

DATE IN <u>6.6.12</u>	SUSPENSE	ENGINEER <u>DB</u>	LOGGED IN <u>6.6.12</u>	TYPE <u>NSL</u>	APP NO. <u>1215840696</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Chesapeake 147179

PLA BIG SINKS 35 2430USA #1H

ADMINISTRATIVE APPLICATION CHECKLIST 30-015-40155

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

6570-A

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

35-245-30E
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 Fed / Eddy
 2012 JUN -5 09:49:06

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or **Does Not Apply**

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Adam Rankin
 Print or Type Name

[Signature]
 Signature

Attorney
 Title

6/5/12
 Date

agrarkin@hollandhart.com
 e-mail Address

HOLLAND & HART^{LLP}



Adam G. Rankin
Associate
Phone 505-954-7294
Fax 505-983-6043
agrarkin@hollandhart.com

June 5, 2012

VIA HAND DELIVERY

Jami Bailey, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

2012 JUN -5 P.M. 09
RECEIVED-000

Re: Application of Chesapeake Operating, Inc. for Amendment to Administrative Order NSL-6576 Approving An Unorthodox Well Location for the PLU Big Sinks 35 24 30 USA Well No. 1H in Section 35, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico.

Dear Ms. Bailey:

By Administrative Order NSL-6576, dated March 30, 2012, the Division approved an unorthodox well location for Chesapeake Operating, Inc.'s ("Chesapeake") PLU Big Sinks 35 24 30 USA Well No. 1H located in Section 35, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. Under the attached NSL Order, the well is to be drilled in the Wildcat Bone Spring formation at a surface location 150 feet from the North line and 1980 feet from the West line with a penetration point 330 feet from the North line and 1980 feet from the West line with a terminus location 100 feet from the South line and 1980 feet from the West line of Section 35. Notice was provided to the affected parties and no objection was received by the Division prior to issuance of Order NSL-6576.

As reflected on the attached amended C-102 report, Chesapeake now seeks to amend NSL-6576 to approve a standard surface location and a first perforation in the completed interval 360 feet from the North line and 1980 feet from the West line of Section 14.

Exhibit A is a land plat for Section 35 and the surrounding sections that shows the adjoining units and existing wells. The proposed amendment to NSL-6576 does not further encroach on any proration or spacing units.

Holland & Hart LLP

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C. ♻️

Exhibit B is the Well Location and Acreage Dedication Plat (Form C-102), which shows that the proposed change to the PLU Big Sinks 35 24 30 USA Well No. 1H well will place its first perforation within the 330-foot setback requirements of the Division's statewide rules.

Accordingly, Chesapeake respectfully requests that Administrative Order NSL-6576 be amended to reflect approval of a surface location and first perforations in the completed interval 360 feet from the North line and 1980 feet from the East line of Section 35.

Your attention to this application is appreciated.

Sincerely,



Adam G. Rankin
ATTORNEY FOR
CHESAPEAKE OPERATING, INC.

Enclosures
AGR

cc: David K. Brooks
Teresa Long, Chesapeake Operating, Inc. w/o encls.

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martínez
Governor

John H. Boms
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



March 30, 2012

Chesapeake Operating, Inc.
c/o Holland & Hart LLP
Attn: Mr. Adam G. Rankin

ADMINISTRATIVE NON-STANDARD LOCATION ORDER

Administrative Order NSL-6576
Administrative Application Reference No. pTWG12-06031971

Chesapeake Operating, Inc.
OGRID 147179
PLU Big Sinks 35 24 30 USA Well No. 1H
API No. 30-015

Proposed Location:

	<u>Footages</u>	<u>Unit</u>	<u>Sec.</u>	<u>Township</u>	<u>Range</u>	<u>County</u>
Surface	150 FNL & 1980 FWL	C	35	24S	30E	Eddy
Penetration Point	330 FNL & 1980 FWL	C	35	24S	30E	Eddy
Terminus	100 FSL & 1980 FWL	N	35	24S	30E	Eddy

Proposed Project Area:

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
E/2 W/2 of Section 35	161.45	Wildcat Bone Spring	

Reference is made to your application received on February 28, 2012.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. This location is governed by statewide Rule 15.9.A [19.15.15.9.A NMAC], which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary, and Rule 15.16.14.B(2) [19.15.16.14.B(2) NMAC] concerning directional wells in designated project areas. This location is unorthodox because portions of the proposed completed interval are less than 330 feet from an outer boundary of the project area.

Your application has been duly filed under the provisions of Division Rules 15.13 [19.15.15.13 NMAC] and 4.12.A(2) [19.15.4.12.A(2) NMAC].

March 30, 2012
Page 2

It is our understanding that you are seeking this location for engineering reasons, in order to maximize the productive length of the wellbore lateral within the producing area.

It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 4.12.A(2), in all adjoining units towards which the proposed location encroaches.

Pursuant to the authority conferred by Division Rule 15.13.B, the above-described unorthodox location is hereby approved.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 5.9 [19.15.15.9 NMAC].

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,



Jami Bailey
Director

JB/db

cc: New Mexico Oil Conservation Division – Artesia
United States Bureau of Land Management

DATE <u>2/29/12</u>	SUSPENSE	ENGINEER <u>DB</u>	LOGGED IN <u>-</u>	TYPE <u>NSL</u>	APP NO <u>1206031971</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Chesapeake
147179

PLU Big Sinks 352436 USA #14

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

2012 FEB 28 P 3:41
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c-35

Edly

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Adam G. Rankin
 Print or Type Name

[Signature]
 Signature

Attorney
 Title

2/28/12
 Date

agranksn@hollandhart.com
 e-mail Address



Adam G. Rankin
Associate
Phone 505-954-7294
Fax 505-983-6043
agrarkin@hollandhart.com

February 28, 2012

VIA HAND DELIVERY

Jami Bailey
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RECEIVED OGD
2012 FEB 28 P 3:41

Re: Application of Chesapeake Operating, Inc. for administrative approval of an unorthodox well location for its PLU Big Sinks 35 24 30 USA 1H well in the Bone Spring Pool Section 35, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.

Dear Ms. Bailey:

Chesapeake Operating, Inc. (OGRID No. 147179) hereby seeks administrative approval pursuant to the provisions of Division Rule 19:15.15.13 NMAC for an unorthodox well location for its PLU Big Sinks 35 24 30 USA No. 1H to be located in Section 35, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. The proposed wildcat well is to be drilled at a surface location 150 feet from the North line with a penetration point 330 feet from the North line approximately 1980 feet from the West line of Section 35. The bottom-hole location will be 100 feet from the South line and 1980 feet from the West line of Section 35. A 161.45-acre project area has been dedicated to this horizontal well comprised of the E/2 W/2 of Section 35.

Exhibit A is a land plat for Section 35 and surrounding sections that shows the proposed non-standard location of the PLU Big Sinks 35 24 30 USA No. 1H in relation to adjoining units and existing wells. This location is unorthodox because the Bone Spring formation under this acreage is governed by the Division's statewide rules which provide for wells on 40-acre spacing units to be located no closer than 330 feet to the outer boundary of the spacing unit. The bottom-hole location of this well will be located 100 feet from the South line of Section 35 for engineering reasons, and is, therefore, closer to the section line than allowed by Division rules.

Exhibit B is the Well Location and Acreage Dedication Plat (Form C-102), which shows that the proposed PLU Big Sinks 35 24 30 USA No. 1H well encroaches on the spacing and proration unit to the South.

Holland & Hart LLP
Phone (505) 988-4421 Fax (505) 983-6043 www.hollandhart.com
110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208
Denver Aspen Boulder Colorado Springs Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Salt Lake City Santa Fe Washington, D.C. O

Exhibit C is a list of the affected parties. Pursuant to 19.15.4.12(A)(2)(c) NMAC, affected parties are those toward whom the non-standard location encroaches. Here, the proposed bottom-hole location encroaches on the spacing and proration unit to the South. The affected lessee is XTO Energy Inc. A copy of this application with all attachments was mailed to the notice recipient.

Your attention to this application is appreciated.

Sincerely,



Adam G. Rankin
ATTORNEY FOR CHESAPEAKE OPERATING, INC.

cc: Jerris Johnson

DISTRICT I
1618 N. Fourth St., Santa Fe, NM 87501
Phone (505) 424-2100 Fax (505) 424-2100

DISTRICT II
611 N. Fourth St., Santa Fe, NM 87501
Phone (505) 424-2100 Fax (505) 424-2100

DISTRICT III
1008 Via Blanca Rd., Alamo, NM 87110
Phone (505) 424-2100 Fax (505) 424-2100

DISTRICT IV
1618 N. Fourth St., Santa Fe, NM 87501
Phone (505) 424-2100 Fax (505) 424-2100

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-108
Revised August 1, 2011
Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87508

WELL LOCATION AND ACREAGE DEDICATION PLAT AMENDED REPORT

API Number 30-015-40155	Pool Code 08403	Pool Name WILDCAT; BONE SPRING
Property Code	Property Name PLU BIG SINKS 35 24 30 USA	Well Number 1H
ORD No. 147178	Operator Name CHESAPEAKE OPERATING CO.	Elevation 3343'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	35	24 S	30 E		150	NORTH	1980	WEST	EDDY

Bottom Hole Location if Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	24 S	30 E		100	SOUTH	1980	WEST	EDDY

Dedicated Acres 181.45	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>1080'</p> <p>3344.5'</p> <p>3350.3'</p> <p>1080'</p> <p>3342.9'</p> <p>1180.7'</p> <p>PENETRATION POINT 330' FNL & 1980' FWL</p> <p>Product Area</p> <p>Producing Area</p> <p>502x7'</p> <p>Terminus</p>	<p>SURFACE LOCATION</p> <p>Lot - N 32.161218745 Long - W 103.831829227 INSPCE - N 428932.262 E 889970.203 (HAG-85)</p> <p>Lot - N 32.161098448 Long - W 103.831988338 INSPCE - N 428932.403 E 848485.671 (HAG-27)</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information explained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or a mineral interest in the land including the proposed bottom hole location or has a right to drill the well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.</p> <p><i>Bryan Arant</i> 02/03/2012 Signature Date Printed Name Bryan Arant Email Address bryan.arant@ohk.com</p>
	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>Lot - N 32.167408848 Long - W 103.83311975 INSPCE - N 424888.058 E 889743.485 (HAG-85)</p> <p>Lot - N 32.167284832 Long - W 103.83311975 INSPCE - N 424888.388 E 848556.787 (HAG-27)</p>	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>GARY L. JONES Date of Survey Signature Seal of Professional Surveyor Certificate No. Gary L. Jones 7977 BASIL AVANRYB 28833</p>

EXHIBIT
B

EXHIBIT C

**Chesapeake's NSL Application
PLU Big Sinks 35 24 30 USA No. 1H**

XTO Energy Inc.
Attn: Dylan Boyer
810 Houston Street
Fort Worth, Texas 76102



Adam G. Rankin
Phone 505-988-4421
Fax 505-983-6043
agrankin@hollandhart.com

February 28, 2012

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO AFFECTED PARTIES

Re: Application of Chesapeake Operating, Inc. for administrative approval of an unorthodox well location for its PLU Big Sinks 35 24 30 USA 1H well in the Bone Spring Pool Section 35, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date by Chesapeake Operating Co. for administrative approval of an unorthodox well location for its PLU Big Sinks 35 24 30 USA Well No. 1H. The proposed wildcat well is to be drilled at a surface location 150 feet from the North line and a penetration point 330 feet from the North line, both of which will be 1980 feet from the West line of Section 35. The bottom-hole location will be 100 feet from the South line and 1980 feet from the West line of Section 35.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico. 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Sincerely,

Adam G. Rankin
ATTORNEY FOR CHESAPEAKE OPERATING, INC.

Enclosures

Holland & Hart LLP
Phone (505) 988-4421 Fax (505) 983-6043 www.hollandhart.com
110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208
Denver Aspen Boulder Colorado Springs Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Salt Lake City Santa Fe Washington, D.C. ☐



EXHIBIT
A

tabbles

DISTRICT I
1626 N. French Dr., Hobbs, NM 88240
Phone (576) 393-6161 Fax: (576) 293-0720

DISTRICT II
711 S. First St., Artesia, NM 88210
Phone (575) 746-1289 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (605) 334-6178 Fax: (605) 834-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (605) 476-3460 Fax: (605) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-015-40155	Pool Code 97798	Pool Name WILDCAT; G-06 S243026M; BONE SPIRNG
Property Code 39512	Property Name PLU BIG SINKS 35 24 30 USA	Well Number 1H
OCRID No. 147179	Operator Name CHESAPEAKE OPERATING CO.	Elevation 3346'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	35	24 S	30 E		360	NORTH	1980	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	24 S	30 E		100	SOUTH	1980	WEST	EDDY

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE LOCATION AND PROJECTED PERFORATION POINTS

Lat - N 32.180642570'
Long - W 103.853872648'
NMSPC - N 429783.024
E 689673.210
(NAD-83)

Lat - N 32.180518966'
Long - W 103.853389175'
NMSPC - N 429724.450
E 648488.670
(NAD-27)

PROPOSED BOTTOM HOLE LOCATION

Lat - N 32.167408483'
Long - W 103.853716994'
NMSPC - N 424968.822
E 689742.894
(NAD-83)

Lat - N 32.167284632'
Long - W 103.853231975'
NMSPC - N 424910.388
E 648558.787
(NAD-27)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Bryan Arrant 5/22/2012
Signature Date

Bryan Arrant
Printed Name

bryan.arrant@chk.com
Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

JAN 20 2012
Date Surveyed

GARY L. JONES
Signature of Professional Surveyor

Certificate No. Gary L. Jones 7977

BASIN SURVEYS 26749

EXHIBIT
B