

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

JUN 06 2012

RECEIVED

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Amber Cannon
Address 105 S. 4 th Street	Telephone No. 575-748-1471	
Facility Name Kruiser BLK State #2	API Number 30-005-29131	Facility Type Well
Surface Owner State	Mineral Owner State	Lease No. NM-106692

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	36	15S	30E	1980	South	2130	East	Chaves

Latitude 32.97041 Longitude 103.87629

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 15 B/O	Volume Recovered 0 B/O
Source of Release Frac tank ran over.	Date and Hour of Occurrence 5/8/2012; AM	Date and Hour of Discovery 5/8/2012; AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Pumper failed to call in oil and frac tank ran over. The unit was turned off and a hauler was called in. No oil was recovered.		
Describe Area Affected and Cleanup Action Taken.* An approximate area of 30' X 12' (on production pad). Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX. If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: >100' (100-150', trend map), Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 0.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <u>Amber Cannon</u>		OIL CONSERVATION DIVISION
Printed Name: Amber Cannon		ENV SPECIALIST: Approved by District Supervisor: <u>Jeff Leising</u>
Title: Environmental Regulatory Agent	Approval Date: <u>6/13/12</u>	Expiration Date: <u>8/13/12</u>
E-mail Address: <u>acannon@yatespetroleum.com</u>	Conditions of Approval: <u>SUBMIT FINAL C-141 BY 8/13/12</u>	Attached <input type="checkbox"/>
Date: Monday, May 21, 2012 Phone: 575-748-4111	2RP-	<u>IRP-6-12-2821</u>

* Attach Additional Sheets If Necessary

OSM 1217134816