

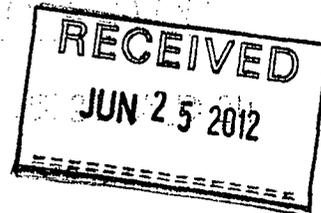
JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com



June 21, 2012

Hand delivered

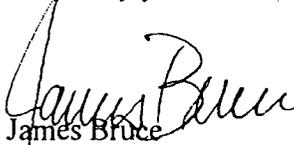
Jami Bailey, Director
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Targa Midstream Services, LLC for administrative amendment to increase maximum operating pressure under Order Nos. R-13052 and R13052-A, Monument Acid Gas Injection Well, Lea County, New Mexico

Dear Ms. Bailey:

Momentum Operating Co., Inc. objects to the above application.

Very truly yours,


James Bruce

Attorney for Momentum Operating Co., Inc.

cc: Geolex Inc.

*This was the only
objection.
No Hearing was REQUESTED
OR INITIATED BY "MOMENTUM".
ON 7/9/12, RELEASED PERMIT
as ACTIVE AT INSTRUCTION OF
GABRIELLE GERHOLT.
Will Jones*

EXHIBIT A

APPLICATION OF
TARGA MIDSTREAM SERVICES LIMITED PARTNERSHIP
TO AMEND ORDER NO. R-13052

Operators:

Apache Corp.
6120 S. Yale
Suite 1500
Tulsa, OK 74136

XTO Energy Inc.
3000 N. Garfield
Suite 175
Midland, TX 79705

Chesapeake Operating, Inc.
P.O. Box 18496
Oklahoma City, OK 73154-0496

Chevron USA, Inc.
P.O. Box 1150
Midland, TX 79702

Cimarex Energy Co. of Colorado
600 N. Marienfield
Midland, TX 79701

EnerVest Operating LLC
1001 Fanin Street
Suite 800
Houston, TX 77002

Mr. Jack Huff
P.O. Box 50190
Midland, TX 79710

Momentum Operating Co., Inc.
P.O. Box 878
Albany, TX 76430

Rice Operating Company
122 W. Taylor
Hobbs, NM 88240

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

June 18, 2012

Apache Corp.
6120 S. Yale #1500
Tulsa OK 74136

Re: NMOCD Case No. 14161: Application of Targa Midstream Services, LLC to For Administrative Amendment to Increase the Maximum Operating Pressure under Order Nos. R-13052 & R-13052A Concerning the Monument Acid Gas Injection Well, Lea County, New Mexico

Dear Sir/Madam:

Pursuant to paragraph 10 of Oil Conservation Division Order No. R-13052, this letter provides notice that Targa Midstream Services, LLC ("Targa") has requested an administrative modification of Order No. R-13052 to increase the maximum operating pressure for the Monument AGI #1 well from 1660 psig to 3000 psig. A copy of the application is included with this letter.

If the Division does not receive an objection to this request for administrative modification within 15 days of its receipt, the Division may approve the application. Objections should be sent to: New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 and should refer to the application and case number listed above.

Sincerely,
Geolex, Inc.



Alberto A. Gutierrez, RG
Consultant to Targa Midstream Services LLC

Enclosure

I:\12-006\Notice Letters\Individual Notice Letters\Apache Certified Letter re Admin App. re Pressure Ver 2 (W1714615).DOCX

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

June 18, 2012

Chesapeake Operating, Inc.
PO Box 18496
Oklahoma City OK 73154-0496

Re: NMOCD Case No. 14161: Application of Targa Midstream Services, LLC to
For Administrative Amendment to Increase the Maximum Operating Pressure
under Order Nos. R-13052 & R-13052A Concerning the Monument Acid Gas
Injection Well, Lea County, New Mexico

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Objections should be sent to: New Mexico Oil Conservation Division, 1220 South St.
Francis Drive, Santa Fe, New Mexico 87505 and should refer to the application and
case number listed above.

Sincerely,
Geolex, Inc.



Alberto A. Gutierrez, RG
Consultant to Targa Midstream Services LLC

Enclosure

I:\12-006\Notice Letters\Individual Notice Letters\Chesapeake Certified Letter re Admin App. re Pressure Ver 2
(W1714615).DOCX

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

June 18, 2012

Chevron USA, Inc.
P.O. Box 1150
Midland, TX 79702

Re: NMOCD Case No. 14161: Application of Targa Midstream Services, LLC to
For Administrative Amendment to Increase the Maximum Operating Pressure
under Order Nos. R-13052 & R-13052A Concerning the Monument Acid Gas
Injection Well, Lea County, New Mexico

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Sincerely,
Geolex, Inc.



Alberto A. Gutierrez, RG
Consultant to Targa Midstream Services LLC

Enclosure

I:\12-006\Notice Letters\Individual Notice Letters\Chevron Certified Letter re Admin App. re Pressure Ver 2
(W1714615).DOCX

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

June 18, 2012

Cimarex Energy Co. of Colorado
600 N. Marienfield
Midland, TX 79701

Re: NMOCD Case No. 14161: Application of Targa Midstream Services, LLC to
For Administrative Amendment to Increase the Maximum Operating Pressure
under Order Nos. R-13052 & R-13052A Concerning the Monument Acid Gas
Injection Well, Lea County, New Mexico

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Francis Drive, Santa Fe, New Mexico 87505 and should refer to the application and
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Sincerely,
Geolex, Inc.



Alberto A. Gutierrez, RG
Consultant to Targa Midstream Services LLC

Enclosure

I:\12-006\Notice Letters\Individual Notice Letters\Cimarex Certified Letter re Admin App. re Pressure Ver 2
(W1714615).DOCX

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

June 18, 2012

EnerVest Operating LLC
1001 Fanin Street
Suite 800
Houston, TX 77002

Re: NMOCD Case No. 14161: Application of Targa Midstream Services, LLC to For Administrative Amendment to Increase the Maximum Operating Pressure under Order Nos. R-13052 & R-13052A Concerning the Monument Acid Gas Injection Well, Lea County, New Mexico

Dear Sir/Madam:

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Sincerely,
Geolex, Inc.



Alberto A. Gutierrez, RG
Consultant to Targa Midstream Services LLC

Enclosure

I:\12-006\Notice Letters\Individual Notice Letters\EnerVest Certified Letter re Admin App. re Pressure Ver 2 (W1714615).DOCX

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

June 18, 2012

Mr. Jack Huff
P.O. Box 50190
Midland, TX 79710

Re: NMOCD Case No. 14161: Application of Targa Midstream Services, LLC to
For Administrative Amendment to Increase the Maximum Operating Pressure
under Order Nos. R-13052 & R-13052A Concerning the Monument Acid Gas
Injection Well, Lea County, New Mexico

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Francis Drive, Santa Fe, New Mexico 87505 and should refer to the application and
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Alberto A. Gutierrez, RG
Consultant to Targa Midstream Services LLC

Enclosure

I:\12-006\Notice Letters\Individual Notice Letters\Jack Huff Certified Letter re Admin App. re Pressure Ver 2
(W1714615).DOCX

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

June 18, 2012

Momentum Operating Co., Inc.
P.O. Box 878
Albany, TX 76430

Re: NMOCD Case No. 14161: Application of Targa Midstream Services, LLC to
For Administrative Amendment to Increase the Maximum Operating Pressure
under Order Nos. R-13052 & R-13052A Concerning the Monument Acid Gas
Injection Well, Lea County, New Mexico

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Francis Drive, Santa Fe, New Mexico 87505 and should refer to the application and
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Geolex, Inc.



Alberto A. Gutierrez, RG
Consultant to Targa Midstream Services LLC

Enclosure

I:\12-006\Notice Letters\Individual Notice Letters\Momentum Certified Letter re Admin App. re Pressure Ver 2
(W1714615).DOCX

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

June 18, 2012

Rice Operating Company
122 W. Taylor
Hobbs, NM 8824

Re: NMOCD Case No. 14161: Application of Targa Midstream Services, LLC to For Administrative Amendment to Increase the Maximum Operating Pressure under Order Nos. R-13052 & R-13052A Concerning the Monument Acid Gas Injection Well, Lea County, New Mexico

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Sincerely,
Geolex, Inc.



Alberto A. Gutierrez, RG
Consultant to Targa Midstream Services LLC

Enclosure

I:\12-006\Notice Letters\Individual Notice Letters\Rice Certified Letter re Admin App. re Pressure Ver 2 (W1714615).DOCX

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

June 18, 2012

XTO Energy Inc.
3000 N. Garfield #175
Midland, TX 79705

Re: NMOCD Case No. 14161: Application of Targa Midstream Services, LLC to
For Administrative Amendment to Increase the Maximum Operating Pressure
under Order Nos. R-13052 & R-13052A Concerning the Monument Acid Gas
Injection Well, Lea County, New Mexico

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Alberto A. Gutierrez, RG
Consultant to Targa Midstream Services LLC

Enclosure

I:\12-006\Notice Letters\Individual Notice Letters\XTO Certified Letter re Admin App. re Pressure Ver 2
(W1714615).DOCX

06/13/2012

Monument AGI #1 C-103 Subsequent for SRT

Submit 1 Copy To Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

District I
1625 N. 811 S. F
District I
1000 Rio
District I
1220 S. S
87505

Attachment
to Notice Letters

WELLS CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40002
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> BLM
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name Monument AGI
8. Well Number #1
9. OGRID Number 24650
10. Pool name or Wildcat Wildcat AGI in Devonian/Fusselman
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3571 GR

(DO NOT DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Acid Gas Injection

2. Name of Operator Targa Midstream Services, LP

3. Address of Operator 1000 Louisiana, Ste. 4300, Houston, TX 77002

4. Well Location
Unit Letter O : 662 feet from the S line and 2513 feet from the E line
Section 36 Township 19S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: conduct high rate step rate test for MAOP increase <input checked="" type="checkbox"/></p>	
--	--	--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Operator conducted a high rate step rate test pursuant to an approved C-103 NOI on June 8, 2012 to evaluate the reservoir and to support a request for an administrative approval of an increased MAOP for this well. District 1 OCD – Hobbs was notified of the test 48, 24 and 12 hours prior to the test and while District personnel were not on-site during the test, the operator's contractor (Geolex, Inc.) was in contact by telephone with the District Director E.L. Gonzales several times during the field effort providing interim results and discussing test modifications based on field and reservoir conditions encountered. The originally approved C-103 included a simultaneous temperature survey which had to be discontinued due to a malfunction of, and undue stress on, the downhole sensors. This change to use surface pressure vs. bottom hole pressure as a conservative indication was approved by Mr. Gonzales prior to restarting the test.

This subsequent report includes all of the data obtained during the test and all supporting analyses.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE Consultant to Targa Midstream Services DATE 6/13/2012

Type or print name Alberto A. Gutierrez, RG
For State Use Only

E-mail address: aag@geolex.com PHONE: 505-259-4283

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

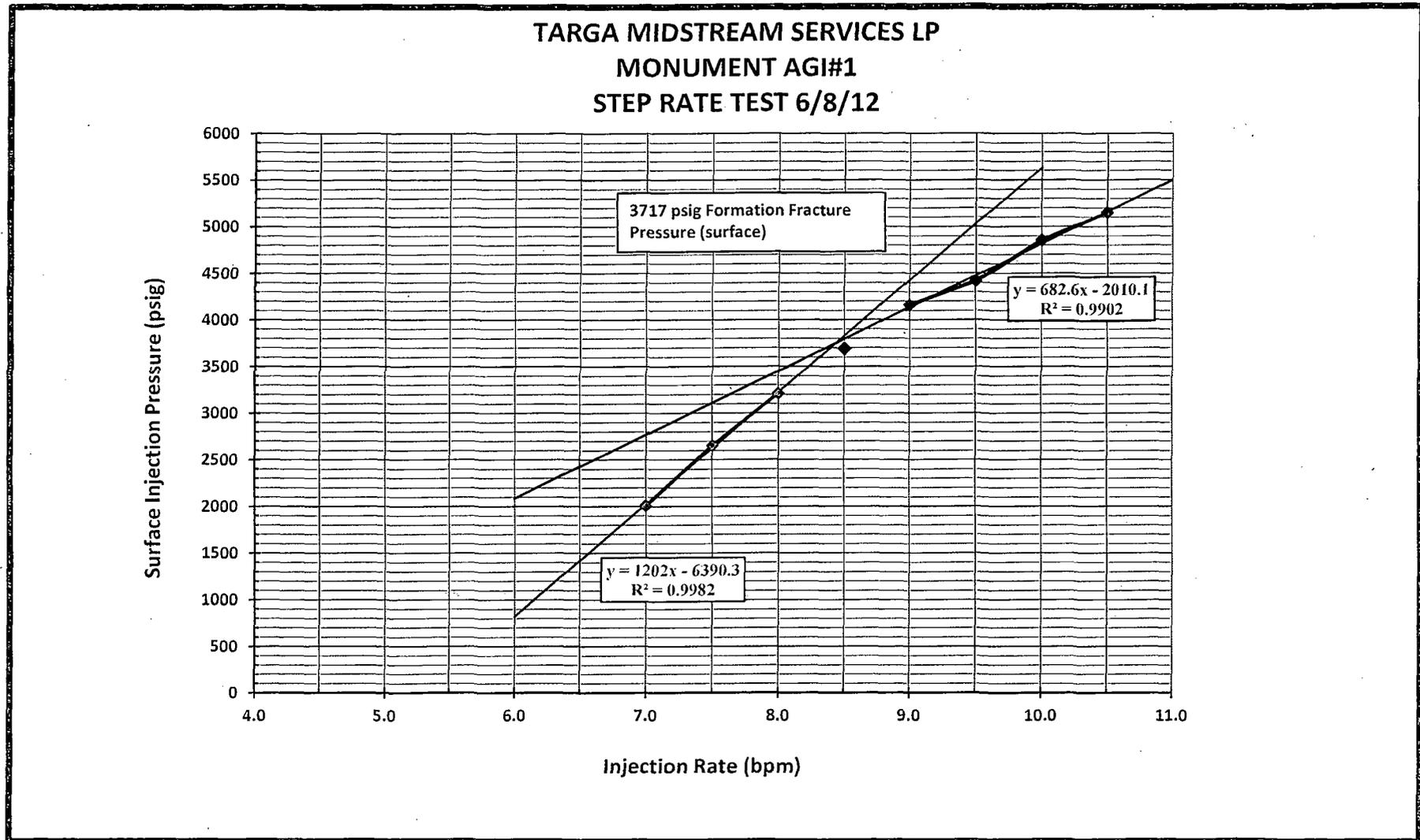
Monument AGI#1 Step Rate Test June 8, 2012

The Monument AGI #1 test was conducted on June 8, 2012 after approved C-103 and notice to the District and Santa Fe. A subsequent C-103 has been prepared and submitted to the District (copy attached). Division representatives reviewed and approved the SRT procedure and were notified of the test to allow for OCD to witness the test. While OCD staff were not physically present during the test, I conferred several times over the telephone during the test with Mr. E.L. Gonzales to discuss the approach and preliminary results. Injection rates during the SRT began at 2.0 bpm to establish a rate for 20 minutes and then ranged from 7 to 10.5 bpm, with 0.5 bpm steps, each lasting 20 minutes. The surface injection pressure. The raw data are included in Appendix A.

A minimum surface pressure of 2009 psig was recorded at the initial test injection rate of 7 bpm and a maximum surface pressure of 5150 psig was recorded during the SRT at an injection rate of 10.5 bpm. The formation fracture pressure at the surface was calculated by graphical interpretation of the rate vs. pressure graph shown in Figure 1. This figure clearly shows that the test achieved the OCD requirement of having at least 3 steps below and 3 steps above the fracture pressure at the surface calculated to be approximately 3717 psig. The SRT was conducted using brine estimated at 10 lbs/gallon.

Based on the anticipated mix of TAG and brine of 70:30, a calculation using OCD's rule of thumb formula included in Table 1 would yield an MAOP of 2893 psig. Clearly this pressure is far below the calculated formation fracture pressure of 3717 psig based on the step rate test conducted on June 8, 2012 since the test was conducted with only brine rather than the TAG/brine mix which will be injected into the well. For this reason, our requested pressure of 3000 psig is a pressure that with the injected fluid will be well below the calculated formation fracture pressure at the surface of 3717 psig (24%) even if the fluid was only brine. Based on the step rate test results and the analysis summarized herein, it is clear that approval of the requested pressure increase will in no way endanger the injection zone, caprock or any overlying formations.

The injection rates and corresponding maximum surface pressures for each step demonstrate that the Devonian/Fusselman injection interval in Targa's Monument AGI #1 is capable of accepting the anticipated TAG/brine mix volumes safely at a pressure of 3000 psig without danger of fracturing the injection zone or any other zones above or below.



TAG-Water Equivalent MAOP Calculations				
	TAG Amount MMCFD	Water bbls/day	Ratio	MAOP (psig)
TAG Only	5	0	100:0	3028
	5	100	88:12	2980
	5	200	78:22	2935
	5	300	70:30	2893
	5	400	64:36	2854
	5	720	50:50	2746
Water Only	0	400	0:100	1778
TAG Only	2.5	0	100:0	3028
	2.5	100	78:22	2935
	2.5	200	64:36	2854
	2.5	300	54:46	2784
	2.5	360	50:50	2746
	2.5	400	47:53	2722

CALCULATION OF MAXIMUM INJECTION PRESSURE LIMITATION

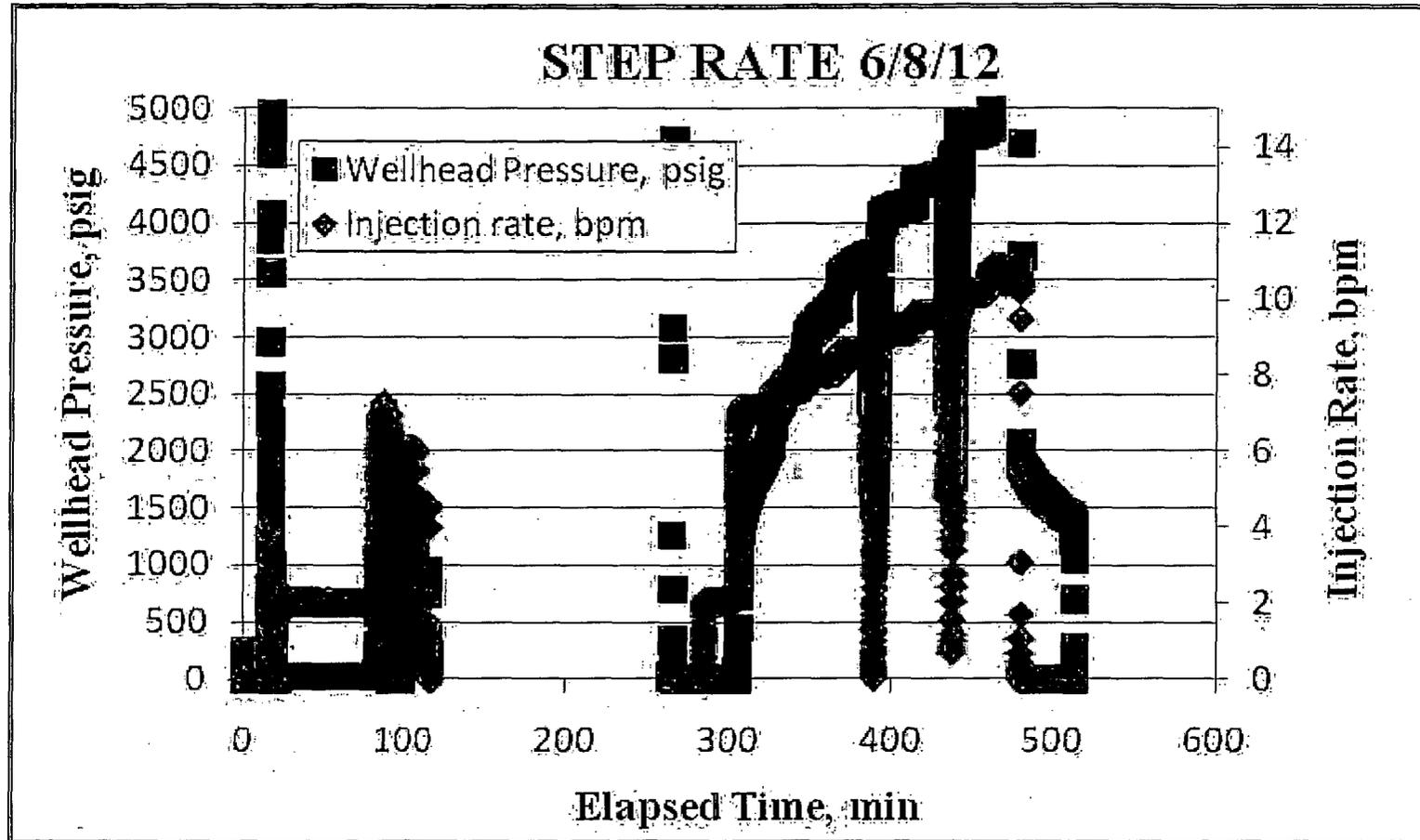
$SG_{bif} = (SG_{WW} * Vol_{WW} + SG_{TAG} * Vol_{TAG}) / (Vol_{WW} + Vol_{TAG})$
where TAG SG = .66 and Water = 10.2ppg

$PG = 0.2 + 0.433 (1.04 - SG_{bif})$
psi/ft

$IP_{max} = PG * Depth$
psi

Where: SG_{bif} , SG_{WW} , and SG_{TAG} are specific gravities of blended injection fluid, waste water, and TAG, respectively; Vol_{WW} and Vol_{TAG} are injected volumes of water and TAG in bbl/day, respectively; PG is calculated pressure gradient; and IP_{max} is calculated maximum injection pressure.

APPENDIX A PLOT OF SRT RAW DATA



The plot shows the sequence of the step rate test (SRT) performed on June 08, 2012. The test was started with a distributed temperature sensor (DTS) run on a slick line. The test at the injection rate of 2 bpm was going well, however, as the rate was increased to 7 bpm, the tension in the sensor line caused the bottom hole test measurements to be aborted. The test was performed successfully as planned by measuring surface data only.

7010 0290 0001 9420 7602

CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

OFFICIAL USE	
HOBBS NM 88240	
Postage	\$ 0.65
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 5.95



Sent To Rice Operating Co.
Street, Apt. No., or PO Box No. 122 W. Taylor
City, State, ZIP+4 Hobbs NM 88240

PS Form 3800, August 2006 See Reverse for Instructions

7010 0290 0001 9420 7497

CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

OFFICIAL USE	
TULSA OK 74136	
Postage	\$ 0.65
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 5.95



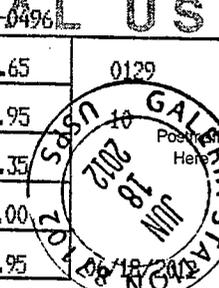
Sent To Apache Corp.
Street, Apt. No., or PO Box No. 6120 S. Yale #1500
City, State, ZIP+4 Tulsa OK 74136

PS Form 3800, August 2006 See Reverse for Instructions

7010 0290 0001 9420 7510

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(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

OFFICIAL USE	
OKLAHOMA CITY OK 73154-0496	
Postage	\$ 0.65
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 5.95



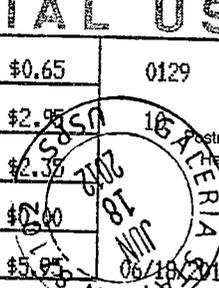
Sent To Chesapeake Operating, Inc
Street, Apt. No., or PO Box No. PO Box 18496
City, State, ZIP+4 Oklahoma City, OK 73154-0496

PS Form 3800, August 2006 See Reverse for Instructions

7010 0290 0001 9420 7558

CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

OFFICIAL USE	
MIDLAND TX 79702	
Postage	\$ 0.65
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 5.95



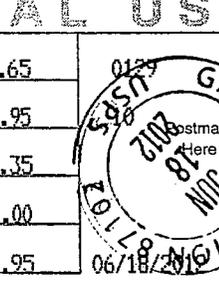
Sent To Chevron USA, Inc
Street, Apt. No., or PO Box No. PO Box 1150
City, State, ZIP+4 Midland TX 79702

PS Form 3800, August 2006 See Reverse for Instructions

7010 0290 0001 9420 7541

CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

OFFICIAL USE	
HOUSTON TX 77002	
Postage	\$ 0.65
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 5.95



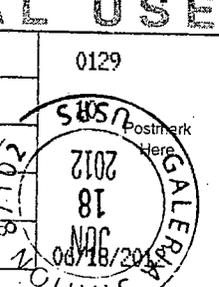
Sent To Ener Vest Operating LLC
Street, Apt. No., or PO Box No. 1001 Fannin St #800
City, State, ZIP+4 Houston TX 77002

PS Form 3800, August 2006 See Reverse for Instructions

7010 0290 0001 9420 7565

CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

OFFICIAL USE	
MIDLAND TX 79701	
Postage	\$ 0.65
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 5.95



Sent To Cimarex Energy Co. of Colorado
Street, Apt. No., or PO Box No. 600 N. Maricfield
City, State, ZIP+4 Midland TX 79701

PS Form 3800, August 2006 See Reverse for Instructions

7010 0290 0001 9420 7572

U.S. POSTAL SERVICE
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE
MIDLAND TX 79710

Postage	\$	\$0.65
Certified Fee		\$2.95
Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.95



Sent To M. Jack Huff
 Street, Apt. No., or PO Box No. PO Box 50190
 City, State, ZIP+4 Midland TX 79710

PS Form 3800, August 2006 See Reverse for Instructions

7010 0290 0001 9420 7589

U.S. POSTAL SERVICE
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE
ALBANY TX 76430

Postage	\$	\$0.65
Certified Fee		\$2.95
Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.95



Sent To Momentum Operating Co.
 Street, Apt. No., or PO Box No. PO Box 878
 City, State, ZIP+4 Albany TX 76430

PS Form 3800, August 2006 See Reverse for Instructions

7010 0290 0001 9420 7619

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE
MIDLAND TX 79705

Postage	\$	\$0.65
Certified Fee		\$2.95
Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.95



Sent To XTO Energy Inc.
 Street, Apt. No., or PO Box No. 3000 N. Garfield #125
 City, State, ZIP+4 Midland TX 79705

PS Form 3800, August 2006 See Reverse for Instructions

MIDLAND TX 79705 \$0.65
Zone-4 First-Class
Letter
1.50 oz.
Expected Delivery: Thu 06/21/12
Return Rcpt (Green Card) \$2.35
Certified \$2.95
Label #: 70100290000194207619

=====
Issue PVI: \$5.95

=====
Total: \$53.55

Paid by:
VISA \$53.55
Account #: XXXXXXXXXXXX2999
Approval #: 19854G
Transaction #: 774
23902813401

Order stamps at usps.com/shop or
call 1-800-Stamp24. Go to
usps.com/clicknship to print
shipping labels with postage. For
other information call
1-800-ASK-USPS.

Get your mail when and where you
want it with a secure Post Office
Box. Sign up for a box online at
usps.com/poboxes.

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Clerk:10

All sales final on stamps and postage
Refunds for guaranteed services only
Thank you for your business

HELP US SERVE YOU BETTER

Go to:
<https://postalexperience.com/Pos>

TELL US ABOUT YOUR RECENT
POSTAL EXPERIENCE

YOUR OPINION COUNTS

Customer Copy

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Apache Corp.
6120 S. Yale #1500
Tulsa OK 74136

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) *Ken*

C. Date of Delivery *6/20/12*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) **7010 0290 0001 9420 7497**

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chesapeake Operating, Inc.
PO Box 18496
Oklahoma City OK
73154-0496

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) **7010 0290 0001 9420 7510**

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Amman Energy of Colorado
600 N. Marientfield
Midland TX 79701

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) *Sadie Garcia*

C. Date of Delivery *6-20-12*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) **7010 0290 0001 9420 7565**

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EnerVest Operating LLC
 1001 Farnin St #800
 Houston TX 77002

2. Article Number

(Transfer from service label)

7010 0290 0001 9420 7541

PS Form 3811, February 2004

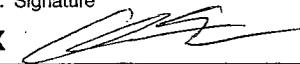
Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X



- Agent
 Addressee

B. Received by (Printed Name)

Andrew Weisman

C. Date of Delivery

6/01/12

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Jack Huff
 PO Box 50190
 Midland TX 79710

2. Article Number

(Transfer from service label)

7010 0290 0001 9420 7572

PS Form 3811, February 2004

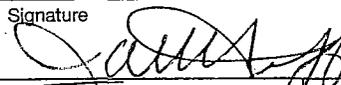
Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X



- Agent
 Addressee

B. Received by (Printed Name)

JACK HUFF

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Momentum Operating Co.
 PO Box 878
 Albany TX 76430

2. Article Number

(Transfer from service label)

7010 0290 0001 9420 7589

PS Form 3811, February 2004

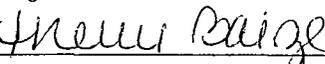
Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X



- Agent
 Addressee

B. Received by (Printed Name)

SHELLY BAIZE

C. Date of Delivery

6-10-12

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rice Operating Co.
 122 W. Taylor
 Hobbs NM 88240

2. Article Number

(Transfer from service label)

7010 0290 0001 9420 7602

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Gentry Pearce*

Agent

Addressee

B. Received by (Printed Name)

Gentry Pearce

C. Date of Delivery

6/19/12

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

3. Service Type

Certified Mail

Express Mail

Registered

Return Receipt for Merchandise

Insured Mail

C.O.D.

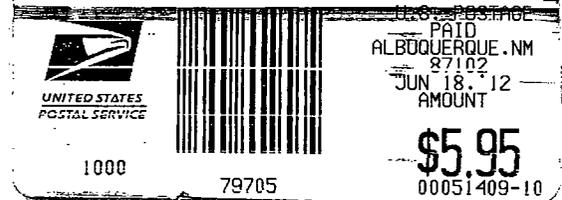
4. Restricted Delivery? (Extra Fee)

Yes

CERTIFIED MAIL



7010 0290 0001 9420 7619



RETURN RECEIPT REQUESTED

XTO Energy Inc.
 3000 N. Garfield #175
 Midland TX 79705

MAIL ROOM OF 1000 06/23/12
 RETURN TO SENDER
 NOT DELIVERABLE AS ADDRESSED
 UNABLE TO FORWARD
 BC: 07302513425 *1110-00028-21-00

797037402050000

EX[®]
ATED

10000 Ave. NW, Ste. 1350
Albuquerque, NM 87102