O	17S	29E	22	G	3446	F	A
115	4514	3001531974	RKI	DURANGO 10 FED	1	G	17S	29E	10	P	10925	F	A
116	4515	3001535984	COG	G J WEST COOP UNIT	177	O	17S	29E	16	F	5456	S	A
117	4526	3001536236	COG	G J WEST COOP UNIT	197	O	17S	29E	21	H	5458	S	A
118	4537	3001503045	MARBOB	M DODD A	10Y	I	17S	29E	22	A	NA	F	P
119	4547	3001524969	COG	DODD FED UNIT	68	O	17S	29E	22	A	6250	F	A
120	4566	3001503050	CIMAREX	LEONARD ST COM	1	G	17S	29E	22	E	11441	S	A
121	4568	3001502981	MARBOB	DODD FED UNIT	42	I	17S	29E	14	L	NA	F	P
122	4595	3001535719	COG	G J WEST COOP UNIT	167	O	17S	29E	16	N	5506	S	A
123	4601	3001520005	MARBOB	M DODD B	17A	O	17S	29E	14	E	NA	F	P
124	4629	3001537114	COG	DODD FED UNIT	127	O	17S	29E	22	A	5000	F	A
125	4662	3001510811	COG	G J WEST COOP UNIT	46	O	17S	29E	21	B	NA	S	A
126	4676	3001536153	COG	DODD FED UNIT	125	O	17S	29E	10	J	5000	F	N
127	4689	3001537231	COG	G J WEST COOP UNIT	247	O	17S	29E	21	B	5520	S	N
128	4689	3001520028	MARBOB	DODD FED UNIT	19	I	17S	29E	10	P	NA	F	P
129	4702	3001525790	COG	DODD FED UNIT	23	I	17S	29E	14	D	4496	F	A
130	4704	3001537553	COG	G J WEST COOP UNIT	246	O	17S	29E	21	B	NA	S	N
131	4709	3001537290	COG	G J WEST COOP UNIT	212	O	17S	29E	16	C	5495	S	N
132	4724	3001520110	MACK	G J WEST COOP UNIT	57	O	17S	29E	16	K	NA	S	P
133	4737	3001525168	MARBOB	M DODD B	49	O	17S	29E	14	E	NA	F	P
134	4745	3001524947	COG	DODD FED UNIT	64	O	17S	29E	14	M	3463	F	A
135	4747	3001526198	COG	DODD FED UNIT	43	I	17S	29E	14	L	11025	F	A
136	4753	3001502944	MARBOB	M DODD B	13	O	17S	29E	10	K	NA	F	P
137	4773	3001536937	COG	G J WEST COOP UNIT	238	O	17S	29E	16	N	NA	S	N
138	4778	3001537831	COG	EMPIRE FED SWD	3	S	17S	29E	10	K	999	F	N

Exhibit"C"

	RAD	API	OPERATOR	LEASE	#	T	TWN	RNG	SEC	UNT	TVD	L	S
139	4807	3001502941	ALAMO	FEATHERSTONE	3	O	17S	29E	10	L	NA	F	A
140	4820	3001536996	COG	G J WEST COOP UNIT	255	O	17S	29E	21	H	5508	S	N
141	4824	3001526753	COG	G J WEST COOP UNIT	96	O	17S	29E	22	F	NA	S	A
142	4826	3001537993	CIMAREX	DARNER 9 ST	3	O	17S	29E	9	O	NA	S	N
143	4835	3001534499	COG	DODD FED UNIT	103	O	17S	29E	14	M	4520	F	A
144	4845	3001537227	COG	G J WEST COOP UNIT	209	O	17S	29E	16	C	5500	S	N
145	4862	3001537051	COG	G J WEST COOP UNIT	264	O	17S	29E	22	E	5502	S	N
146	4870	3001524767	COG	DODD FED UNIT	73	O	17S	29E	22	G	3460	F	A
147	4873	3001510813	COG	G J WEST COOP UNIT	39	O	17S	29E	22	E	NA	S	A
148	4879	3001537772	COG	G J WEST COOP UNIT	306	O	17S	29E	21	G	5605	S	N
149	4882	3001502997	HERBERT	LEONARD ST	1	O	17S	29E	16	N	NA	S	P
150	4887	3001503043	MARBOB	M DODD A	9	O	17S	29E	22	G	NA	F	P
151	4887	3001525431	COG	G J WEST COOP UNIT	72	O	17S	29E	22	F	NA	S	A
152	4924	3001503040	TENNECO	G-J WEST COOP UT	40	O	17S	29E	22	F	NA	S	P
153	4962	3001503019	MACK	G J WEST COOP UNIT	38	O	17S	29E	21	H	NA	S	P
154	4994	3001502980	MARBOB	DODD FED UNIT	24	I	17S	29E	14	D	NA	F	P
155	5029	3001537230	COG	G J WEST COOP UNIT	232	O	17S	29E	16	K	5520	S	N
156	5044	3001536392	COG	G J WEST COOP UNIT	200	O	17S	29E	16	F	5462	S	A
157	5044	3001535622	COG	DODD FED UNIT	114	O	17S	29E	14	D	5000	F	A
158	5049	3001527108	COG	MUSKEGON 16 ST COM	1	S	17S	29E	16	N	10905	S	A
159	5089	3001522093	COG	BURCH KEELY UNIT	36	O	17S	29E	23	D	3525	F	A
160	5101	3001536240	COG	G J WEST COOP UNIT	195	O	17S	29E	16	K	5456	S	A
161	5102	3001520162	MARBOB	DODD FED UNIT	7	I	17S	29E	10	J	NA	F	P
162	5128	3001535720	COG	G J WEST COOP UNIT	168	O	17S	29E	21	B	5445	S	A
163	5133	3001537541	COG	G J WEST COOP UNIT	248C	O	17S	29E	21	C	NA	S	N
164	5145	3001537149	COG	G J WEST COOP UNIT	220	O	17S	29E	16	F	5505	S	N
165	5154	3001536152	COG	DODD FED UNIT	120	O	17S	29E	10	K	4480	F	A
166	5182	3001535723	COG	G J WEST COOP UNIT	172	O	17S	29E	21	G	5630	S	A
167	5215	3001537437	COG	G J WEST COOP UNIT	256	O	17S	29E	21	H	5535	S	N
168	5241	3001534561	COG	DODD FED UNIT	104	O	17S	29E	14	E	4550	F	A
169	5243	3001536416	MEWBOURNE	PACU 14 FED COM	1	G	17S	29E	14	D	20080	F	P
170	5256	3001524956	COG	DODD FED UNIT	69	O	17S	29E	22	H	3484	F	A
171	5256	3001536994	COG	G J WEST COOP UNIT	237	O	17S	29E	16	N	5500	S	N
172	5265	3001536154	COG	DODD FED UNIT	124	O	17S	29E	10	I	5000	F	N

Exhibit"C"

COG Operating, LLC
Durango 15 State Com # 1
660 FNL X 660 FWL
Unit Letter "D", Sec 15, T17S, R29E
Eddy County, New Mexico

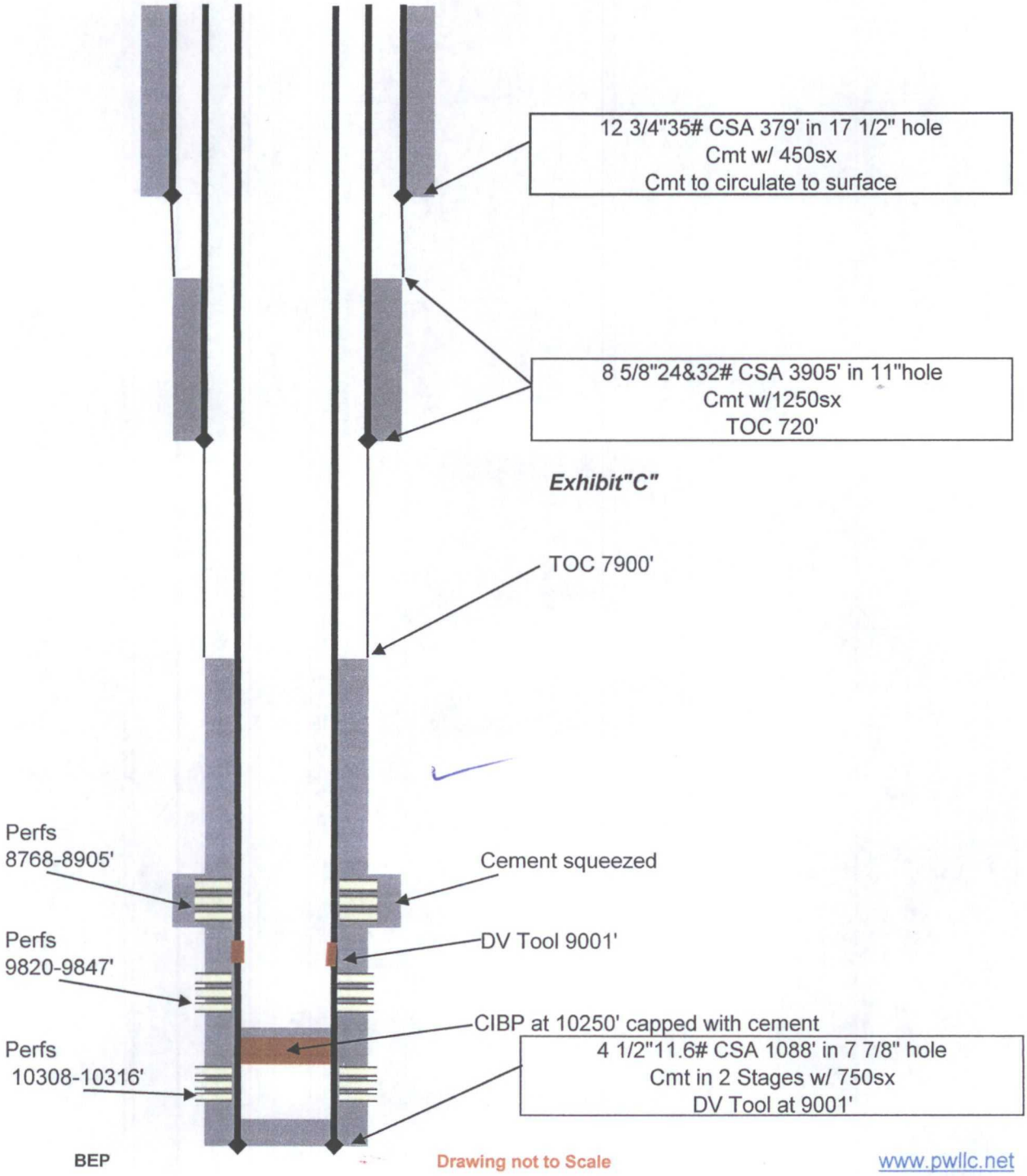


BEP

Drawing not to Scale

www.pwllc.net

Three Rivers Operating Company,LLC
Conoco State # 1
1980 FSL X 1650 FWL
Unit Letter "K", Sec 15, T17S, R29E
Eddy County, New Mexico



Exhibit"C"

BEP

Drawing not to Scale

www.pwllc.net

Three Rivers Operating Company, L.L.C
State 151729 3ROC SWD # 9
API # 30-015-39771
2526 FSL X 1417 FWL
Unit Letter "K", Section 15, T17S, R29E
Eddy County, New Mexico

Exhibit"D"

1. Anticipated disposal volumes 1600 BWPD with a maximum disposal volume of 4000 BWPD.
2. The disposal system will be closed.
3. Anticipated injection pressure of 300psi with an anticipated maximum injection pressure of 1754 psi. Maximum disposal pressure will be determined from open hole log analysis and the depth of top perforation based on that log analysis.
4. Disposal fluid would produced water from the new drills that are permitted by Three Rivers in Section 15, T17S, R29E.

Typical analysis of water from Pool Number 97558
GJ; 7 Rivers, QN, GB, Glorieta, Yeso
API # 30-015-02996
TDS 120438, Sulfate (SO) 653, Chloride (CL) 71800
Bicarbonate (HCO3) 989
Data obtained from http://octane.nmt.edu

5. Fluid would be disposed in the Cisco/Canyon formation. No water analysis of produced water from the Cisco/Canyon near the State 151729 3ROC SWD # 9 was available.

Three Rivers Operating Company, L.L.C
State 151729 3ROC SWD # 9
API # 30-015-39771
2526 FSL X 1417 FWL
Unit Letter "K", Section 15, T17S, R29E
Eddy County, New Mexico

Exhibit "E"

The Cisco/Canyon formation is predominately limestone and shale. Above the Cisco/Canyon formation is the Wolfcamp and below the Cisco/Canyon is the Strawn Formation.

Fresh water in the area is from the surface to the top of the Red Beds. No active fresh water wells were found in the one mile area of review.

Three Rivers Operating
State 151729 3ROC SWD
9

SampleID	Township	Range	Section	Formation	Location	Date	Chlorides
2402	17S	29E	22	SANTA ROSA	17S.29E.22.11231	9/16/81	42
2546	17S	29E	22	SANTA ROSA	17S.29E.22.112311	3/28/85	17
27937	17S	29E	29	RSLR	17S.29E.29.44433	9/18/90	880
27986	17S	29E	29	RSLR	17S.29E.29.44433	3/30/94	850
27936	17S	29E	29	RSLR	17S.29E.29.44433	9/18/90	880
10778	17S	29E	22	OAL	17S.29E.22.31222	5/11/81	60680
10486	17S	29E	22	OAL	17S.29E.22.112311	8/28/80	45
10005	17S	29E	22	OAL	17S.29E.22.112311	6/19/86	18
9112	17S	29E	22	OAL	17S.29E.22.112311	9/18/90	34
9056	17S	29E	22	OAL	17S.29E.22.112311	9/18/90	34
7992	17S	29E	22	OAL	17S.29E.22.112311	3/1/94	80
3441	17S	29E	29	CHINLE	17S.29E.29.44433	9/30/81	192
3463	17S	29E	35	CHINLE	17S.29E.35.121443	4/4/69	4400
2837	17S	29E	29	CHINLE	17S.29E.29.44433	3/28/85	444

Ground Water analysis from T17S, R29E, Eddy County,NM

Data Obtained from http://octane.nmt.edu

Exhibit"F"

Legal Notice

Three Rivers Operating Company, L.L.C 1122 S. Capital of Texas Highway, Suite 325, Austin, Texas 78746 has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for the drilling and utilization of the State 151729 3ROC SWD # 9,API # 30-015-39771, located 2526 FSL X 1417 FWL, Section 15, T17S, R29E, NMPM, Eddy County, New Mexico as a lease Cisco/Canyon salt water disposal well. The disposal interval would be the Cisco/Canyon formation through estimated perforations from 8770-9330 feet. Exact perforations will be determined from wire line logs at the end of the drilling operations. Disposal fluid would be produced water from the Three Rivers producing wells in the area.
Anticipated disposal rate of 1000 BWPD with a maximum disposal rate of 5000 BWPD.
Anticipated disposal pressure 0 psi with a maximum disposal pressure determined by top perforation depth. Maximum is estimated at 1754 psi.
Well is located 19.5 miles southeast of Artesia, New Mexico

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 with in 15 days. Additional information can be obtained by contacting Billy Prichard 432-934-7680.

EXHIBIT G

5/18/2012

Will,

Enclosed is the Affidavit of Publication for the Legal Notice for the State 151729 3ROC SWD # 9, API 30-015-39771.

Thanks

Billy E. Prichard

Affidavit of Publication

NO. 22145

STATE OF NEW MEXICO

County of Eddy:

Danny Scott Danny Scott

being duly sworn, says that he is the **Publisher**

of the Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/days on the same day as follows:

First Publication May 11, 2012

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Subscribed and sworn to before me this

14th day of May 2012

OFFICIAL SEAL
Latisha Romine
NOTARY PUBLIC-STATE OF NEW MEXICO
My commission expires: 5/12/2015

Latisha Romine

Latisha Romine
Notary Public, Eddy County, New Mexico

Copy of Publication:

LEGAL NOTICE

Three Rivers Operating Company, L.L.C 1122 S. Capital of Texas Highway, Suite 325, Austin, Texas 78746 has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for the drilling and utilization of the State 151729 3ROC SWD # 9,API # 30-015-39771, located 2526 FSL X 1417 FWL, Section 15, T17S, R29E, NMPM, Eddy County, New Mexico as a lease Cisco/Canyon salt water disposal well. The disposal interval would be the Cisco/Canyon formation through estimated perforations from 8770-9330 feet. Exact perforations will be determined from wire line logs at the end of the drilling operations. Disposal fluid would be produced water from the Three Rivers producing wells in the area.
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All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 with in 15 days. Additional information can be obtained by contacting Billy Prichard 432-934-7680.
Published in the Artesia Daily Press, Artesia, N.M., May 11, 2012. Legal No 22145.

Will, Enclosed are 2 copies of NMOCD form C108 for the below well. Also enclosed is the approved C101,C102, C144 CLEZ to drill the below well. I will forward the Affidavit of Publication as soon as received. I enclosed Three Rivers in-active well list as well as the Three Rivers ACOI.

Three Rivers Operating Company, L.L.C 1122 S. Capital of Texas Highway, Suite 325, Austin, Texas 78746 has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for the drilling and utilization of the State 151729 3ROC SWD # 9,API # 30-015-39771, located 2526 FSL X 1417 FWL, Section 15, T17S, R29E, NMPM, Eddy County, New Mexico as a lease Cisco/Canyon salt water disposal well. The disposal interval would be the Cisco/Canyon formation through estimated perforations from 8770-9330 feet. Exact perforations will be determined from wire line logs at the end of the drilling operations. Disposal fluid would be produced water from the Three Rivers producing wells in the area.
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All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 with in 15 days. Additional information can be obtained by contacting Billy Prichard 432-934-7680.

Sincerely,

Billy E. Prichard

Billy (Bill) E. Prichard
Pueblo West Consulting
125 Greathouse Village
Decatur,TX 76234
432-934-7680 cell
940-627-0086 fax
email; billy@pwllc.net
www.pwllc.net

Inactive Well List

Total Well Count: 312 Inactive Well Count: 5
Printed On: Thursday, May 10 2012

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-015-21279	EMPIRE SOUTH DEEP UNIT #005	G-31-17S-29E	G	272295	THREE RIVERS OPERATING COMPANY LLC	F	G	05/2010			
2	30-015-23470	EMPIRE SOUTH DEEP UNIT #021	A-36-17S-28E	A	272295	THREE RIVERS OPERATING COMPANY LLC	S	G	12/2008	INT TO TA 05/19/11		
2	30-015-33578	LIGHTNING 24 FEDERAL COM #002	J-24-25S-26E	J	272295	THREE RIVERS OPERATING COMPANY LLC	F	G	08/2009	TA EXP 10/01/2011 BLM	T	10/1/2011
2	30-015-22232	SHELL FEDERAL #001	J-6 -21S-24E	J	272295	THREE RIVERS OPERATING COMPANY LLC	F	G	08/2009	STRAWN-MORROW		
1	30-025-22117	STATE CF #001	A-33-10S-33E	A	272295	THREE RIVERS OPERATING COMPANY LLC	S	O	04/2004	PENN TA 04/25/2011 TA EXP 04/25/12	T	4/25/2012

WHERE Ogrid:272295, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

NMOCD – ACOI- 240

IN THE MATTER OF THREE RIVERS OPERATING COMPANY, LLC,

Respondent.

INACTIVE WELL
AGREED COMPLIANCE ORDER

Pursuant to the New Mexico Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38, as amended ("Act") and OCD Rule 19.15.5.10(E) NMAC, the Director of the Oil Conservation Division ("OCD") and Three Rivers Operating Company, LLC ("Operator") enter into this Inactive Well Agreed Compliance Order ("Order" or "ACOI"). Operator agrees to plug, place on approved temporary abandonment status, or restore to production or other beneficial use the wells identified herein in accordance with the following agreed schedule and procedures, or face the possibility of no further agreed compliance orders. See 19.15.25.8 NMAC

FINDINGS

1. The OCD is the state division charged with administration and enforcement of the Act, and rules and orders adopted pursuant to the Act.

2. Operator is a limited liability company doing business in the state of New Mexico.

3. Operator is the operator of record under OGRID 272295 for the wells identified in Exhibit "A," attached.

4. OCD Rule 19.15.25.8 NMAC states, in relevant part:

> "A. The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.
> B. The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:
> ....
> ....
> (3) a period of one year in which a well has been continuously inactive."

5. The wells identified in Exhibit "A"

(a) have been continuously inactive for a period of one year plus 90 days;
(b) are not plugged or abandoned in accordance with OCD Rule 19.15.25.9 NMAC through 19.15.25.11 NMAC; and
(c) are not on approved temporary abandonment status in accordance with OCD Rule 19.15.25.12 NMAC through 19.15.25.14 NMAC.

6. An operator faces sanctions if it is out of compliance with OCD Rule 19.15.5.9 NMAC. Sanctions include possible denial of registration by operator or certain related entities (OCD Rule 19.15.9.8B NMAC), possible denial of change of operator that would transfer wells to the noncompliant operator (OCD Rule 19.15.9.9C.1 NMAC), mandatory denial of injection permits (OCD Rule 19.15.26.8A NMAC), possible revocation of injection permits after notice and hearing (OCD Rule 19.15.26.8A NMAC), possible denial of applications for a drilling permit (OCD Rule 19.15.14.10A NMAC), and mandatory denial of allowable and authorization to transport (OCD Rule 19.15.16.19A NMAC).

7. Operator is currently out of compliance with OCD Rule 19.15.5.9.A(4) NMAC because it has too many wells out of compliance with OCD Rule 19.15.25.8 NMAC (the inactive well rule) that are not subject to an agreed compliance order setting a schedule for bringing the wells into compliance with the inactive well rule and imposing sanctions if the schedule is not met. See OCD Rule 19.15.5.9(A)(4) NMAC.

8. As the operator of record of 297 wells, to be in compliance with OCD Rule 19.15.5.9.A(4) NMAC, Operator may have no more than 5 wells out of compliance with OCD Rule 19.15.25.8 NMAC (inactive well rule). See OCD Rule 19.15.5.9A(4)(b) NMAC. According to the inactive well list kept pursuant to OCD Rule 19.15.5.9(F) NMAC, Operator has 6 wells out of compliance with the inactive well rule. A copy of Operator's inactive well list as of June 8, 2011 is attached as Exhibit "A." Operator faces sanctions for being out of compliance with OCD Rule 19.15.5.9 NMAC.

9. Operator intends to seek privileges from the OCD that would be subject to sanction due to Operator being out of compliance with OCD Rule 19.15.5.9 NMAC. By placing the wells identified in Exhibit "A" under this Order, Operator will not face sanctions for being out of compliance with OCD Rule 19.15.5.9 NMAC.

CONCLUSIONS

1. The OCD has jurisdiction over the parties and subject matter in this proceeding.

2. The wells identified in Exhibit "A" are out of compliance with OCD Rule 19.15.25.8 NMAC.

3. As operator of the wells identified in Exhibit "A," Operator is responsible for bringing those wells into compliance with OCD Rule 19.15.25.8 NMAC.

4. The OCD and Operator enter into this Order to remove the wells identified in Exhibit "A" from the inactive well list kept pursuant to OCD Rule 19.15.5.9(F) NMAC and consideration of Operator's compliance with the inactive well rule for purposes of Operator's compliance with OCD Rule 19.15.5.9 NMAC. Operator remains subject to sanctions for being out of compliance with OCD Rule 19.15.5.9 NMAC *IF* Operator becomes out of compliance with OCD Rule 19.15.5.9 NMAC for any reason other than the inactive wells identified in Exhibit "A."

ORDER

1. Operator agrees to bring 2 wells identified in Exhibit "A" into compliance with OCD Rule 19.15.25.8 NMAC by December 12, 2011 via

   (a) restoring the well to production or other OCD-approved beneficial use **and filing a C-115 documenting such production or use**;
   (b) causing the wellbore to be plugged in accordance with OCD Rule 19.15.25.10(B) NMAC **and filing a C-103 describing the completed work**; or
   (c) placing the well on approved temporary abandonment status in accordance with OCD Rule 19.15.25.12 NMAC through 19.15.25.14 NMAC.

2. Oil and gas produced during swabbing does not count as production for purposes of this Order.

3. Operator shall file a compliance report identifying each well returned to compliance, stating the date it was returned to compliance and describing how the well was returned to compliance (restored to production or other approved beneficial use, plugged wellbore, approved temporary abandonment status.) Transfer of a well identified on Exhibit "A" to another operator does not count towards Operator's obligation to return wells to compliance under the terms of this Order, but does reduce the total number of wells for which Operator is responsible under the terms of this Order. The written compliance report must be mailed or e-mailed to the OCD's Enforcement and Compliance Manager and to the OCD attorney in charge of inactive well agreed compliance orders so that it is **received by** the compliance deadline of December 12, 2011. The total length of this Agreed Compliance Order is six months.

4. Operator understands that if it fails to meet the terms of this Order, the OCD may decide not to enter into any further agreed compliance orders with Operator.

5. This Order shall expire on December 13, 2011. At that time, any wells on Exhibit "A" not in compliance with OCD Rule 19.15.25.8 NMAC will appear on the inactive well list kept pursuant to OCD Rule 19.15.5.9(F) NMAC, and will be considered when determining Operator's compliance with OCD Rule 19.15.5.9 NMAC.

6. By signing this Order, Operator expressly:

   (a) acknowledges the correctness of the Findings and Conclusions set forth in this Order;
   (b) agrees to return to compliance 2 wells identified in Exhibit "A" by December 12, 2011;
   (c) agrees to submit a compliance report as required in Ordering Paragraph 3 by the December 12, 2011 compliance deadline set by this Order;
   (d) waives any right, pursuant to the Oil and Gas Act or otherwise, to an appeal from this Order, or to a hearing either prior to or subsequent to the entry of this Order other than a hearing on a request for waiver or reduction of penalties; and
   (e) agrees that the Order may be enforced by OCD or Oil Conservation Commission Order, by suit or otherwise to the same extent and with the same effect as a final Order of the OCD or Oil Conservation Commission entered after notice and hearing in accordance with all terms and provisions of the Oil and Gas Act.

7. This Order applies only to the enforcement of OCD Rule 19.15.25.8 NMAC against those wells identified in Exhibit "A." Other wells operated by Operator out of compliance with OCD Rule 19.15.25.8 NMAC may be subject to immediate enforcement action under the Oil and Gas Act and OCD Rules. Wells identified in Exhibit "A" that are out of compliance with the Oil and Gas Act or OCD Rules other than OCD Rule 19.15.25.8 NMAC may be subject to immediate enforcement action under the Oil and Gas Act and OCD Rules.

8. The OCD reserves the right to file an application for hearing to obtain authority to plug any well identified in Exhibit "A" and forfeit the applicable financial assurance if the well poses an immediate environmental threat.

Done at Santa Fe, New Mexico this 9th day of June 2011

By: _____
Jami Bailey
Director, Oil Conservation Division

ACCEPTANCE

Three Rivers Operating Company, LLC hereby accepts the foregoing Order, and agrees to all of the terms and provisions set forth in that Order.

Three Rivers Operating Company, LLC

By: _____
(Please print name) JAMES D. KEISLING
Title: VP ENGINEERING
Date: JUNE 9, 2011

Exhibit A to Agreed Compliance Order for Three Rivers Operating Company, LLC

Total Well Count: 288 Inactive Well Count: 6
Printed On: Thursday, June 09 2011

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
1	30-025-37231	BANDIT 15 FEDERAL COM #002	J-15-20S-33E	J	272295	THREE RIVERS OPERATING COMPANY LLC	F	G	02/2009	INT TO TA 04/05/11 BLM		
2	30-015-20685	EMPIRE SOUTH DEEP UNIT #003	N-31-17S-29E	N	272295	THREE RIVERS OPERATING COMPANY LLC	S	G	01/2010	INT TO TA 05/19/11		
2	30-015-20964	EMPIRE SOUTH DEEP UNIT #004	G-32-17S-29E	G	272295	THREE RIVERS OPERATING COMPANY LLC	S	G	02/2008	EMPIRE;MORROW, SOUTH		
2	30-015-23470	EMPIRE SOUTH DEEP UNIT #021	A-36-17S-28E	A	272295	THREE RIVERS OPERATING COMPANY LLC	S	G	12/2008	INT TO TA 05/19/11		
1	30-025-27888	LOVINGTON PLAINS 2 STATE #001	7-2 -16S-34E	G	272295	THREE RIVERS OPERATING COMPANY LLC	S	G	02/2009	MORROW		
2	30-015-22232	SHELL FEDERAL #001	J-6 -21S-24E	J	272295	THREE RIVERS OPERATING COMPANY LLC	F	G	08/2009	STRAWN-MORROW		

Three Rivers Operating Company, LLC
By: Jana D. Keisling
Title: VP ENGINEERING
6/9/11

Three Rivers Operating Company, L.L.C
State 151729 3ROC SWD # 9
API # 30-015-39771
2526 FSL X 1417 FWL
Unit Letter "K", Section 15, T17S, R29E
Eddy County, New Mexico

Notified Parties

Section 15, T17S, R29E

Surface and Mineral Owner

State of New Mexico
New Mexico State Land Office
PO Box 1148
Santa Fe, NM 87504

Grazing Lessee

Bogle LTD Company, L.L.C.
PO Box 460
Dexter, NM 88230

Section 15, T17S, R29E

COG Operating, L.L.C.
550 West Texas Avenue Suite 100
Midland, TX 79701

Three Rivers Acquisition, L.L.C.
3821 Juniper Trace Suite 107
Austin, TX 78738

Bird Creek, L.L.C.
7134 South Yale Avenue Suite 600
Tulsa OK 74136

RKC, Inc
7029 E. Briarwood Circle
Englewood, CO 80112

Exhibit "G"

Three Rivers Operating Company, L.L.C
State 151729 3ROC SWD # 9
API # 30-015-39771
2526 FSL X 1417 FWL
Unit Letter "K", Section 15, T17S, R29E
Eddy County, New Mexico

Notified Parties

Section 15, T17S, R29E

Sunray Mid-Continent Oil Company
PO Box 2039
Tulsa, OK 74136

El Paso Natural Gas Company
PO Box 1492
El Paso, TX 79901

Leonard Oil Company
PO Box 400
Roswell, NM 88201

Educational Foundation, Inc
1300 Main Suite 1000
Houston, TX 77002

Marbob Energy Corporation
PO Box 217
Artesia, NM 88210

Karlene Beal Garber
415 West 20th Street
Santa Monica, CA 90402

Bill W. Chase
PO Box 515
Artesia, NM 88210

Bulldog Energy Corporation
PO Box 668
Artesia, NM 88210

Exhibit "G"

Three Rivers Operating Company, L.L.C
State 151729 3ROC SWD # 9
API # 30-015-39771
2526 FSL X 1417 FWL
Unit Letter "K", Section 15, T17S, R29E
Eddy County, New Mexico

Notified Parties

Section 15, T17S, R29E

Robert Chase
811 South 20th Street
Artesia, NM 88210

Richard Lance and Dianne Chase
PO Box 693
Artesia, NM 88210

Little Giant, Inc
PO Box 408
Artesia, NM 88210

Wade White
PO Box 40
Artesia, NM 88210

Mack C. Chase and Marilyn Y. Chase Trust
Mack Chase, Trustee
PO Box 693
Artesia, NM 88210

Fina Oil and Chemical Company
PO Box 2159
Dallas, TX 75221-2159

Parker and Parsley Development Company
PO Box 3178
Midland, TX 70702

Bogle Limited Company
7331 Cherokee Road
Dexter, NM 88230

Exhibit"G"

Three Rivers Operating Company, L.L.C
State 151729 3ROC SWD # 9
API # 30-015-39771
2526 FSL X 1417 FWL
Unit Letter "K", Section 15, T17S, R29E
Eddy County, New Mexico

Notified Parties

Section 15, T17S, R29E

Buckhorn Enterprises Corporation
2101 West Runyan
Artesia, NM 88210

Louis Drefus Natural Gas Corporation
14000 Quail Springs Parkway Suite 600
Oklahoma City, OK 73134

Chesapeake Exploration, L.L.C.
PO Box 18496
Oklahoma City, OK 73134

Section 16, T17S, R29E

Bulldog Energy Corporation
PO Box 668
Artesia, NM 88210

Little Giant, Inc
PO Box 408
Artesia, NM 88210

COG Operating, L.L.C.
550 West Texas Avenue Suite 100
Midland, TX 70701

Exhibit"G"

Three Rivers Operating Company, L.L.C
State 151729 3ROC SWD # 9
API # 30-015-39771
2526 FSL X 1417 FWL
Unit Letter "K", Section 15, T17S, R29E
Eddy County, New Mexico

Notified Parties
Section 22, T17S, R29E

Bulldog Energy Corporation
PO BOX 668
Artesia, NM 88210

Altura Energy, LTD
PO BOX 4294
Houston, TX 77210

Magnum Hunter Production, Inc
600 East Las Colinas Blvd Suite 1200
Irving, TX 75039

Oxy USA WTP
6 Desta Drive Suite 6000
Midland, TX 79705

COG Oil and Gas LP
550 West Texas Ave Suite 1300
Midland, TX 79701

Apache Corporation
2000 Post Oak Blvd Suite 100
Houston, TX

TOC-Gulf Coast, Inc
14340 Torry Chase Blvd
Houston, TX 77014

Edward J. Hudson. Jr.
35 N Wynden Drive
Houston, TX 77056

Robert Lee Blaffer Hudson
5398 Sonoma Highway
Napa, CA 94559
Exhibit "G"

Three Rivers Operating Company, L.L.C
State 151729 3ROC SWD # 9
API # 30-015-39771
2526 FSL X 1417 FWL
Unit Letter "K", Section 15, T17S, R29E
Eddy County, New Mexico

Notified Parties

Section 10, T17S, R29E

COG Operating, L.L.C.
550 West Texas Ave Suite 100
Midland, TX 79701

Paul Slayton
PO Box 2035
Roswell, NM 88202-2035

Exhibit "G"

7012 1010 0000 6175 2151

U.S. Postal Service™
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Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.20	05/10/2012

Sent To BUCKHORN ENTERPRISES
Street, Apt. or PO Box 2101 W RUNYAN
City, State, ARTESIA NM 88210

PS Form ... Instructions

7012 1010 0000 6175 2175

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Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.20	05/10/2012

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Street, Apt. or PO Box 550 W TEXAS AVE
STE 1300
City, State, MIDLAND TX 79701

PS Form ... for Instructions

7012 1010 0000 6175 2168

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HOUSTON TX 77210 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total P...	$ $7.20	05/10/2012

Sent To ALTURA ENERGY LTD
Street, Apt. or PO Box PO BOX 4294
City, State, HOUSTON TX 77210

PS Form ... ...uctions

7012 1010 0000 6175 2120

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ARTESIA NM 88210 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total ...	$ $7.20	05/10/2012

Sent To BULLDOG ENERGY CORP
Street, Apt. or PO Box PO BOX 668
City, State, ARTESIA NM 88210

PS Form ... ...ructions

7012 1010 0000 6175 2250

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Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Pos...	$ $7.20	05/10/2012

Sent To MACK C & MARILYN Y CHASE
TRUST MACK CHASE TRUSTEE
Street, Apt. or PO Box PO BOX 693
City, State, ARTESIA NM 88210

PS Form ... ...ions

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Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total	$7.20	05/10/2012

ROBERT CHASE
811 SOUTH 20TH ST
ARTESIA NM 88210

7012 1010 0000 6175 2083

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DEXTER NM 88230 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total	$7.20	05/10/2012

Sent To BOYLE LTD COMPANY LLC
Street, or PO PO BOX 460
City, St DEXTER NM 88230

7012 1010 0000 6175 2106

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EL PASO TX 79901 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total	$7.20	05/10/2012

Sent To EL PASO NAT GAS CO
Street, or PO PO BOX 1492
City, St ELPASO TX 79901

7012 1010 0000 6175 2137

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ARTESIA NM 88210 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total	$7.20	05/10/2012

Sent To LITTLE GIANT INC
Street, or PO PO BOX 408
City, St ARTESIA NM 88210

7012 1010 0000 6175 2144

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DALLAS TX 75221 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total	$7.20	05/10/2012

Sent To FINA OIL & CHEMICAL CO
Street, or PO PO BOX 2159
City, St DALLAS TX 75221-2159

7012 1010 0000 6175 2113

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Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total	$7.20	05/10/2012

Sent To MARBOB ENERGY CORP
Street, or PO PO BOX 217
City, St ARTESIA NM 88210

7012 1010 0000 6175 2014

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ROSWELL NM 88201 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$7.20	05/10/2012

LEONARD OIL COMPANY
PO BOX 400
ROSWELL NM 88201

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7012 1010 0000 6175 2069

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OKLAHOMA CITY OK 73134 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$7.20	05/10/2012

Sent To LOUIS DREFUS NAT GAS CORP
Street, Apt. No., or PO Box No. 14000 QUAIL SPRINGS PKY STE 600
City, State, ZIP+4 OKLAHOMA CITY OK 73134

PS Form 3800, August 2006 See Reverse for Instructions

7012 1010 0000 6175 2076

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MIDLAND TX 79702 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$7.20	05/10/2012

Sent To PARKER & PARSLEY DEV CO
Street, Apt. No., or PO Box No. PO BOX 3178
City, State, ZIP+4 MIDLAND TX ~~79702~~ 79702

PS Form 3800, August 2006 See Reverse for Instructions

7012 1010 0000 6175 2045

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HOUSTON TX 77056 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$7.20	05/10/2012

Sent To APACHE CORPORATION
Street, Apt. No., or PO Box No. 2000 POST OAK BLVD STE 100
City, State, ZIP+4 HOUSTON TX 77056

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7012 1010 0000 6175 2007

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ENGLEWOOD CO 80112 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total	$7.20	05/10/2012

Sent To RKC INC
Street, Apt. No., or PO Box No. 7029 E BRIARWOOD CIRCLE
City, State, ZIP+4 ENGLEWOOD, CO 80112

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7012 1010 0000 6175 2052

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IRVING TX 75039 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$7.20	05/10/2012

Sent To MAGNUM HUNTER PROD INC
Street, Apt. No., or PO Box No. 600 E LAS COLINAS BLVD STE 1200
City, State, ZIP+4 IRVING TX 75039

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ARTESIA NM 88210 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.20	05/10/2012

7012 1010 0000 6175 2304

NMOCD
DISTRICT 2
811 S FIRST
ARTESIA NM 88210

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For delivery information visit our website at www.usps.com®
HOUSTON TX 77014 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.20	05/10/2012

7012 1010 0000 6175 2311

Sent To TOC-GULF COAST INC
Street, Apt. or PO Box 14340 TORRY CHASE BLVD
City, State, HOUSTON TX 77014

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ARTESIA NM 88210 OFFICIAL USE

Postage	$ $2.10	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.40	05/10/2012

7012 1010 0000 6175 1987

Sent To WADE WHITE
Street, Apt. or PO Box PO BOX 40 AWRT
City, State, ARTESIA NM 88210

U.S. Postal Service™
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For delivery information visit our website at www.usps.com®
NAPA CA 94559 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.20	05/10/2012

7012 1010 0000 6175 2335

Sent To ROBERT LEE BLAFFER HUDSON
Street, Apt. or PO Box 5398 SONOMA HIGHWAY
City, State, NAPA CA 94559

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HOUSTON TX 77056 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.20	05/10/2012

7012 1010 0000 6175 2328

EDWARD J HUDSON JR
35 N WYNDEN DR
HOUSTON TX 77056

U.S. Postal Service™
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SANTA MONICA CA 90402 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.20	05/10/2012

7012 1010 0000 6175 2021

Sent To KARLENE BEAL GARBER
Street, Apt. or PO Box 415 W 20TH ST
City, State, SANTA MONICA CA 90402

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SANTA FE NM 87504 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.20	05/10/2012

7012 1010 0000 6175 2182

STATE OF NEW MEXICO
STATE LAND OFFICE
PO BOX 1148
SANTA FE NM 87504

PS Form ... See Instructions

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MIDLAND TX 79705 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.20	05/10/2012

7012 1010 0000 6175 2281

Sent To OXY USA WTP
Street, or PO Box 6 DESTA DRIVE
City, State STE 6000
MIDLAND TX 79705

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MIDLAND TX 79701 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.20	05/10/2012

7012 1010 0000 6175 1994

COG OPERATING LLC
550 W TEXAS AVE
STE 100
MIDLAND TX 79701

PS Form ... See Instructions

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DEXTER NM 88230 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.20	05/10/2012

7012 1010 0000 6175 2267

BOGLE LIMITED CO
7331 CHEROKEE ROAD
DEXTER NM 88230

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OKLAHOMA CITY OK 73134 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.20	05/10/2012

7012 1010 0000 6175 2274

Sent To CHESAPEAKE EXPL LLC
Street, or PO Box PO BOX 18496
City, State OKLAHOMA CITY OK 73134

PS Form ... See Instructions

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ROSWELL NM 88202 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.20	05/10/2012

7012 1010 0000 6175 2298

PAUL SLAYTON
PO BOX 2035
ROSWELL NM 88202-2035

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TULSA OK 74136 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.20	05/10/2012

7012 1010 0000 6175 2090

Sent To BIRD CREEK LLC
Street, Apt. No., or PO Box No. 7134 SOUTH YALE AVENUE
STE 600
City, State, ZIP+4 TULSA OK 74136

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AUSTIN TX 78738 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.20	05/10/2012

7012 1010 0000 6175 2076

Sent To THREE RIVERS ACQUSITION LLC
Street, Apt. No., or PO Box No. 3821 JUNIPER TRACE
STE 107
City, State, ZIP+4 AUSTIN TX 78738

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TULSA OK 74136 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.20	05/10/2012

7012 1010 0000 6175 2205

Sent To SUNRAY MID-CONTINENT
Street, Apt. No., or PO Box No. OIL CO
PO BOX 2039
City, State, ZIP+4 TULSA OK 74136

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For delivery information visit our website at www.usps.com®
HOUSTON TX 77002 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.20	05/10/2012

7012 1010 0000 6175 2212

EDUCATIONAL FOUMDATION INC
1300 MAIN
STE 1000
HOUSTON TX 77002

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ARTESIA NM 88210 OFFICIAL USE

Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.20	05/10/2012

7012 1010 0000 6175 2229

Sent To BILL W CHASE
Street, Apt. No., or PO Box No. PO BOX 515
City, State, ZIP+4 ARTESIA NM 88210

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Postage	$ $1.90	0634
Certified Fee	$2.95	02
Return Receipt Fee (Endorsement Required)	$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.20	05/10/2012

7012 1010 0000 6175 2243

Sent To RICHARD & DIANNE CHASE
Street, Apt. No., or PO Box No. PO BOX 693
City, State, ZIP+4 ARTESIA NM 88210

PS Form 3800, August 2006 See Reverse for Instructions

Injection Permit Checklist (11/13/2010)

WFX____ PMX____ SWD 1336 Permit Date 5/30/12 UIC Qtr (A) M J

Wells 1 Well Name(s): State 15172 3Rivers SWD #9

API Num: 30-0 15-39771 Spud Date: Planned New/Old: N (UIC primacy March 7, 1982)

Footages 2526 FSL / 1417 FWL Unit K Sec 15 Tsp 17S Rge 29E County EDDY

General Location: 20 mi SE of Artesia

Operator: Three Rivers Operating Company, LLC Contact Billy Prichard

OGRID: 272295 RULE 5.9 Compliance (Wells) 6/3/12 (Finan Assur) OK IS 5.9 OK ACOI in Place

Well File Reviewed ✓ Current Status: Not Drilled

Planned Work to Well: Drill, Inj

Diagrams: Before Conversion___ After Conversion ✓ Elogs in Imaging File: None Yet

Well Details:	Sizes Hole.....Pipe	Setting Depths	Stage Tool	Cement Sx or Cf	Determination Method
New __Existing __Surface	17½ 13⅜	450	—	375	CIRC
New__Existing __Interm	12¼ 8⅝	3000'	—	1250	CIRC
New__Existing __ LongSt	7⅞ 5½	9450 TD		2205X	7900' Planned
New__Existing __ Liner					
New__Existing __ OpenHole					

Depths/Formations:	Depths, Ft.	Formation	Tops?
Formation(s) Above	7390	WC	✓
	8125	Cisco	✓
Injection TOP:	8770	Cisco	Max. PSI 1754 OpenHole___ Perfs ✓
Injection BOTTOM:	9330	Canyon	Tubing Size 2⅞ Packer Depth 8670'
Formation(s) Below			

Capitan Reef? __ (Potash? __ Noticed? __) [WIPP? __ Noticed? __] Salado Top/Bot (120'-) Cliff House? __

8770 / 17540

Fresh Water: Depths: 420' Formation ? Wells? None Analysis? ✓ Affirmative Statement ✓

Disposal Fluid Analysis? ✓ Sources: 3RVRS wells in Area

Disposal Interval: Analysis? None Production Potential/Testing: ✓

Notice: Newspaper Date 5/11/12 Surface Owner SLO ✓ Mineral Owner(s) SLO / BLM

RULE 26.7(A) Affected Persons: See LIST 5/10/12

AOR: Maps? ✓ Well List? ✓ Producing in Interval? NP Wellbore Diagrams? —

.....Active Wells 2 Repairs? 0 WhichWells? —

.....P&A Wells 0 Repairs? — Which Wells? —

Issues: Mudlog/Log Request Sent ____ Reply: ____