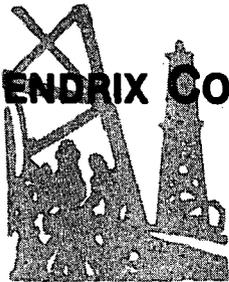


JOHN H. HENDRIX CORPORATION



OIL CONSERVATION DIVISION
RECEIVED

MAY 10 1993 8 50

(915) 684-6631
223 WEST WALL, SUITE 525
MIDLAND, TEXAS 79701

RELEASE 6.1.93

May 10, 1993

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Attention: Mr. David R. Catanach

RE: Downhole Commingling Request
Cossatot "F" No. 5 Lease
Unit E, Section 23, T22S -
R37E, Lea County, New Mexico

Gentlemen:

John H. Hendrix Corporation respectfully requests administrative approval to downhole commingle the Drinkard and Wantz Granite Wash production. Approval of this request will protect correlative rights, and encourage the efficient recovery of oil and gas reserves.

Currently the well is dual completed with the Drinkard flowing up the casing and Wantz Granite Wash pumped up the tubing.

By copy of this letter, we are notifying the offset operators of this proposed commingling. If these operators have no objections, we ask that they execute the attached waiver and return two copies to the N.M.O.C.D.

Enclosed is pertinent data supporting this application as outlined in Rule 303-A. If additional information is necessary, please contact me at (915) 684-6631.

Sincerely,

Lee Wood
Lee Wood

LW/ah
Enclosures

COSSATOT "F" NO. 5
PERTINENT INFORMATION

- A) John H. Hendrix Corporation
223 W. Wall, Suite 525
Midland, TX 79701
- B) Cossatot "F" No. 5
Unit E, Section 23, T22S - R37E
Lea County, New Mexico
Commingled Zones: Drinkard and
Wantz Granite Wash
- C) A lease plat is attached showing the location of this well. (Exhibit 1)
- D) The Form C-116 is included to show current status of Drinkard Oil Zone and Wantz Granite Wash Zone. (Exhibit 2)
- E) Production decline curves for the Drinkard and Wantz Granite Wash are attached. (Exhibit 3)
- F) Due to the fact the well would be produced in a pumped off condition, it is respectfully requested that the BHP data be waived.
- G) Due to the fact these zones are already commingled in many wells, it is requested that the gas analysis requirements be waived.
- H) Working interest and royalty ownership in the two zones is the same.
- I) The following percentages are suggested based on the analysis of past and current production.

	<u>Anticipated Production</u>			<u>MCFPD</u>
	<u>Oil %</u>	<u>BOPD</u>	<u>Gas %</u>	
Wantz Granite Wash	33%	1	17%	14
Drinkard	67%	2	83%	70
Total	100%	3	100%	84

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator John H. Hendrix Corporation		Pool Drinkard		County Ira											
Address 223 W. Wall, Suite 525, Midland, TX 79701			TYPE OF TEST - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Special												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	SPTS	CHOKESIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS RATIO CU FT/BBL.		
		U	S	T							R	WATER BBL.S.		GRAV. OIL BBL.S.	GAS M.C.F.
Cossatot F	5	E	23	22	37	3/6/93	F 2"	35	MGW	24	1	41.4	2	87	43500
EXHIBIT 2															

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Lee Wood

Printed name and title
Lee Wood

Date
5/10/93 (915) 684-6631
Telephone No.

Submit 2 copies to Appropriate District Office.
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-116
 Revised 1/1/89

GAS - OIL RATIO TEST

Operator John H. Hendrix Corporation		Pool Wantz Granite Wash		County Lea												
Address 223 W. Wall, Suite 525, Midland, TX 79701		TYPE OF TEST - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Daily		Completion <input type="checkbox"/> Special <input type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKESIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS RATIO CU FT/BBL.		
		U	S	T	R							WATER BBL.S.	GRAV. OIL BBL.S.			
Cossatot F	5	E	23	22	37	3/6/93	P	Open	35	M	24	1	39.0	2	4	2000
EXHIBIT 2																

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Lee Wood

Signature

Lee Wood

Printed name and title

5/10/93

Date

(915) 684-6631

Telephone No.

1000 Lease: COSSA TOT F

000005 Dwight's ENERGYDATA Inc.

Retrieval Code: 150, 025, 22537E23E000R

100000

OIL (BBL/MO)

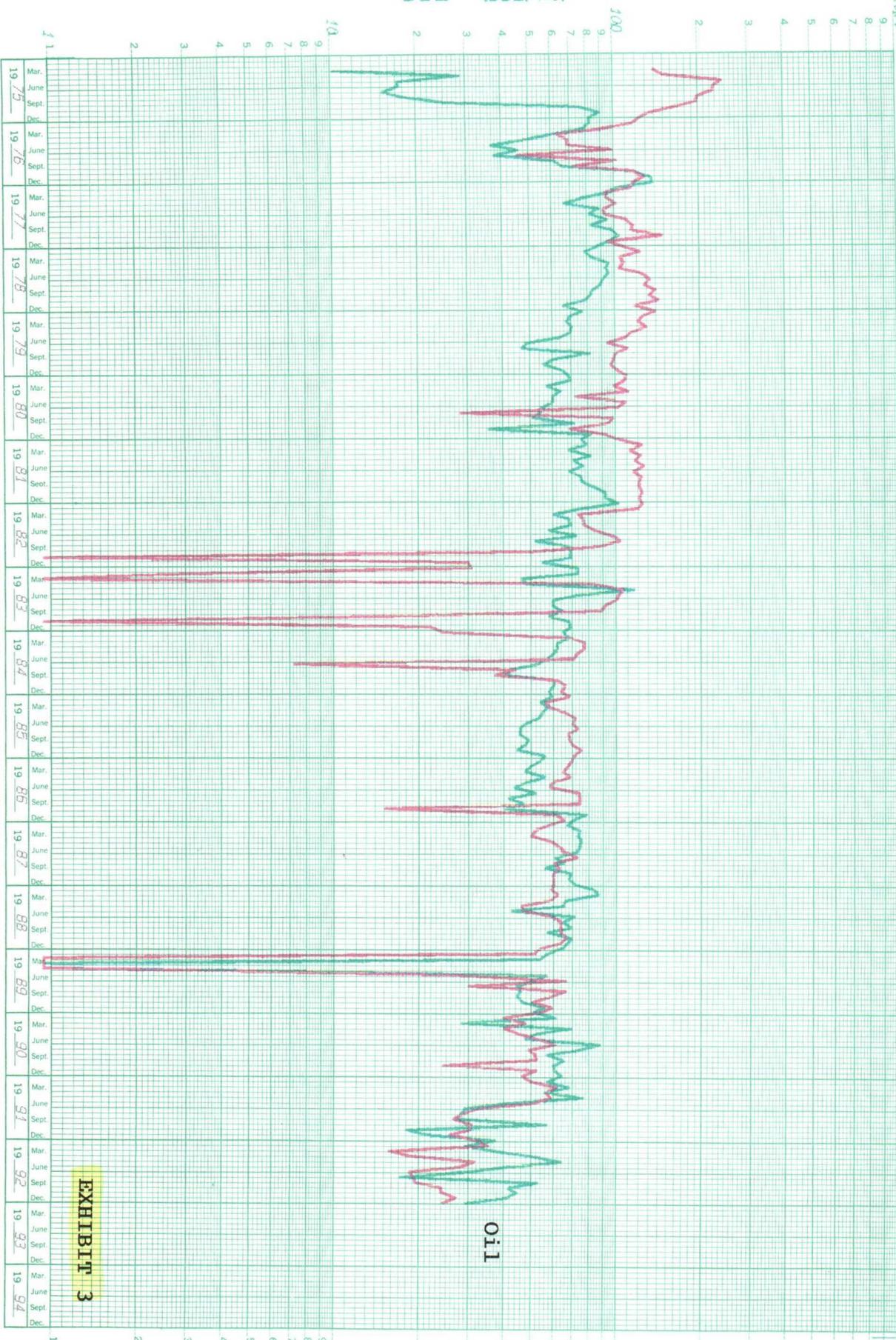


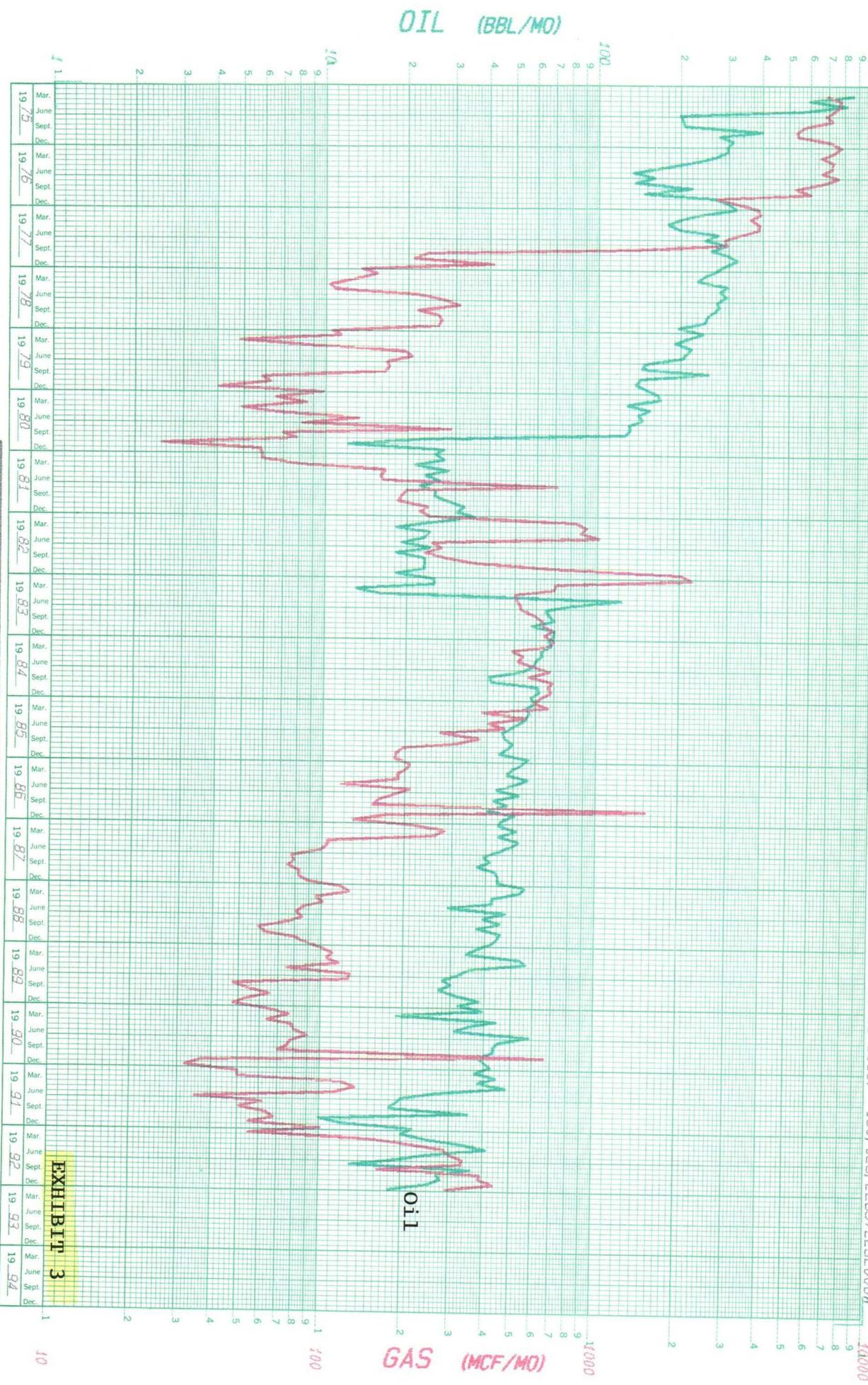
EXHIBIT 3

County: LEA State: NM
 Field: DRINKARD (DRINKARD)
 Reservoir: DRINKARD
 Operator: HENDRIX JOHN H CORP
 Oil Cum: 12909 Gas Cum: 1605185
 Location: 29F 22S 97E

F.P. Date 03-75

Date: 01-29-93

1000 Leases: COSSATOR F
 000005 Dwight's ENERGYDATA Inc.
 Retrieval Code: 150, 025, 22537E2E00GW



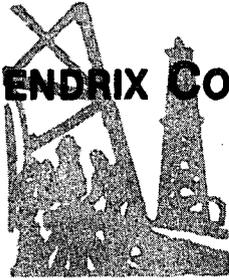
F.P. Date 02-75

County: LEA State: NM
 Field: WANTZ (GRANITE WASH)
 Reservoir: GRANITE WASH
 Operator: HENDRIX JOHN H CORP
 Oil Cum: 22087 Gas Cum: 213548
 Instrum: 29F 225 97F

Date: 01-29-93

EXHIBIT 3

JOHN H. HENDRIX CORPORATION



(915) 684-6631
223 WEST WALL, SUITE 525
MIDLAND, TEXAS 79701

May 10, 1993

CERTIFIED MAIL

RE: Waiver Request to Downhole
Commingle Drinkard and Wantz
Granite Wash Pools, Cossatot
"F" No. 5, Unit E, Section
23, T22S -R37E, Lea County,
New Mexico

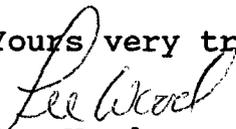
TO: OFFSET OPERATORS

Attached is a copy of John H. Hendrix Corporation's administrative application for N.M.O.C.D. approval to downhole commingle Drinkard and Wantz Granite Wash Pools in our Cossatot "F" No. 5. Approval of this application will promote conservation and encourage the efficient recovery of oil and gas reserves.

As an offset operator, if you do not have any objections to the attached application, please sign the enclosed waivers and mail the two copies to the N.M.O.C.D. in Santa Fe and one copy to the N.M.O.C.D. in Hobbs. We would also request that you send a copy to John H. Hendrix Corporation in Midland. We have enclosed self addressed, stamped envelopes for your convenience.

If you have any questions, please call me at (915) 684-6631. Your prompt consideration in the above matter is appreciated.

Yours very truly,


Lee Wood

Attachments

May 10, 1993

RE: Request to Downhole
Commingle (Cossatot "F" #5)
Drinkard and Wantz Granite
Wash Pools, Unit E, Section
23, T22S -R37E, Lea County,
New Mexico

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Attention: David R. Catanach

As an offset operator, the undersigned has no objection to the John H. Hendrix Corporation application to the downhole commingling of the Drinkard and Wantz Granite Wash Pools in the captioned well bore.

Approved By: _____

Representing: _____

Date: _____

OFFSET OPERATORS TO
JOHN H. HENDRIX CORPORATION'S
COSSATOT "F" NO. 5

Chevron USA Inc.
P. O. Box 670
Hobbs, NM 88240

Amerada Hess Corporation
Drawer D
Monument, NM 88265

Conoco, Inc.
#10 Desta Drive
Midland, TX 79705-4500

Exxon Company USA
P. O. Box 1600
Midland, TX 79701



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

OIL CONSERVATION DIVISION
RECEIVED
'93 MAY 17 AM 10 44

5-12-93

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:
MC _____
DHC _____
NSL _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

John H. Hendrix Corp. Cessatot 2 #5-E 23-22-37
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed