HITP - 026

TEMPORARY PERMISSION 2012

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division

May 2, 2012

Mr. Richard Duarte
El Paso Natural Gas Company
8725 Alameda Park Drive, NE
Albuquerque, New Mexico

Re: Hydrostatic Test Individual Temporary Permission HITP-026
El Paso Natural Gas Company
EPNG Pipelines 3201 and 3222 – East of Kirkland New Mexico
Location: Unit L of Section 5, Township 29 North, Range 5 West, NMPM,
San Juan County, New Mexico

Dear Mr. Duarte:

The Oil Conservation Division (OCD) has received El Paso Natural Gas Company's (EPNG) initial notice of intent, dated March 14, 2012 and the final revision dated May 1, 2012, for authorization to temporary store approximately 70,000 gallons of wastewater generated from a hydrostatic test of approximately 2,760 feet of new and existing 20-inch natural gas transmission pipeline of EPNG 3201 and approximately 6,651 feet of existing 16-inch natural gas transmission pipeline of EPNG 3222 and to temporary store approximately 500 gallons of cleaning solution wastewater generated from pre-cleaning the pipeline prior to the hydrostatic test of EPNG 3222, located approximately 6.5 miles west of the City of Farmington, New Mexico. The proposed collection location is within EPNG's pipeline easement right-of-way near MP 1+1980 of EPNG 3201 in the NW/4 of the SW/4 of Section 5, Township 29 North, Range 5 West, NMPM, San Juan County, New Mexico, approximately 1 mile on County Road 6500 north of the intersection of US Highway 64/505 and County Road 6500. No surface discharge is proposed by EPNG. The hydrostatic test wastewater will be discharged into frac tanks for temporary storage, transferred from the frac tanks to an OCD approved water hauler, and delivered to Agua Moss, LLC for injection and disposal into a Class I well and the cleaning solution wastewater will be transported to a recycling facility. The OCD acknowledges the receipt of the filing fee ($100.00) and the temporary permission fee ($150.00) submitted with the initial March 14, 2012 NOI.

Based on the information provided in the request, temporary permission is hereby granted for the collection, retention, and disposal of the hydrostatic test wastewater generated from the pipeline test with the following understandings and conditions:

1. EPNG will be testing two separate sections of pipeline from the same location: approximately 2,760 feet of new and existing 20-inch natural gas transmission pipeline of EPNG 3201 and approximately 6,651 feet of existing 16-inch natural gas transmission pipeline of EPNG 3222, located approximately 6.5 miles west of Farmington, New Mexico;

2. no discharge will occur at the hydrostatic test wastewater collection/discharge location: within EPNG's pipeline easement right-of-way near MP 1+1980 of EPNG 3201 in the NW/4 of the SW/4 of Section 5, Township 29 North, Range 5 West, NMPM, San Juan County, New Mexico;

3. EPNG will clean the pipeline EPNG 3222 using approximately 500 gallons (approx. 425 gallons of water and 55 gallons of N-Spec-120) of an aqueous and non-hazardous cleaning fluid, N-Spec 120;

4. approximately 500 gallons of cleaning solution wastewater generated from the pre-cleaning activities will be discharged into one (1) frac tank for temporary storage, while awaiting testing and transfer to the Mesa Environmental regional processing facility in Belen, NM or Thermo Fluids, Inc. in Albuquerque, NM for recycling and disposal;

5. the source of the hydrostatic test water will be from the Lower Valley Water Users Association of Kirkland, New Mexico;

6. approximately 70,000 gallons of hydrostatic test wastewater generated from the test will be slowly discharged into five (5) 21,000 gallon frac tanks for temporary storage, while awaiting testing, transfer and disposal into a Class I well at Agua Moss, LLC (Permit NM1-009/UICI - 005);

7. the temporary storage tank shall have impermeable secondary containment (e.g., liners - geomembrane and berms – hay bales or a secondary containment tank), which will contain a volume of at least one-third greater than the total volume of the largest tank or one-third greater than the total volume of all tanks that are inter-connected, whichever is greater;

8. no hydrostatic test wastewater generated from the test will be discharged to the ground, leased area, or within the existing easement right-of-way;

9. the hydrostatic test wastewater will be analyzed to determine if it is a RCRA non-hazardous/non-exempt waste that Agua Moss, LLC may accept for disposal. If the hydrostatic test wastewater does not meet the criteria for Agua Moss, LLC's waste acceptance, the test wastewater shall be sent to a RCRA permitted TSDF for disposal;

10. EPNG will ensure the transfer the hydrostatic test wastewater via an OCD approved water hauler to Agua Moss, LLC's Class I well for injection and disposal;

11. all hydrostatic test wastewater will be removed from the discharge and/or collection/retention locations within ten (10) calendar days of the completion of the hydrostatic test;

12. any surface area impacted or disturb from the approved activities shall be restored.

13. best management practices must be implemented to contain the discharge and/or collection /retention onsite, not impact adjacent property, and to control erosion;

14. the discharge and/or collection/retention does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);

15. the landowner(s) of the proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to the proposed hydrostatic test event; and

16. EPNG shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to OCD Rule 29 (19.15.29 NMAC).

It is understood that the hydrostatic test will begin approximately May 7, 2012. This temporary permission will expire within 120 calendar days of its issue date. Temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions.

Please be advised that approval of this request does not relieve EPNG of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve EPNG of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,

Brad A. Jones
Environmental Engineer

BAJ/baj

Cc: OCD District III Office, Aztec

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DOCUMENT TRANSMITTAL FORM

TO:	Mr. Brad Jones New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505	**PAGE**	1	**OF**	1
		TRANSMITTAL DATE:	05/01/2012		
		TRANSMITTAL DCN:	125191.1-ALB12TS002		
RETURN RESPONSES/COMMENTS TO:	Eileen Shannon				
RETURN RESPONSES/COMMENTS BY:	05/15/2012				

PROJECT NO.:	125191	**PROJECT NAME:**	EPNG Hydrostatic Tests
ACTIVITY/DESCRIPTION:	Report		

DOCUMENTS BEING TRANSMITTED

ITEM	REV.	PAGES	DATE	DESIGNATOR
Submittal of a Notice of Intent to Perform Hydrostatic Tests on Pipeline Numbers 3201 & 3222	2	38	05/01/2012	125191.1-ALB12RP001
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INSTRUCTIONS/REMARKS

1 Copy to Richard Duarte

- ☐ Mark previous issues "obsolete", "superceded", or "uncontrolled"
- ☐ Destroy previous affected material
- ☐ Return old material with this record
- ☒ New issue (no previous copies received)
- ☐ Replace with revised/new material
- ☐ Maintain as controlled copy
- ☐ Not Applicable

RECEIVED OCD
2012 MAY -2 A 10: 42

RECEIPT AND READ ACKNOWLEDGEMENT
Please Sign and Return To:

ADMINISTRATIVE SUPERVISOR
9019 WASHINGTON NE, BUILDING A
ALBUQUERQUE, NM 87113

CLIENT RECEIPT	PRINT NAME	SIGNATURE	DATE
Complete & Return this page via Fax/Mail/Email			

KLEINFELDER RECEIPT	PRINT NAME	SIGNATURE	DATE
Complete this section upon receipt from client			

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2012 MAY -2 P 12:43

May 1, 2012
File No.: 125191.1-ALB12RP001 Rev. 2

Mr. Brad Jones
New Mexico Energy, Minerals, and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: Submittal of a Notice of Intent to Perform Hydrostatic Tests on Pipeline Numbers 3201 and 3222 – East of City of Farmington, San Juan County, New Mexico

Dear Mr. Jones:

On behalf of the El Paso Natural Gas Company (EPNG), Kleinfelder West, Inc. (Kleinfelder) is pleased to submit this Notice of Intent (NOI) for hydrostatic tests of the 3201 and 3222 pipelines. A section of the 3201 pipeline (MP 0+4500 to MP 1+1980) is being replaced to meet the next higher safety classification due to population density increases in the area. Once the pipeline is replaced, it will be hydrostatically tested prior to being put back into use. It is estimated that approximately 2,760 feet of used and new pipeline will be tested. Hydrostatic testing of the 3201 pipeline is scheduled to begin the week of May 7, 2012.

After the testing is completed on the 3201 pipeline, a similar section of the 3222 pipeline (MP 0+0569 to MP 1+1940) will be hydrostatically tested. The water used for the 3201 test plus additional fresh water will be used for the hydrostatic test. The 3222 pipeline is being tested to make sure it complies with the federal Hazardous Materials Regulations (HMR) regulations that are issued by the Pipeline and Hazardous Materials Safety Administration (PHMSA). It is estimated that approximately 6,651 feet of used pipeline will be hydrostatically tested.

As with previous pipeline hydrostatic tests, EPNG intends to dispose of the used hydrostatic test water in a Class 1 injection well and no surface discharge of hydrostatic test water is planned.

Kleinfelder has included the required information for the NOI as stated in the "Guidelines for Hydrostatic Test Dewatering" dated January 11, 2007. Attached to this NOI are the following:

- Background Information;
- Notice of Intent Plan;
- Figure 1, EPNG 3201 and 3222 Pipeline Undergoing Hydrostatic Test;
- Figure 2, Temporary Frac-Tank Staging for Hydrostatic Test Water;
- Appendix A, Certification of Siting Criteria;
- Appendix B, Wells in the Vicinity of the Frac-Tanks;
- Appendix C, Mines in the Vicinity of the Frac-Tanks;
- Appendix D, Federal Emergency Management Administration Flood Insurance Rate Map;
- Appendix E, Material Safety Data Sheets for N-Spec 120 Cleaner;
- Appendix F, List of Approved C-133 Transport Haulers; and
- Appendix G, Public Notice Text in English and Spanish.

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Two checks, one in the amount of $100.00 and one in the amount of $150.00, were submitted in a previous version of this submittal (March 14, 2012). As deemed necessary by the NMOCD, EPNG is prepared to post a public notice regarding this event in accordance with Subsection A, B, D and F of NMAC 20.6.2.3108 at the frac-tank staging areas (Figures 2 and 3), the Farmington, New Mexico Post Office, and published in the Farmington Daily Times newspaper.

Kleinfelder prepared this NOI in a manner consistent with the level of care and skill ordinarily exercised by other members of Kleinfelder's profession practicing in the same locality, under similar conditions and at the date the services are provided. The information provided in this document is based on our understanding of the information provided by EPNG. The work performed was based on project information provided by EPNG.

Should you have any questions, please feel free to contact Eileen Shannon (Kleinfelder) at (505) 344-7373, or Richard Duarte (EPNG) at (505) 831-7763.

Respectfully submitted,

KLEINFELDER WEST, INC.

Eileen L. Shannon, PG
Project Manager

Reviewed by:

Barbara Everett, P.G.
Program Manager

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BACKGROUND INFORMATION

- The EPNG Pipeline number 3201 is an existing 20-inch (outside diameter) natural gas pipeline that has been in service since 1953.
- The EPNG Pipeline Number 3222 is an existing 16-inch (outside diameter natural gas pipeline, portions of which have been in service since 1954. The pipeline was "looped" in 1964.
- This transportation pipeline is part of a network that transports natural gas (sweet and dry) that is suitable for immediate consumer use.
- Based upon recent experience with the NMOCD, EPNG understands that the water used for cleaning and testing this pipeline system is generally classified as non-exempt RCRA waste and is subject to the Water Quality Control Commission (WQCC) Regulations.

NOTICE OF INTENT PLAN

On behalf of EPNG, Kleinfelder is submitting this NOI plan as outlined in NMOCD Guidance document, "Guidelines for Hydrostatic Test Dewatering," (revised January 11, 2007). The NOI plan includes the following items:

Item a. Name and address of the proposed discharger;

Legally Responsible Party	Sam A. Armenta, Director El Paso Natural Gas Company Albuquerque Division 8725 Alameda Park Dr. NE Albuquerque, NM 87120
Local Representative	Richard Duarte (505) 831-7763 El Paso Natural Gas Company 8725 Alameda Park Dr. NE Albuquerque, NM 87120
Operator	
Physical Address	El Paso Natural Gas Company San Juan Area Office #81 County Road 4900 Bloomfield, NM 87413
Mailing Address	El Paso Natural Gas Company San Juan Area Office P.O. 127 Bloomfield, NM 87413

Item b. Location of the discharge, including a street address, if available, and sufficient information to locate the facility with respect to surrounding landmarks;

The locations of the portions of the 3201 and 3222 pipelines to be hydrostatically tested are shown on Figure 1.

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3201 Pipeline

The segment of 3201 pipeline that will be hydrostatically tested is approximately 6.5 miles west of Farmington, north of the intersection of US 64/US 505 and County Road 6500. The pipeline crosses County Road 6500 approximately 1 mile north of US 64. The western edge of pipeline segment to be tested starts at Mile Post ("MP") 0+4500 and goes east to MP 1+1980. The section to be tested is approximately 2,760 feet in total length.

3222 Pipeline

The segment of 3222 pipeline that will be hydrostatically tested is approximately 6.5 miles west of Farmington, north of the intersection of US 64 and County Road 6500. The pipeline crosses County Road 6500 approximately 1 mile north of US 64. The western edge of pipeline segment to be tested starts at MP 0+0569 and goes east to MP 1+1940. The section to be tested is approximately 6,651 feet in total length.

Frac-tank Location

Frac-tanks for temporary storage of the cleaning solution, potable water used for the test, and temporary storage of the water after the hydrostatic test will be located on and adjacent to the EPNG easement at MP 1+1980. Coordinates for this tank staging location are Latitude 36° 45' 18.61" North, Longitude 108° 20' 24.69" West.

Item c. Legal description of the discharge location;

Introduction, removal, and storage of the cleaning solution and hydrostatic test water will occur in the staging area at the following location:

NW/4 of the SW/4 of Section 5, Township 29 North, Range 14 West in San Juan County, New Mexico (See Figure 2).

Item d. Maps (site-specific and regional) indicating the location of the pipelines to be tested;

Figure 1 is a site-specific map showing topography, the pipeline sections undergoing testing, and the hydrostatic test water staging area. Figure 2 is a larger-scale, site-specific map showing the hydrostatic test water storage location.

Item e. A demonstration of compliance to the following siting criteria or justification for any exceptions:

- ***i. Within 200 feet of a watercourse, lakebed, sinkhole, or playa lake;***
- ***ii. Within 1,000 feet of an existing wellhead protection area or 100-year floodplain;***
- ***iii. Within, or within 500 feet of, a wetland;***
- ***iv. Within the area overlying a subsurface mine; or***
- ***v. Within 500 feet from the nearest permanent residence, school, hospital, institution or church.***

According to Mr. Abel Campos, EPNG's Technician, none of the above listed features were observed within the required radius limits of the proposed hydrostatic test water staging area. A Certification of Siting Criteria from Mr. Campos is attached in Appendix A.

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A search for surrounding water wells was completed to satisfy a portion of this requirement. The NMOCD Pit Rule Mapping Portal database was used for this search, which was conducted on March 9, 2012. No wells or wellhead projection areas are located within a 1,000 foot radius of the site. A map showing the frac-tank location and nearby wells is included in Appendix B.

Mr. Mike Tompson with the New Mexico Abandoned Mine Lands Program (505-476-3427) was contacted to assess the presence of abandoned subsurface mines in the vicinity of the temporary frac-tank staging area. According to Mr. Tompson, there is no record of abandoned subsurface mines in that area. A copy of the email from Mr. Tompson is attached in Appendix C. According to the NMOCD Pit Rule Mapping Portal data base, no active or inactive mines are present in the vicinity of the temporary frac-tank staging area. A figure generated from this portal is included in Appendix C.

A Federal Emergency Management Administration (FEMA) flood insurance rate map was generated from the FEMA website to search for 100-year floodplains in the proposed hydrostatic test water storage area. According to the FEMA website, the temporary frac-tank staging area is not located within a floodplain. The FEMA flood insurance rate map for this area is included in Appendix D.

Item f. A brief description of the activities that produce the discharge;

Pressure testing with water, known as hydrostatic testing, is one of the tools pipeline operators use to verify pipeline integrity. The test involves purging the natural gas from the pipeline, cleaning the pipeline with an aqueous, non-hazardous cleaning fluid, filling the pipeline with water, then pressurizing the pipeline to a pressure higher than the standard operating pressure for approximately nine hours. The purpose of hydrostatic testing in a pipeline is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. If leaks or breaks occur, the pipeline is repaired or the affected areas is replaced, and then re-tested. The federal Hazardous Materials Regulations that are issued by the Pipeline and Hazardous Materials Safety Administration (PHMSA) requires periodic pressurized tests on all DOT-regulated pipelines and all newly installed pipelines to verify the integrity and safety of pipeline systems.

Approximately 70,000 gallons of water from the Lower Valley Water Association (LVWA), Kirtland, New Mexico will be used for hydrostatic testing the two pipelines. An additional, 425 gallons will be used for cleaning the 3222 pipeline. The newly replaced section of the 3201 pipeline will be hydrostatically tested first.

Prior to the hydrostatic test on the 3222 pipeline, it will be cleaned to remove oil residue and other trace contaminants. Approximately 425 gallons of water from the LVWA will be mixed with 55 gallons of pipe cleaning liquid N-Spec 120 (see Appendix E for material safety data sheet) in a frac-tank located at MP 1+1980. It will then be transferred into the pipeline and run through the segment to be tested. After cleaning the pipeline, the solution will be moved from the pipeline back into the frac-tank where it will be stored for up to two weeks pending disposal. The segment cleaning will generate water (RCRA non-exempt), which is subject to regulation by the WQCC. The total volume of cleaning solution plus water is estimated to be 480 gallons.

Every effort will be made to remove the liquid within two weeks. Upon approval for disposal, the N-Spec 120/water solution will then be transferred into tank trucks for transportation by a NMOCD- approved C133 Transporter (Appendix F) to one of the following permitted recycling facilities:

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Mesa Environmental, a Division of Mesa Oil, Inc.
Corporate - 17300 Hwy 72, Arvada, CO 80007
Regional Processing Facility – 20 Lucero Road, Belen, NM 87002

Or,
Thermo Fluids Inc.
Corporate – 8925 E. Pima Center Pkwy, Suite 105, Scottsdale, AZ 85258
Local Office – 9010 Bates Road, SW, Albuquerque, NM 87105

Item g. The method and location for collection and retention of fluids and solids;

Hydrostatic Test Water – 3201 Pipeline

Approximately 45,000 gallons of water will be used for hydrostatic testing of the 3201 pipeline. The hydrostatic test water will be removed from the pipeline via hoses and/or flexible pipe using drip pans under the connection points and stored in three 21,000-gallon frac-tanks with secondary containment at the hydrostatic test water staging area (Figure 2). The frac-tanks will be located within 50 feet of the point of connection on the 3201 pipeline. The secondary containment around the frac-tanks will hold 1.3 times the volume of the frac-tank and will consist of 80 mil plastic sheeting placed over a berm constructed of straw bales and secured with metal "T" posts. All individual tank valves will be closed and locked when not in use. Solids are not anticipated to be produced from the hydrostatic testing. EPNG also plans to have the frac-tank staging area under 24-hour security surveillance.

Cleaning Solution – 3222 Pipeline

Approximately 55 gallons of N-Spec 120 cleaning solution will be added to 425 gallons of water for use in cleaning the 3222 pipeline. The cleaning solution will be moved from a frac-tank via hoses and/or flexible pipe and routed directly into the 3222 pipeline at MP 1+1980. The frac-tank will be located within 50 feet of the point of connection on the 3222 pipeline. The secondary containment around the frac-tank will hold 1.3 times the volume of the frac-tank and will consist of 80 mil plastic sheeting placed over a berm constructed of straw bales and secured with metal "T" posts. The location of the frac-tank and the pipeline discharge point are presented on Figure 2.

After cleaning the pipeline, the entire volume of N-Spec 120 cleaning solution and water will be transferred back into one of the frac-tanks. A pre-disposal composite sample will be collected and submitted to an EPA-approved analytical laboratory for waste characterization. The waste characterization will include analysis for chlorinated solvents and polychlorinated biphenyls (PCBs) as required by Mesa Environmental or Thermo-Fluids (see contact information under Item b).

Hydrostatic Test Water – 3222 Pipeline

Approximately 45,000 gallons of water used to test the 3201 pipeline plus an additional 25,000 gallons of water from the LVWA will be used for hydrostatic testing of the 3222 pipeline. The hydrostatic test water will be removed from the pipeline via hoses and/or flexible pipe using drip pans under the connection points and stored in two additional frac-tanks (5 total) with secondary containment as described above. The frac-tanks will be located at the hydrostatic test water staging area (Figure 2). The frac-tanks will be located within 50 feet of the point of connection on the 3222 pipeline. The secondary containment around the frac-tanks will consist of 80 mil plastic sheeting placed over a berm constructed of straw bales and secured with metal "T" posts. All individual tank valves will be closed and locked when not in use. Solids are not anticipated to be produced from the hydrostatic testing. EPNG also plans to have the frac-tank staging area under 24-hour security surveillance.

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Item h. A brief description of best management practices to be implemented to contain the discharge onsite and to control erosion;

EPNG intends to dispose of the hydrostatic test water in a Class I injection well. The water will be transported off the project site by a NMOCD-approved C-133 Transporter (Appendix F) using DOT-approved tanker trucks.

Item i. A request for approval of an alternative treatment, use, and/or discharge location (other than the original discharge site), if necessary;

In the event that the hydrostatic test water is found to be unsuitable for down-hole injection, EPNG will acquire a temporary identification number from the US Environmental Protection Agency for the waste, and it will be properly transported and disposed of at a RCRA permitted Treatment, Storage, and Disposal facility. EPNG will provide the name and address of the facility and the appropriate disposal documentation to the NMOCD.

Item j. A proposed hydrostatic test wastewater sampling plan;

EPNG will not collect nor analyze a pre-test sample of the water obtained from the LVWA. Water quality analytical data supplied by the LVWA will be used as a baseline to determine if the water is suitable for use.

After the hydrostatic testing of the 3201 and 3222 pipelines, approximately 70,000 gallons of water will be transferred from the pipelines back into the same frac-tanks that were previously used to store the water. A single pre-disposal composite sample (one sample from each frac-tank) will be collected from the frac-tanks and submitted to an EPA-approved analytical laboratory.

The post-hydrostatic test water samples will be analyzed for corrosivity, ignitability, reactivity, toxicity, and/or other characterization as required by Aqua Moss, LLC. Analytical results of the post-hydrostatic test water analysis will be submitted to the NMOCD. Recommendation for disposal of the hydrostatic test water into a Class 1 injection well will be made if analytical results are determined to be non-hazardous.

Item k. A proposed method of disposal of fluids and solids after test completion, including closure of any pits, in case the water generated from test exceeds the standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);

All fluids will be containerized, tested, and transported for disposal as described under items i and f. No solid waste is anticipated. In the event that the hydrostatic test water is found to be unsuitable for down-hole injection well disposal, a temporary identification number will be acquired from the US Environmental Protection Agency for the waste, and it will be properly transported and disposed of at a RCRA-permitted Treatment, Storage, and Disposal facility. EPNG will provide the name and address of the facility and the appropriate disposal documentation to the NMOCD.

Following the disposal characterization analysis, the 480 gallons of cleaning solution (used to clean the 3222 pipeline prior to hydrostatic testing) will be transported off-site by a NMOCD-approved C-133 Transporter to Mesa Environmental or Thermo-Fluids for treatment and disposal (see contact information under Item b). The waste characterization will include analysis for chlorinated solvents and polychlorinated biphenyls (PCB) as required by the recycling facility. If not accepted EPNG will acquire a temporary identification number from the US Environmental Protection Agency for the waste, and it will be properly transported and disposed

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of at a RCRA permitted Treatment, Storage, and Disposal facility. EPNG will provide the name and address of the facility and the appropriate disposal documentation to the NMOCD.

Item l. A brief description of the expected quality and volume of the discharge;

The hydrostatic test water will be analyzed to assess if the constituent concentrations meet Aqua Moss, LLC disposal requirements for their Class 1 injection well. Based on historical data collected from previous hydrostatic test events using similar methods and solutions, the water quality is expected to be in compliance with regulatory limits. The volume of the hydrostatic test water is expected to be approximately 70,000 gallons.

Item m. Geological characteristics of the subsurface at the proposed discharge site;

Regional Features

The water storage location is within the north-central part of the San Juan Basin, a large asymmetric structural depression that contains Paleozoic and Mesozoic sediments up to 15,000 feet thick. The area is characterized by bedrock hillsides and mesas and Pleistocene gravel terraces of the La Plata River. The stored water will be hauled off site disposed of in a Class I Injection well.

Site Geology

The water storage areas are located on alluvium overlying the Kirtland Shale and Fruitland Formations. The alluvium consists mainly of gravel and coarse sand over 8 feet in thickness, with some silt and clay. The alluvium was deposited by fluvial action. The Kirtland Shale and Fruitland Formations consist of interbedded sandy shale, carbonaceous shale, clayey sandstone and sandstone (Stone, et. al., 1983).

Item n. The depth to and total dissolved solids concentration of the ground water most likely to be affected by the discharge;

Regional Hydrogeology

Three ground-water systems are present in the Tertiary and younger sedimentary deposits in this portion of the San Juan Basin.

- Confined aquifers in Tertiary sandstone units.
- Unconfined (water table) aquifers in Tertiary sandstone units near outcrop areas.
- Unconfined (water table) aquifers in the Quaternary alluvium in or near river valleys and tributaries.

Stored water will be hauled off site and disposed of in a Class I Injection well.

Local Groundwater Hydrology

Two groundwater regimes exist near the water storage area sites:

1. Unconfined aquifers in the alluvium beneath the water storage areas; and
2. Unconfined sandstone aquifers in the Cretaceous Kirtland Shale or Fruitland Formations below the alluvium (Stone, et. al., 1983).

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Groundwater in the vicinity of the discharge location may be as shallow as six feet below ground surface in the alluvium (Stone, et. al., 1983). Total dissolved solid concentrations measured in 1987 in wells located on and adjacent to the San Juan River Gas Plant averaged 4,500 milligrams per liter (mg/L) in on site wells and 2,775 mg/L in local wells. The San Juan River Gas Plant is located approximately 1.5 miles west of the proposed frac tank location (Western Gas Resources, Inc., 2006).

Item o. Identification of landowners at and adjacent to the discharge collection/retention site.

Landowners of the water storage site:

At MP 1+1980, at the frac-tank location, the landowners are:
Willis, Bobby L. and Carrie S. Trust
PO Box 432
Kirtland, NM 87417
Frac-tanks will be located in the EPNG pipeline easement.

Landowners adjacent to the discharge/collection/retention site:

Bolack, Tommy Trust
Willis, Bobby L. and Carrie S. Trust

If deemed necessary by NMOCD, a public notice will be posted in accordance with Subsections A, B, D and F of NMAC 20.6.2.3108 at the frac-tank staging area (Figures 2), the Farmington, New Mexico Post Office, and published in the Farmington Daily Times newspaper. Copies of the English and Spanish versions of the public notices are presented in Appendix G. EPNG will provide all affected landowners with a brief description of the work involved.

References

NMOCD Pit Rule Mapping Portal database search accessed March 2012 from http://ford.nmt.edu/prrc_MF/index5.html.

San Juan County Office of the County Assessor, Parcel Map Search, accessed March 2012, https://maps.sjcounty.net/imf/imf.jsp?site=SanJuanGIS.

Stone, W., Lyford, F., Frenzel, P., Mizell, N., and Padgett, E. 1983, Hydrology and Water Resources of the San Juan Basin, New Mexico, New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Western Gas Resources, Inc., August 30, 2006, Discharge Plan Renewal Application for Western Gas Resources, Inc. San Juan River Gas Plant, San Juan County, New Mexico.

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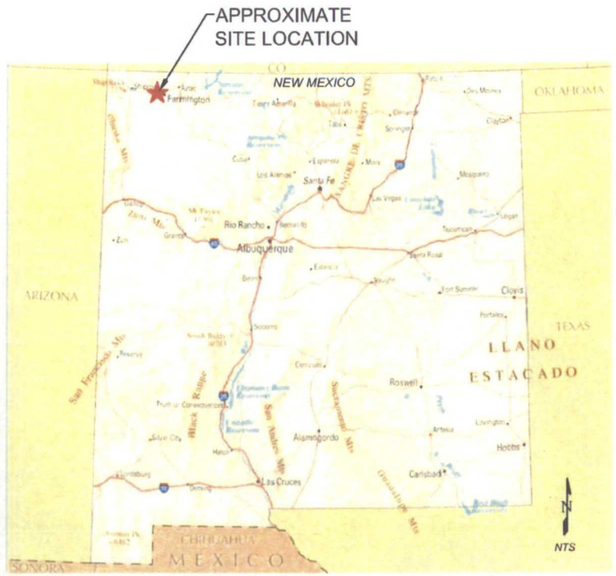
FIGURES

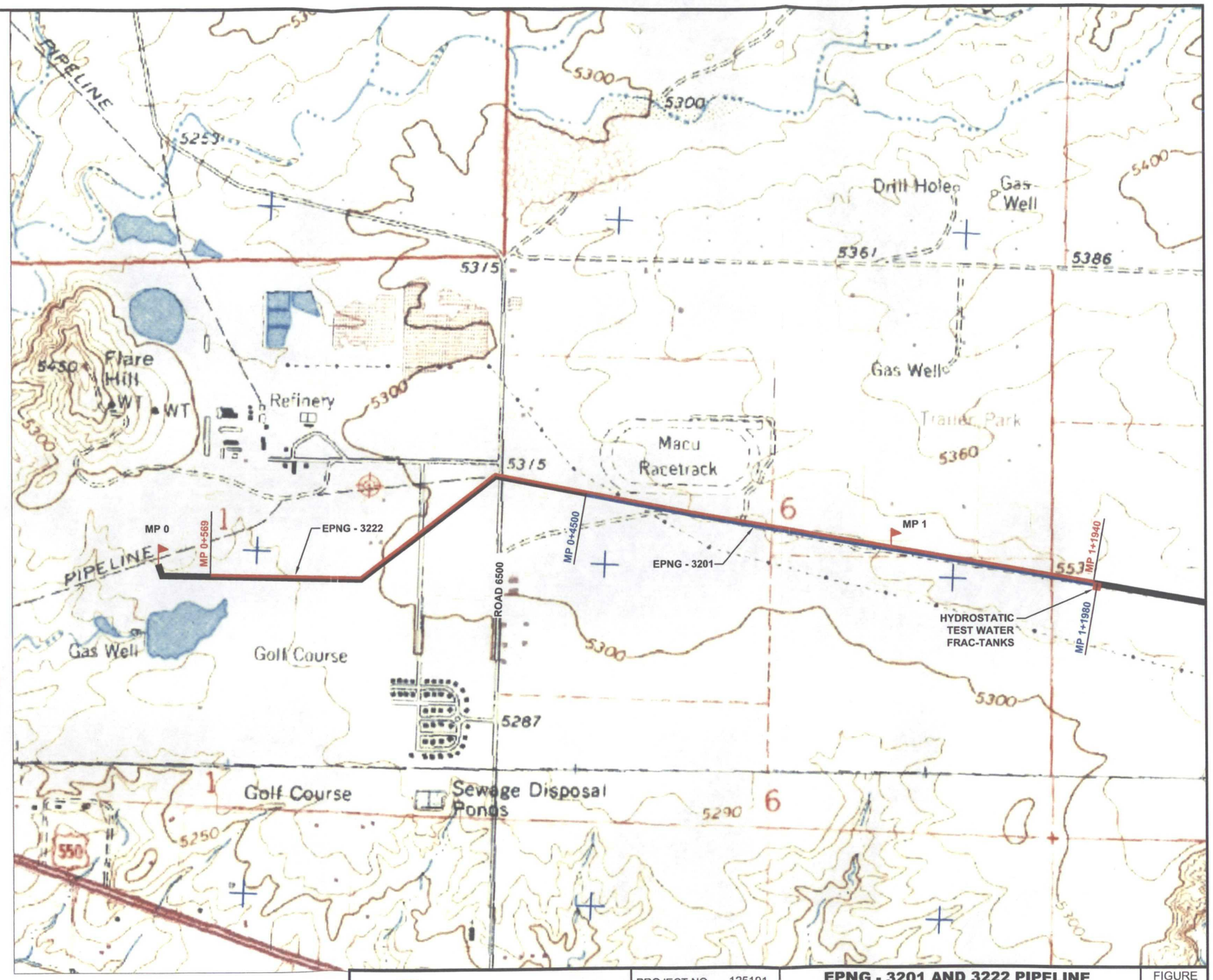


SOURCE: Base map provided by *nationalatlas.gov*.

LEGEND

- APPROXIMATE SITE LOCATION
- APPROXIMATE EPNG 3201 AND 3222 PIPELINE
- APPROXIMATE EPNG 3201 HYDROSTATIC TEST LOCATION
- APPROXIMATE EPNG 3222 HYDROSTATIC TEST LOCATION
- APPROXIMATE HYDROSTATIC TEST WATER FRAC-TANKS LOCATION
- APPROXIMATE MILE POST MARKERS

SOURCES:
1) 03201.00-001.10.pdf
2) 03201.00-001.20.pdf
3) 03222.00-001.10.pdf
4) 03222.00-001.20.pdf
5) MAPCARD. COM.
6) NATIONALATLAS.GOV.



N

1000 0 500 1000 ft

APPROXIMATE SCALE: 1 inch = 1000 feet

KLEINFELDER
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PROJECT NO.	125191
DRAWN:	02/21/2012
DRAWN BY:	PD
CHECKED BY:	ES
FILE NAME:	125191_02.dwg

EPNG - 3201 AND 3222 PIPELINE UNDERGOING HYROSTATIC TEST

EL PASO NATURAL GAS
PIPELINE HYDROSTATIC TEST
3201 AND 3222 PIPELINE

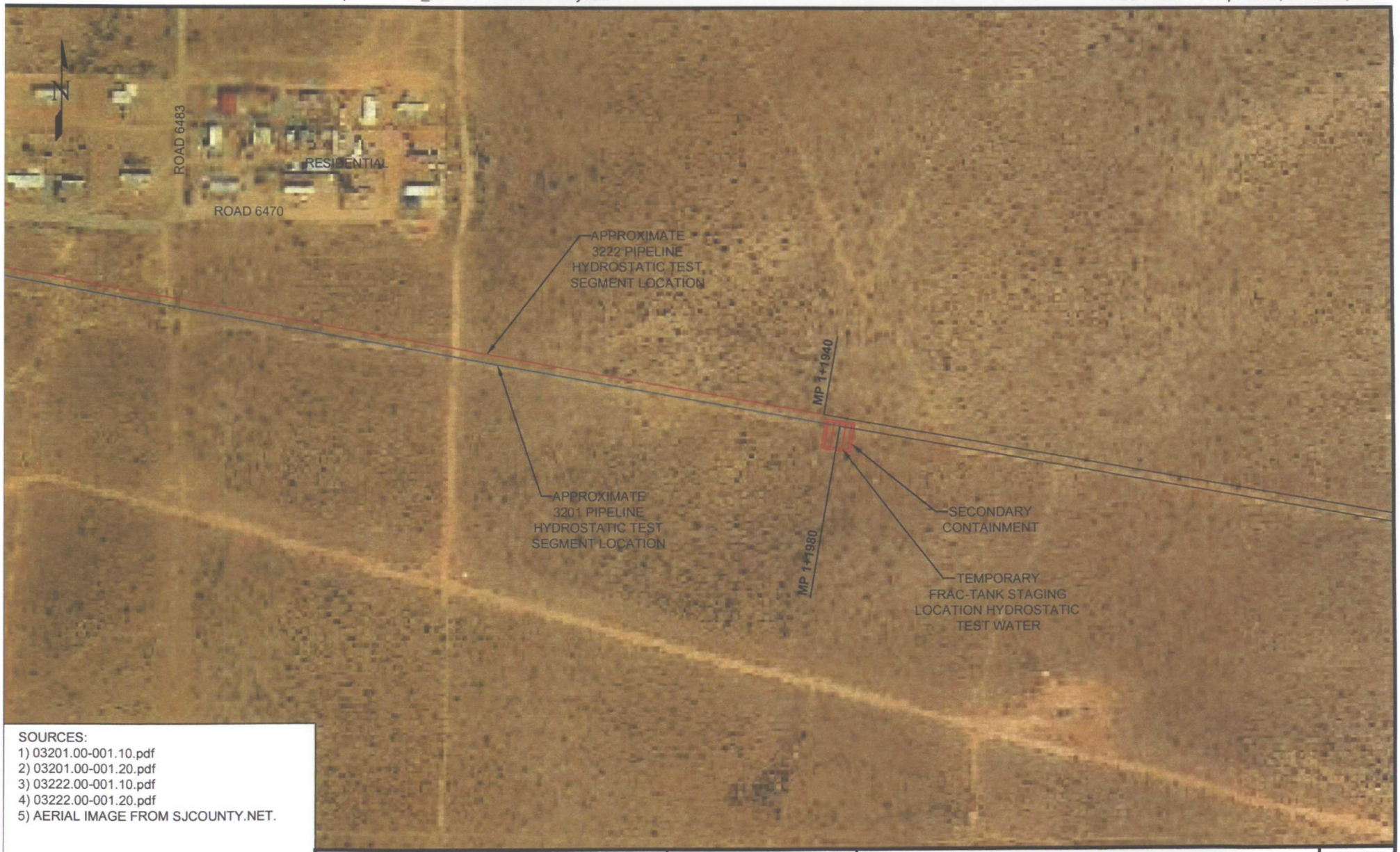
ORIGINATOR:	E. SHANNON	DRAWING CATEGORY: 1
APPROVED BY:	4-12-12	

FIGURE 1

ATTACHED IMAGES: Images: export31346.tif Images: GeowareSDE_imaps6561128013114.jpg Images: New Mexico State Map.bmp Images: TOPO.JPG
ATTACHED XREFS:
ALBUQUERQUE, NM
CAD FILE: G:\Environ\CURRENT WORK FOLDER PROJECTS\125191 EPNG-Hydrostatic Tests\2.0 Technical Information\2.8 - Technical-CADD Figures\3201 a LAYOUT1.dwg Apr 2012, 11:40am, PDan

ATTACHED IMAGES: Images: export31346.tif Images: GeowareSDE_imaps656128013114.jpg Images: New Mexico State Map.bmp Images: TOPO.JPG
ATTACHED XREFS:
ALBUQUERQUE, NM
CAD FILE: C:\DOCUME~1\PDan\LOCALS~1\Temp\AcPublish_4916\ LAYOUT: Layout2

PLOTTED: 10 Apr 2012, 11:25am, PDan



SOURCES:
1) 03201.00-001.10.pdf
2) 03201.00-001.20.pdf
3) 03222.00-001.10.pdf
4) 03222.00-001.20.pdf
5) AERIAL IMAGE FROM SJCOUNTY.NET.

300 0 150 300 ft

APPROXIMATE SCALE: 1 inch = 300 feet

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PROJECT NO.	125191
DRAWN:	03/05/12
DRAWN BY:	PD
CHECKED BY:	ES
FILE NAME:	125191_02.dwg

TEMPORARY FRAC-TANK STAGING FOR HYDROSTATIC TEST WATER

EL PASO NATURAL GAS
PIPELINE HYDROSTATIC TEST
3201 AND 3222 PIPELINE

ORIGINATOR: E. SHANNON
APPROVED BY: ES 4-12-12

DRAWING CATEGORY: 1

FIGURE 2

APPENDIX A
Certification of Siting Criteria

1 Certification of Siting Criteria

Hydrostatic Discharge Lines 3201 & 3222

I, Abel S Campos, have performed a site visit to look for the presence of the items described below and have confirmed that these items were not observed within the specified distance for each item listed below of the edge of the pipeline right of way where the water storage tanks will be located at MP 1+1980 on the 3201 and 3222 Pipeline in San Juan County, NM. There are no exceptions to this list.

i. Within 200 feet of a watercourse, lakebed, sinkhole, or playa lake;
ii. Within 1,000 feet of an existing wellhead protection area or 100-year floodplain;
iii. Within, or within 500 feet of, a wetland;
iii. Within the area overlying a subsurface mine; or
iv. Within 500 feet from the nearest permanent residence, school, hospital, institution or church.

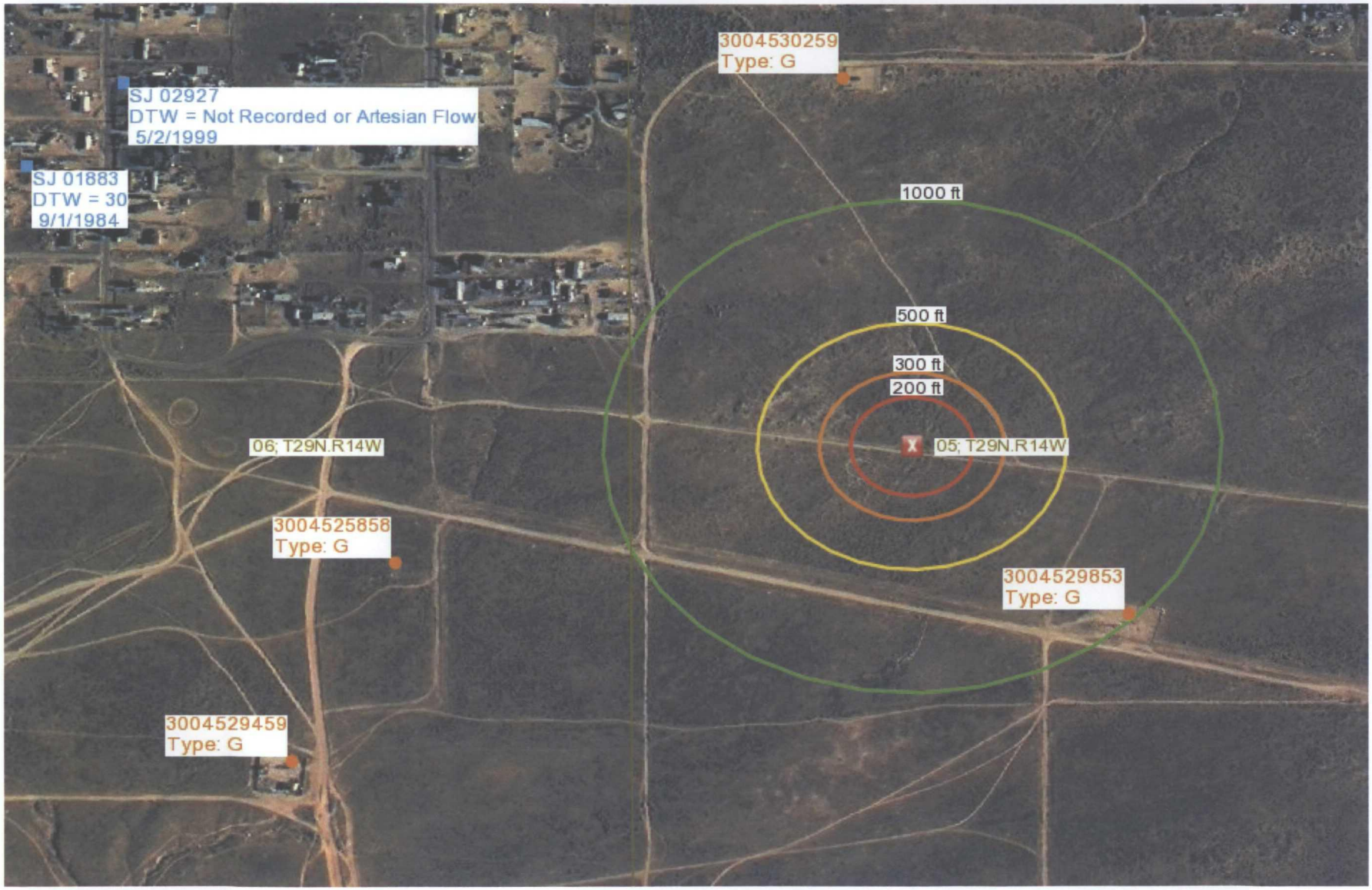
On behalf of El Paso Natural Gas, I state that the above information is complete and true to the best of my knowledge.

Abel S Campos

3-6-12
Date

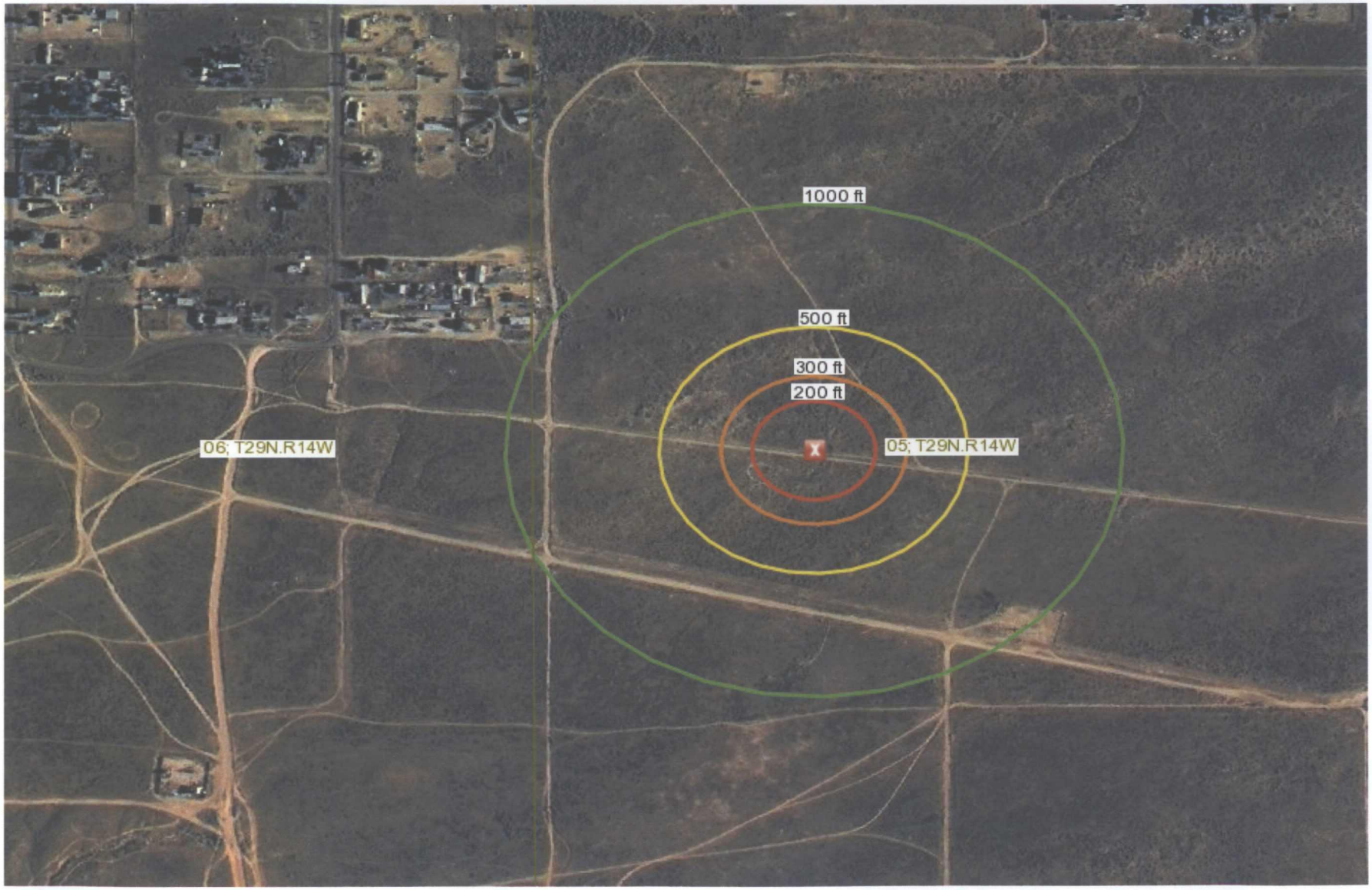
Crew Leader

APPENDIX B
Wells in Vicinity of Frac-Tanks



Petroleum Recovery Research Center	Wells in Vicinity of MP 1 + 1980	Figure: B-1
	EPNG 3201 and 3222 Pipeline Hydrostatic Test	Apr 10, 2012

APPENDIX C
Mines in the Vicinity of the Frac-Tanks



0 200 400ft

N
W E
S

Petroleum Recovery Research Center	Mines in Vicinity of MP 1 + 1980	Figure: C-1
	EPNG 3201 and 3222 Pipeline Hydrostatic Test	Apr 10, 2012

Eileen Shannon

From: Tompson, Mike, EMNRD <Mike.Tompson@state.nm.us>
Sent: Monday, March 12, 2012 10:19 AM
To: Eileen Shannon
Subject: RE: Abandoned mines west of Farmington, NM

Eileen,

The Abandoned Mine Land Program has no record of mines in that section.

Mike Tompson
New Mexico AML Program

From: Eileen Shannon [mailto:EShannon@kleinfelder.com]
Sent: Monday, March 12, 2012 9:54 AM
To: Tompson, Mike, EMNRD
Subject: Abandoned mines west of Farmington, NM

Hi Mike,

I am working on a hydrostatic discharge plan for El Paso Natural Gas and we are required to research whether there are abandoned mines in the vicinity of the frac tanks. Water used to clean and test the hydrostatic pipelines will be temporarily stored in frac tanks prior to disposal in a permitted injection wells.

The frac tanks will be located at:

- NW 1/4; SW ¼; Section 5, T29N, R14W or
- Lat: 36^0 45'18.61"N; Long: -108^o 20'; 24.69"W

A map showing the proposed frac tanks is attached.

Please let me know if there are any abandoned mines in this area.

Thank you,

Eileen

Eileen Shannon P.G.
Project Manager
9019 Washington NE, Building A
Albuquerque, NM 87113
o| 505.344.7373
c| 505.307.0722
f| 505.344.1711

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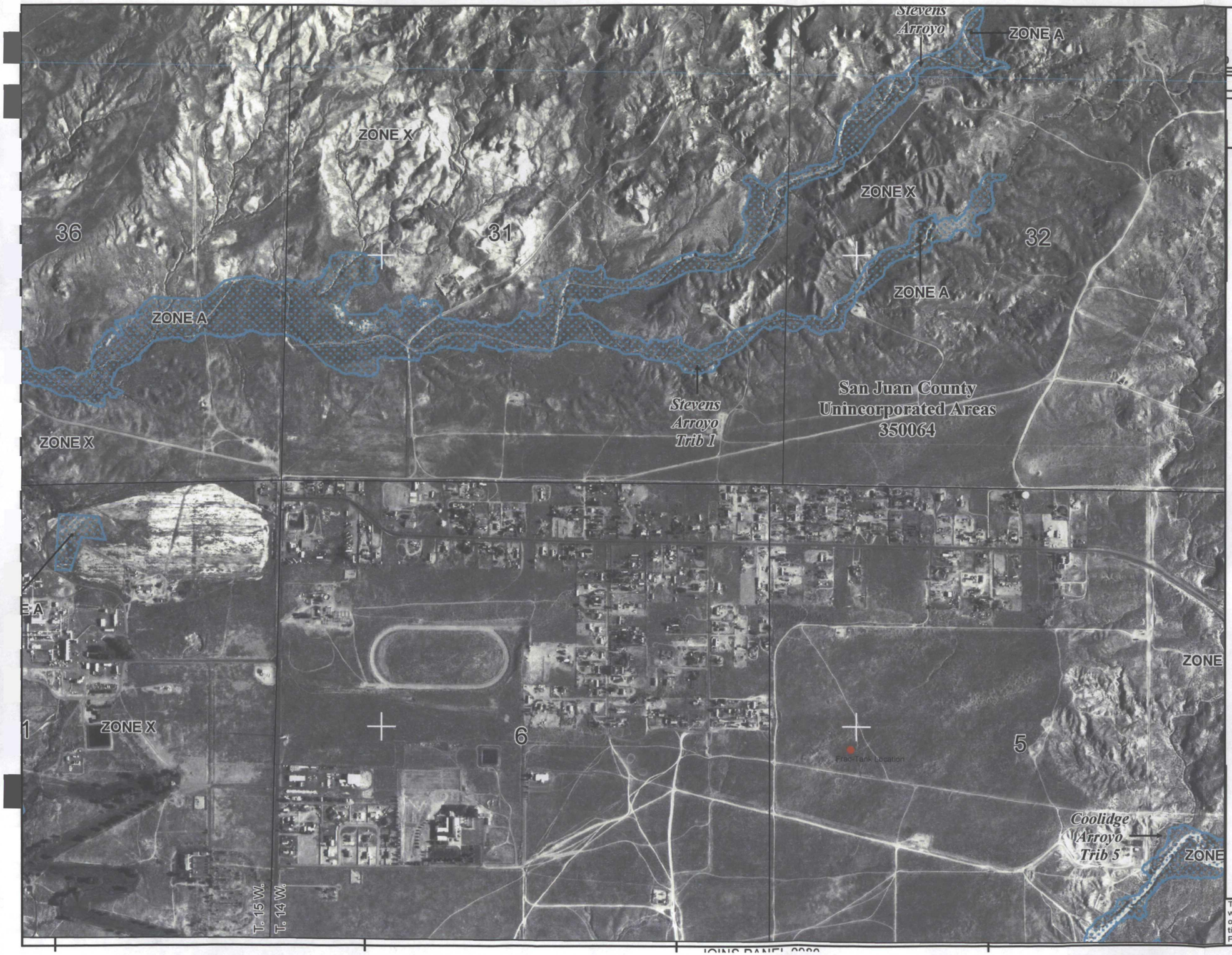
APPENDIX D
Federal Emergency Management Administration Flood Insurance Rate Map



MAP SCALE 1" = 1000'

0 1000 2000 FEET

0 300 600 METERS

NFIP

NATIONAL FLOOD INSURANCE PROGRAM

PANEL 0665F

FIRM

FLOOD INSURANCE RATE MAP

SAN JUAN COUNTY, NEW MEXICO AND INCORPORATED AREAS

PANEL 665 OF 2750

(SEE MAP INDEX FOR FIRM PANEL LAYOUT)

CONTAINS:

COMMUNITY	NUMBER	PANEL	SUFFIX
SAN JUAN COUNTY	350064	0665	F

Notice to User: The **Map Number** shown below should be used when placing map orders; the **Community Number** shown above should be used on insurance applications for the subject community.

MAP NUMBER
35045C0665F

EFFECTIVE DATE
AUGUST 5, 2010

Federal Emergency Management Agency

APPENDIX E
Material Safety Data Sheets for N-Spec 120 Cleaner

Material Safety Data Sheet

Section 1. Chemical Product and Company Identification

Common Name	**N-SPEC 120 Cleaner**
Supplier	Coastal Chemical Co., L.L.C. 3520 Veterans Memorial Drive Abbeville, LA 70510 337-893-3862
Synonym	Not available.
Trade name	Not available.
Material Uses	Not available.
Manufacturer	Coastal Chemical Co., L.L.C. 3520 Veterans Memorial Drive Abbeville, LA 70510 337-893-3862

Code	
MSDS#	Not available.
Validation Date	**9/2/2004**
Print Date	9/2/2004
Responsible Name	**Charles Toups**

In Case of Emergency Transportation Emergency Call CHEMTREC 800-424-9300 Other Infomation Call Charles Toups 337-261-0796

Section 2. Composition and Information on Ingredients

Name	CAS #	% by Weight	Exposure Limits
Confidential infomation			

Section 3. Hazards Identification

Physical State and Appearance Liquid.

Emergency Overview

CAUTION!
MAY CAUSE EYE IRRITATION.
MAY CAUSE SKIN IRRITATION.
MAY BE HARMFUL IF SWALLOWED.

Keep away from heat, sparks and flame. Avoid contact with eyes. Do not ingest. Avoid prolonged or repeated contact with skin. Keep container closed. Use only with adequate ventilation. Wash thoroughly after handling.

Routes of Entry Eye contact. Inhalation. Ingestion.

Potential Acute Health Effects

Eyes Hazardous in case of eye contact (irritant). Inflammation of the eye is characterized by redness, watering, and itching.

Skin Irritation of the product in case of skin contact: Not available.
Hazardous in case of skin contact

Inhalation Hazardous in case of inhalation.

Ingestion Hazardous in case of ingestion.

Potential Chronic Health Effects

CARCINOGENIC EFFECTS: Not available.
MUTAGENIC EFFECTS: Not available.
TERATOGENIC EFFECTS: Not available.

Medical Conditions Aggravated by Overexposure: Repeated or prolonged exposure is not known to aggravate medical condition.

Overexposure /Signs/Symptoms Not available.

See Toxicological Information (section 11)

Section 4. First Aid Measures

Eye Contact	Check for and remove any contact lenses. Immediately flush eyes with running water for at least 15 minutes, keeping eyelids open. Cold water may be used. Get medical attention immediately.
Skin Contact	In case of contact, immediately flush skin with plenty of water for at least 15 minutes while removing contaminated clothing and shoes. Cold water may be used.Wash clothing before reuse. Thoroughly clean shoes before reuse. Get medical attention.
Inhalation	If inhaled, remove to fresh air. If not breathing, give artificial respiration. If breathing is difficult, give oxygen. Get medical attention.
Ingestion	Do NOT induce vomiting unless directed to do so by medical personnel. Never give anything by mouth to an unconscious person. If large quantities of this material are swallowed, call a physician immediately. Loosen tight clothing such as a collar, tie, belt or waistband.
Notes to Physician	Not available.

Section 5. Fire Fighting Measures

Flammability of the Product	Not available
Auto-ignition Temperature	Not available.
Flash Points	Tested - No Flash present
Flammable Limits	Not available.
Products of Combustion	These products are carbon oxides (CO, CO2), sulfur oxides (SO2, SO3...).
Fire Hazards in Presence of Various Substances	Not available.
Explosion Hazards in Presence of Various Substances	Risks of explosion of the product in presence of mechanical impact: Not available. Risks of explosion of the product in presence of static discharge: Not available.
Fire Fighting Media and Instructions	SMALL FIRE: Use DRY chemical powder. LARGE FIRE: Use alcohol foam, water spray or fog. Cool containing vessels with water jet in order to prevent pressure build-up, autoignition or explosion.
Protective Clothing (Fire)	Be sure to use an approved/certified respirator or equivalent.
Special Remarks on Fire Hazards	No additional remark.
Special Remarks on Explosion Hazards	Not available.

Section 6. Accidental Release Measures

Small Spill and Leak	The concentrated form of this material is a cleaner. During application, hazardous material on the apparatus or structure being cleaned may become part of the cleaning solution. Check with all applicable regulations before disposing of the material created during application.
Large Spill and Leak	The concentrated form of this material is a cleaner. During application, hazardous material on the apparatus or structure being cleaned may become part of the cleaning solution. Check with all applicable regulations before disposing of the material created during application.

Section 7. Handling and Storage

Handling	Keep away from heat, sparks and flame. Keep container closed. Use only with adequate ventilation. To avoid fire or explosion, dissipate static electricity during transfer by grounding and bonding containers and equipment before transferring material. Use explosion-proof electrical (ventilating, lighting and material handling) equipment.
Storage	Keep container tightly closed and in a well-ventilated place.

Section 8. Exposure Controls/Personal Protection

Engineering Controls	Provide exhaust ventilation or other engineering controls to keep the airborne concentrations of vapors below their respective threshold limit value. Ensure that eyewash stations and safety showers are proximal to the work-station location.
Personal Protection	
Eyes	Safety glasses.
Body	Lab coat.
Respiratory	Wear appropriate respirator when ventilation is inadequate.
Hands	Impervious gloves.
Feet	Not applicable.
Personal Protection in Case of a Large Spill	Splash goggles. Full suit. Boots. Gloves. Suggested protective clothing might not be sufficient; consult a specialist BEFORE handling this product.

Product Name	Exposure Limits
Confidential infomation	

Consult local authorities for acceptable exposure limits.

Section 9. Physical and Chemical Properties

Physical State and Appearance	Liquid.
Molecular Weight	Not applicable.
Molecular Formula	Not applicable.

Odor	Not available.
Taste	Not available.
Color	Blue. (Dark.)

pH (1% Soln/Water)	6 to 8 [Neutral.]
Boiling/Condensation Point	The lowest known value is 100°C (212°F) (Water). Weighted average: 140.43°C (284.8°F)
Melting/Freezing Point	May start to solidify at 0°C (32°F) based on data for: Water. Weighted average: -46.19°C (-51.1°F)
Critical Temperature	Not available.
Specific Gravity	0.9 to 0.98 (Water = 1)
Vapor Pressure	The highest known value is 2.3 kPa (17.2 mm Hg) (at 20°C) (Water). Weighted average: 1.17 kPa (8.78 mm Hg) (at 20°C)
Vapor Density	The highest known value is 5.11 (Air = 1). Weighted average: 2.93 (Air = 1)
Volatility	Not available.
Odor Threshold	The highest known value is 34.6 ppm
Evaporation Rate	0.02 compared to Butyl acetate
VOC	Not available.

Viscosity	Not available.
$LogK_{ow}$	The product is much more soluble in water.
Ionicity (in Water)	Anionic.
Dispersion Properties	See solubility in water, methanol, diethyl ether.
Solubility	Easily soluble in cold water, hot water, methanol, diethyl ether. Insoluble in n-octanol.
Physical Chemical Comments	Not available.

Section 10. Stability and Reactivity

Stability and Reactivity	The product is stable.
Conditions of Instability	Not available.
Incompatibility with Various Substances	Reactive with oxidizing agents, acids. Slightly reactive to reactive with reducing agents.
Hazardous Decomposition Products	Not available.
Hazardous Polymerization	Will not occur.

Section 11. Toxicological Information

Toxicity to Animals	Acute oral toxicity (LD50): 1900 mg/kg [Rat]. Acute dermal toxicity (LD50): 9510 mg/kg [Rabbit].
Chronic Effects on Humans	No additional remark.
Other Toxic Effects on Humans	Hazardous in case of eye contact (irritant), of ingestion, of inhalation. Hazardous in case of skin contact (irritant). Slightly hazardous in case of skin contact (sensitizer).
Special Remarks on Toxicity to Animals	Not available.
Special Remarks on Chronic Effects on Humans	Not available.
Special Remarks on Other Toxic Effects on Humans	Material is irritating to mucous membranes and upper respiratory tract.

Section 12. Ecological Information

Ecotoxicity	Not available.
BOD5 and COD	Not available.
Biodegradable/OECD	Not available.
Mobility	Not available.
	These products are carbon oxides (CO, CO_2) and water, nitrogen oxides (NO, NO_2...), sulfur oxides (SO_2, SO_3...), phosphates. Some metallic oxides.
Toxicity of the Products of Biodegradation	The products of degradation are less toxic than the product itself.

Special Remarks on the Products of Biodegradation	Not available.

Section 13. Disposal Considerations

Waste Information	Waste must be disposed of in accordance with federal, state and local environmental control regulations.
Waste Stream	Not available.

Consult your local or regional authorities.

Section 14. Transport Information

Shipping Description	Not a DOT controlled material (United States). Not regulated.
Reportable Quantity	11061.8 lbs. (5016.7 kg)
Marine Pollutant	Not regulated - Alkylaryl sulfonate amine salt - less then 10 % .
Special Provisions for Transport	Contains alkylbenzenesulfonate

Section 15. Regulatory Information

HCS Classification	CLASS: Target organ effects.
U.S. Federal Regulations	TSCA 8(a) PAIR: contains Alkylbenzenesulfonate SARA 302/304/311/312 extremely hazardous substances: No products were found. SARA 302/304 emergency planning and notification: No products were found. SARA 302/304/311/312 hazardous chemicals: No products were found. SARA 311/312 MSDS distribution - chemical inventory - hazard identification: No products were found. SARA 313 toxic chemical notification and release reporting: No products were found. Clean Water Act (CWA) 307: No products were found. Clean Water Act (CWA) 311: No products were found. Clean air act (CAA) 112 accidental release prevention: No products were found. Clean air act (CAA) 112 regulated flammable substances: No products were found. Clean air act (CAA) 112 regulated toxic substances: No products were found.
International Regulations	
EINECS	Not available.
DSCL (EEC)	Risk to eyes. May cause irriationby skin contact. R322- May be harmful if swallowed. R36/38- Irritating to eyes and skin.
International Lists	No products were found.
State Regulations	Pennsylvania RTK: Dipropylene glycol monomethyl ether; Trade Secret; Gylcol Ether PNB Florida: Dipropylene glycol monomethyl ether; Ethanol Minnesota: Dipropylene glycol monomethyl ether Massachusetts RTK: Dipropylene glycol monomethyl ether; Ethanol New Jersey: Ethanol; Gylcol Ether PNB **WARNING:** This product contains the following ingredients for which the State of California has found to cause birth defects which would require a warning under the statute: Ethanol

Section 16. Other Information

Label Requirements MAY CAUSE EYE IRRITATION.
MAY CAUSE SKIN IRRITATION.
MAY BE HARMFUL IF SWALLOWED.

Hazardous Material Information System (U.S.A.)

Health	*	1
Fire Hazard		0
Reactivity		0
Personal Protection		B

National Fire Protection Association (U.S.A.)

References Not available.

Other Special Considerations Not available.

Validated by Charles Toups on 9/2/2004.

Verified by Charles Toups.

Printed 9/2/2004.

Emergency Phone :
Transportation Emergency Call
CHEMTREC 800-424-9300
Other Information Call
Charles Toups
337 281 0795

Notice to Reader

To the best of our knowledge, the information contained herein is accurate. However, neither the above named supplier nor any of its subsidiaries assumes any liability whatsoever for the accuracy or completeness of the information contained herein. Final determination of suitability of any material is the sole responsibility of the user. All materials may present unknown hazards and should be used with caution. Although certain hazards are described herein, we cannot guarantee that these are the only hazards that exist.

APPENDIX F
List of Approved C-133 Transport Haulers

NMOCD Approved C-133 Transporter List
(downloaded from OCD website on 5/1/12)

OrderNum	CoName	Addr1	Addr2	City	State	Zip1	Zip2	Phone
C133-290	22 BAR, LLC	501 SOUTH 6TH STREET		LOVING	NM	88256		5754993563
C133-274	3-K OIL AND GAS SERVICES, LLC	101 E PANTHER DRIVE		JAL	NM	88252		5753959970
C133-257	550 WATER SERVICES LLC	12341 HIGHWAY 550 SOUTH	21 RD 3315 - AZTEC 87410	BLOOMFIELD	NM	87413		5059472152
C133-303	AC & COMPANY DBA AC TRUCKING	PO BOX 577		ALTO	NM	88312		5053364069
C133-204	ACD OILFIELD SERVICES, LLC	PO BOX 553		LOVINGTON	NM	88260		5053967264
C133-140	Ace Services Inc	P.O. Box 551		Aztec	NM		0000	5053347274
C133-199	ACE TRUCKING, LLC	2001 N. ACOMA DRIVE		HOBBS	NM	88240		5053938131
C133-365	ADL ENTERPRISES, LLC	807 W. 10TH STREET		ROSWELL	NM	88201		5056814657
C133-386	ALEJANDRO ALVARADO-LUCERO DBA A&L TRUCKING	10 E. JACKSON ROAD		ARTESIA	NM	88210		9703799637
C133-209	ALEJO & REBECCA MADRID DBA MADRIDS TRUCKING	709 WEST HARRISON		LOVINGTON	NM	88260		5053967529
C133-364	ALFREDO'S TRUCKING & BACKHOE SERVICE, INC.	1802 W. MARLAND		HOBBS	NM	88240		5759422330
C133-287	ALICIA MORALES DBA ALFA & OMEGA TRUCKING	801 19TH STREET		EUNICE	NM	88231		4322883101
C133-292	ALL IN OILFIELD SERVICES LLC	1900 W CHURCH APT 5	PO BOX 1986	CARLSBAD	NM	88220		5757068585
C133-265	ALLIANCE TRUCKING, LLC	30 W. BELVIN		ARTESIA	NM	88210		5757487743
C133-334	ANA CORTEZ DBA SOUTHWEST EAGLES TRUCKING	3022 NATIONAL PARKS HWY		CARLSBAD	NM	88221		5757257292
C133-217	ANGELINA WELL SERVICE, INC.	HCR 79 BOX 5003		CUBA	NM	87013		5052873949
C133-349	AQUARIUS SERVICES, LLC	3400 BAREBACK PLACE SW		ALBUQUERQUE	NM	87105		5757040243
C133-293	ARAPAHOE OILFIELD SERVICES, LLC	2906 WEST MARLAND		HOBBS	NM	88240		5053938685
C133-315	ARISTEO LUNA DBA LION KING TRANSPORT	203 W. MIDWEST		HOBBS	NM	88240		5754082195
C133-249	ASTOCO OILFIELD SERVICES, LLC	2120 E. STARLIGHT RD		HOBBS	NM	88240		5753906858
C133-253	ATG ENTERPRISES, INC.	1923 HOLLYHOCK CIRCLE		FARMINGTON	NM	87401		3082895220
C133-320	AUXILIARY ENERGY SERVICES, LLC	5712 W. GUM ROAD	PO BOX 1258	LOVINGTON	NM	88260		5756021108
C133-181	B & R Trucking, Inc.	4311 Monica Lane		Carlsbad	NM	88220	0000	5052366012
C133-179	B J Pipe & Supply	1722 S. Main		Lovington	NM	88260	0000	5053966406
C133-269	B&R TRUCKING, INC.	4311 MONICA LANE		CARLSBAD	NM	88220		5752366012
C133-248	BAILEY'S WELDING SERVICE, INC.	5861 HWY 64		FARMINGTON	NM	87401		5056323739
C133-197	BANDERA PETROLEUM INC	PO BOX 430		HOBBS	NM	88240		5053926456
C133-304	BENCO OILFIELD SERVICES, LLC	819 W ADAMS		LOVINGTON	NM	88260		5753905121
C133-361	BET TRANSPORTATION, INC.	326 N. BERGIN LANE		BLOOMFIELD	NM	87413		5056329749
C133-302	BIG DOG TRANSPORT, LLC	701 W ANTELOPE	PO BOX 3972	HOBBS	NM	88240		5754080832
C133-377	BLACK RIVER TRUCKING & HOT SHOT SERVICES LLC	25 N. NICOLAS ROAD	PO BOX 126	MALAGA	NM	88263		5757452309
C133-281	BLUE STAR OILFIELD SERVICES LLC	3722 NATIONAL PARKS HIGHWAY		CARLSBAD	NM	88221		5752340371
C133-191	BOBBY SIKES DBA B&L SATELLITE RENTALS	2502 AVENUE O		EUNICE	NM	88231		5053940886
C133-369	BRAVO TRUCKING, LLC	4810 W. ALABAMA		HOBBS	NM	88242		5753927285
C133-347	BRENDA ROMO DBA J & B ROMO TRUCKING	600 S. MCKINLEY		HOBBS	NM	88240		5759428151
C133-198	BRYAN'S OILFIELD SERVICE, INC.	PO BOX 759		EUNICE	NM	88231		5053940608
C133-192	BULL HORN INC	PO BOX 2232		HOBBS	NM	88241	2232	5053977606
C133-393	BUTCH'S TRUCKING, INC.	1101 ROSELAWN	PO BOX 1631 LEVELLAND, TX	ARTESIA	NM	88265		8884006294
C133-271	C & C TRANSPORT, LLC	1009 W. HUMBLE STREET		HOBBS	NM	88240		5753917832
C133-340	CHAPARRAL (USA) ENERGY, LLC	701 CEDAR LAKE BLVD		OKLAHOMA CITY,	OK	73114		4054264397
C133-308	CHEMICAL TRANSPORATION, INC.	505 SANDSTONE AVENUE		FARMINGTON	NM	87401		5053272676
C133-256	CIRILO G. CORTEZ DBA CORTEZ TRUCKING	2403 LOS ALAMOS		CARLSBAD	NM	88220		5752341424
C133-351	CIYCSA INC	28 MORNINGSIDE		ROSWELL	NM	88201		5759109230
C133-366	CLEAN SLATE SERVICES LLC	6501 VEST ROAD		CARLSBAD	NM	88220		5758870327
C133-222	CN FARMS & TRUCKING	5 1/2 SUNRISE ROAD	PO BOX 21	MALAGA	NM	88263		5757453638
C133-149	CRAIN'S HOT OIL SERVICE, INC.	P. O BOX 613		LOVINGTON	NM	88260		5753966543
C133-286	CRI HOLDINGS, LLC	4507 W CARLSBAD HWY		HOBBS	NM	88240		5753931079
C133-339	CROSSFIRE, LLC	206 S. CORONADO AVE		ESPANOLA	NM	87532		9708844869
C133-396	CS & M TRUCKING, LLC	4104 TAOS STREET		CARLSBAD	NM	88220		5756288240
C133-350	CYCLONE INC	1000 N ATKINSON AVE		ROSWELL	NM	88201		5759109255
C133-331	D & A OILFIELD SERVICES, LLC	4011 W SUMRULD ROAD	PO BOX 1654	LOVINGTON	NM	88260		5753908778
C133-321	D & T BACKHOE, INC.	321 E. AVENUE D	PO BOX 608	LOVINGTON	NM	88260		5753967465
C133-385	D AND D TRUCKING LLC	721 N. LANAM STREET		HOBBS	NM	88240		5753910703
C133-255	D&JD SERVICES, LTD.	PO BOX 1149		ANDREWS	TX	79714		4325235290
C133-238	DANIEL MARQUEZ DBA DAN'S TRUCKING	806 WEST AVENUE E		LOVINGTON	NM	88260		5753962066
C133-277	DANNY'S HOT OIL SERVICE, INC	816 W BROADWAY		TATUM	NM	88267		5753983490
C133-215	DARREN WITTMAN DBA TUFFDAWG SERVICES	1708 WITTMAN DRIVE		HOBBS	NM	88241		5053919353
C133-373	DAVID GARCIA DBA G & A TRUCKING	1113 S. 3RD		ARTESIA	NM	88210		5757037102
C133-31	DAWN TRUCKING CO	PO BOX 1498		FARMINGTON	NM	87499		5053276314
C133-327	DE LA SIERRA TRUCKING, INC.	3116 ROSE ROAD		HOBBS	NM	88242		5757380972
C133-228	DELONG, LC	911 W. CASTLEBERRY ROAD		ARTESIA	NM	88210		5057464716
C133-176	DIRT WORKS SERVICES, INC.	PO BOX 195		HOBBS	NM	88241	0000	5053926456
C133-148	DOS AMIGOS TRANSPORT LLC	P.O. BOX 1491		CARLSBAD	NM	88221	0000	5058852066
C133-323	DOUBLE R TRANSPORTATION, LLC	308 WEST PANTHER	PO DRAWER 1060	JAL	NM	88252		5753952622
C133-35	DUGAN PRODUCTION CORP	P. O. BOX 420	709 E. MURRAY DRIVE	FARMINGTON	NM	87499	0420	5053251821
C133-314	DUKE OILFIELD SERVICES, LLC	1105 W AVENUE D	PO BOX 1253	LOVINGTON	NM	88260		5754415661
C133-264	DURANGO TRUCKING DBA JOSE C AVILA	3610 E STANOLIND RD		HOBBS	NM	88240		5754080230

OrderNum	CoName	Addr1	Addr2	City	State	Zip1	Zip2	Phone
C133-296	E R WELL SERVICE LLC	1515 CALLE SUR		HOBBS	NM	88240		5759422185
C133-309	E.O.S. RENTALS, LLC	1120 WEST COUNTY ROAD	4008 NORTH GRIMES #144	HOBBS	NM	88240		5753970100
C133-357	ELIA A. RIVERA DBA BUFFALO TRUCKING	81 W. LEMAN ROAD		LOVINGTON	NM	88260		5756316679
C133-279	ENDEAVOR SERVICES, INC.	501 W STANOLIND		HOBBS	NM	88240		5754080392
C133-245	ENERVEST OPERATING L.L.C.	1001 FANNIN STREET	SUITE 800	HOUSTON	TX	77002		7136593500
C133-381	ENRIQUE GAMA DBA E-GAMA TRANSPORT	1313 JUNIPER AVENUE	3404 DEL RIO COURT	LAS CRUCES	NM	88001		5759158370
C133-194	EQUIS ENVIRONMENTAL	P.O. BOX 2367		ODESSA	TX	79760		4323319649
C133-344	ERIC GUTIERREZ DBA GUTIERREZ TRUCKING	1002 AVE P		LOVINGTON	NM	88260		5756355582
C133-283	EXCALIBUR CORP	804 AVE I		EUNICE	NM	88231		5753940627
C133-276	EXTREME SERVICES, LLC	85 W. LEMAN RD.		LOVINGTON	NM	88260		5756317896
C133-254	F&M CONSTRUCTION, INC.	479 WOLVERINE DRIVE		BAYFIELD	CO	81122		9708840109
C133-395	FRANCISCO MURILLO DBA FAMILY'S TRUCKING	105 E. WASHINGTON AVE		LOVINGTON	NM	88260		5753960520
C133-291	FRANCOS TRUCKING LLC	2714 PROSPECT STREET		CARLSBAD	NM	88220		5754999441
C133-161	FULCO OIL SERVICES, LLC	PO BOX 578		JAL	NM	88252	0000	5053952927
C133-235	FULCO TRUCKING, LLC	109 SOUTH 9TH STREET		JAL	NM	88252		5753953178
C133-232	G&L TRUCKING LLC	1009 WEST BROADWAY		HOBBS	NM	88240		5753910501
C133-376	GABINO GAMINO-CORONA DBA GGG TRUCKING	211 N. THIRD STREET	PO BOX 644	LOVING	NM	88256		9153552575
C133-318	GABRIEL ALVARADO DBA AMERICA OILFIELD SERVICE	817 WEST PRINCESS JEANNE DRIVE		HOBBS	NM	88240		5759423118
C133-41	GANDY CORPORATION	PO BOX 2140		LOVINGTON	NM	88260		0
C133-301	GEMINI TRUCKING, LLC	712 W VISTA CT		HOBBS	NM	88240		5753931162
C133-360	GREGORIO MARTINEZ DBA GMT TRUCKING	312 VAN BUREN		LOVINGTON	NM	88260		5757047258
C133-208	GROVER & JEFFERY VIGIL DBA TOMAHAWK VII	PO BOX 1103		CUBA	NM	87013		5052152896
C133-284	GUNS UP SERVICES, LLC	1323 MAIN STREET		EUNICE	NM	88231		5753992457
C133-329	GUSTAVO HERNANDEZ DBA GUS S TRUCKING	514 W AVE C		LOVINGTON	NM	88260		5753900779
C133-300	H.L. TRUCKING, LLC	610 S CARLTON	PO BOX 1272	HOBBS	NM	88240		5756312538
C133-167	HARPOLE CONSTRUCTION INC	505 SANDSTONE AVE		FARMINGTON	NM	87401	0000	5053251249
C133-168	HARRIS TRUCKING	PO BOX 777		AZTEC	NM		0000	5053343445
C133-182	HARVEY'S HOT OIL SERVICE, LLC	1301 W AVENUE J		LOVINGTON	NM	88260		5057049621
C133-157	HERCULES OilFIELD CONSTRUCTION INC.	40 CR 6330		KIRTLAND	NM	87417	0000	5059470140
C133-231	HERRERA TRUCKING LLC	PO BOX 3232		FARMINGTON	NM	87499		5056322668
C133-241	HIGH TECH RENTAL TOOLS	PO BOX 1244	1231 S. MAIN STREET	AZTEC	NM	87410		5053342266
C133-328	HOPE TRUCKING CO., LLC	300 WEST AVENUE D	PO BOX 503	LOVINGTON	NM	88260		5753185279
C133-306	HORIZON WELL SERVICE, LLC	613 E CORBETT	PO BOX 1251	HOBBS	NM	88240		5756056497
C133-348	HUMBERTO SANDOVAL DBA B & G TRUCKING	1102 N. TATUM HIGHWAY		LOVINGTON	NM	88260		5756056805
C133-147	Hydro Pure Technology, Inc	P.O. Box 3660		Durango	CO	81302	0000	5053341765
C133-374	ISIDORO ESPARZA DBA WINDMILL TRUCKING	21 W. CROCKETT ROAD		LOVINGTON	NM	88260		5753991099
C133-175	J & B TRUCKING LLC	PO BOX 826		HOBBS	NM	88241	0000	5053923471
C133-138	J & R HOT OIL SERVICE	1945 N GRIMES		HOBBS	NM	88240	0000	5053696322
C133-330	J.S. TRUCKING, INC.	1721 RITO DE LOS PINOS	PO BOX 1178	CUBA	NM	87013		5752890203
C133-202	JAIME CASTILLO DBA CASTILLO TRUCKING	121 S. SELMAN ST.		HOBBS	NM	88240		5054417373
C133-242	JAVIER ENRIQUEZ DBA J.E. TRUCKING	2516 N CHARLCIA BLVD.		HOBBS	NM	88240		5754921583
C133-342	JAVIER LARA DBA J & SONS TRANSPORT	1013 S. LOVE STREET	PO BOX 731	LOVINGTON	NM	88260		5753996761
C133-368	JESUS & GLORIA HEREDIA DBA HEREDIA TRUCKING	625 E. PERMIAN DRIVE		HOBBS	NM	88240		5754414035
C133-142	JFJ LANDFARM LLC	P.O. BOX 2043		FARMINGTON	NM	87401	0000	5056321782
C133-345	JIM'S WATER SERVICE OF COLORADO DBA JWS OF NM	11413 US HIGHWAY 82		ARTESIA	NM	88210		5757481352
C133-224	JJV OILFIELD SERVICES LLC	525 WEST AVE. B		LOVINGTON	NM	88260		5056312191
C133-358	JOANN STRINGFIELD DBA STRINGFIELD TRUCKING	3205 SUNRISE AVE	PO BOX 313	ALAMOGORDO	NM	88310		5754307804
C133-352	JOEL PONCE DBA WILD HORSE ENERGY SERVICES	6621 S. EUNICE HIGHWAY		HOBBS	NM	88241		5757623077
C133-380	JONATHAN SAMANIEGO DBA AMERICAN TRUCKING	3103 NATL. PKRS. HWY. STE B	601 JUAREZ STREET	CARLSBAD	NM	88220		5754997316
C133-354	JONES TRUCKING AND SERVICES, LLC	4003 W SANGER		HOBBS	NM	88240		5056520287
C133-392	JOSE A HERNANDEZ DBA BLACK GOLD OILFIELD SRVS	611 W. IDAHO	PO BOX 670	JAL	NM	88252		8307762512
C133-218	JOSE A. GONZALEZ DBA GLEZZ TRUCKING	1303 E. KATY LANE		HOBBS	NM	88242		5057380812
C133-322	JOSE AVALOS DBA I & W RENTAL SERVICES	203 S. AVENUE F	PO BOX 1053	TATUM	NM	88267		5756051824
C133-305	JOSE HOLGUIN DBA JOSE HOLGUIN TRUCKING	1214 W JACKON AVE		LOVINGTON	NM	88260		5753909919
C133-313	JUAN URIAS DBA EMMANUEL TRUCKING	1227 S. SELMEN ST.		HOBBS	NM	88240		5756313764
C133-262	KENEMORE WELDING AND OILFIELD SERVICES, INC.	PO BOX 154		MALJAMAR	NM	88264		5756762332
C133-389	KEVIN WALLACE DBA 3J TRUCKING	13927 LA MESA		HOBBS	NM	88242		5753185115
C133-263	L&E SERVICES, LLC	PO BOX 70	132745 LOVINGTON HIGHWAY	LOCO HILLS	NM	88255		5756772111
C133-177	LANCE OIL & GAS COMPANY, INC.	1099 18TH STREET, SUITE 1200		DENVER	CO	80202		0
C133-371	LATINO'S EXPRESS LOGISTICS, LLC	4099 WINDRIDGE CIRCLE		LAS CRUCES	NM	88012		5756495634
C133-210	LEGENDARY SERVICES LLC	PO BOX 1091		LOVINGTON	NM	88206		5053960124
C133-378	LOURDES LOPEZ DBA JA OILFIELD SERVICE	653 STATE HIGHWAY 206		MCDONALD	NM	88262		5753995635
C133-388	M & J DUMPTRUCK & BACKHOE SERVICES, INC.	2487 PECOS HWY		CARLSBAD	NM	88220		5754995140
C133-247	M AND S SERVICE, INC.	2614 W AVENUE D		LOVINGTON	NM	88260		5753966722
C133-236	MACK ENERGY CORP	PO BOX 960	11344 LOVINGTON HWY	ARTESIA	NM	88211		5757481288
C133-184	MACK'S DRILLING, INC.	P.O. BOX 1061		RATON	NM	87740		5054452693
C133-370	MANUEL E. HERNANDEZ DBA ANCHOR TRUCKING	524 W. LOVELADY ROAD		HOBBS	NM	88240		5754929027
C133-285	MANUEL FRANCO	301 W ROJO		HOBBS	NM	88240		5753934246
C133-346	MARIO HERANDEZ DBA HIGH CALIBER SERVICES	950 W. DEBACA STREET		HOBBS	NM	88242		5756316299

OrderNum	CoName	Addr1	Addr2	City	State	Zip1	Zip2	Phone
C133-223	MEDICINE ARROW OIL FIELD SERVICES, LLC	5596 COUNTY RD. CR 516	PO BOX 691	BAYFIELD	CO	81122		9707592335
C133-211	MESQUITE SERVICES, INC.	PO BOX 1479		CARLSBAD	NM	88221		5057061840
C133-272	MICO OILFIELD SERVICES, LLC	18 W. CENTRAL	SUITE 6	LOVINGTON	NM	88260		5753995551
C133-172	MOBERGS WELDING INC	2531 CIRCLE DR		BLOOMFIELD	NM	87413	0000	5056341525
C133-311	MORENO ENTERPRISES, LLC DBA TRIPLE J TRUCKING	401 WEST BLANCO DRIVE	504 E MARLAND	HOBBS	NM	88240		0
C133-234	MOUNTAIN STATES HOTSHOT, LLC	3181 BUNTING AVENUE		GRAND JUNCTION	CO	81504		9703611121
C133-259	N&M OILFIELD SERVICES, LLC	310 WEST NAVAJO DRIVE	403 WEST APACHE DRIVE	HOBBS	NM	88240		5753180638
C133-227	NABORS WELL SERVICES CO.	2764 COMPASS DRIVE	SUITE 201	GRAND JUNCTION	CO	81506		9702410502
C133-214	NABORS WELL SERVICES LTD.	PO BOX 5208		HOBBS	NM	88241		5053922577
C133-250	Najera's Trucking	P.O. Box 2053	1326 E. Rose Ln.	Hobbs	NM	88240		5753939054
C133-355	NEFTALI ALVIDREZ DBA NAC TRUCKING	407 S ROSELAWN AVE		ARTESIA	NM	88210		5755131948
C133-230	NESSA OILFIELD SERVICES	718 N LOVE		LOVINGTON	NM	88260		5756021715
C133-81	Noble Trucking, Inc.	3920-B Monroe Rd		Farmington	NM	87401	0000	5053261981
C133-237	OCHOA TRUCKING, INC.	1113 W. GORE		LOVINGTON	NM	88260		5754413393
C133-382	OLD GLORY SERVICE, LLC	319 COLEMAN		CARLSBAD	NM	88220		5758853006
C133-156	OLIVAS TRANSPORT SERVICE	609 NW Ave I		Seminole	TX	79360	0000	4322093356
C133-337	ONE SOURCE INDUSTRIAL SERVICES LLC	2437 BAY AREA BLVD	SUITE 106	HOUSTON	TX	77058		2818418282
C133-363	OSCAR E. NIETO DBA GUERITOS TRUCKING SERVICES	1400 SAN JOSE BLVD.	PO BOX 3070	CARLSBAD	NM	88221		9794154415
C133-243	PACHECO CONSTRUCTION & TRUCKING, INC.	3638 ROUTE 66	PO BOX 1405	TUCUMCARI	NM	88401		5754614811
C133-189	PARKER ENERGY SUPPORT SERVICES INC.	PO BOX 1957		EUNICE	NM	88231		5053940444
C133-317	PARTNERS WATER HAULING, LLC	1007 W. MAIN STREET		ARTESIA	NM	88210		5757361366
C133-84	PATE TRUCKING CO INC	2904 W MARLAND		HOBBS	NM	BAD A	DDR	5053936264
C133-207	PAUL MUSSLEWHITE TRUCKING CO. DBA PMT LP	PO BOX 847		LEVELLAND	TX	79336		8068943151
C133-151	PERFORMANCE TRUCKING, LP	4205 1/2 FERGUSON RD.		CARLSBAD	NM	88220		5052034130
C133-216	PG ENTERPRISES, LLC	301 MURRAY SW		ALBUQUERQUE	NM	87105		5058649590
C133-394	POPS ENTERPRISES, LLC	10 COUNTY ROAD 2101		AZTEC	NM	87410		5053343892
C133-383	PRESSURE SERVICES, LLC	611 W. MANHONE STE D	PO BOX 234	ARTESIA	NM	88210		5753478714
C133-201	PRIDE ENERGY CO. dba PATRIOT WELL SERVICE, LLC						0000	
C133-239	QUALITY TRANSPORT, INC.	7 CRAWFORD LANE		JAL	NM	88252		5753952273
C133-282	R W TRUCKING, LLC	1708 E GREENE STREET		CARLSBAD	NM	88220		5757066595
C133-212	RAM SERVICES, INC.	724 S GRIMES		HOBBS	NM	88240		5053939552
C133-384	RAMIREZ ROUSTABOUT, LLC	125 SANDY LANE	504 E. MARLAND	HOBBS	NM	88240		5753935038
C133-359	RAMON A. GONZALEZ III DBA AWAAS TRUCKING	12 PARDUE		LOVING	NM	88256		5752006910
C133-203	RAMON BONILLA DBA RB BACKHOE SERVICES	501 SOUTH HICKORY		KERMIT	TX	79745		4322088667
C133-298	RAMON FERNANDEZ DBA FDZ TRUCKING	1804 FAIRGROUND RD		ARTESIA	NM	88210		5757032511
C133-195	RAMON PONCE JR. DBA BRONCO SERVICES	313 N CECIL		HOBBS	NM	88240		5056315279
C133-229	RANGER SERVICES LLC	3513 SIX SHOOTER		LOVINGTON	NM	88260		5753991502
C133-338	RAPID TRANSPORT, LTD	700 E KANSAS		JAL	NM	88252		4325862027
C133-158	RAPTOR OILFIELD SERVICES	P O BOX 1103		CUBA	NM	87103	0000	5052152795
C133-310	REFUGIO HOLGUIN DBA HOLGUIN TRUCKING	1202 WEST JACKSON	2204 WEST ELM STREET	LOVINGTON	NM	88260		5753900805
C133-268	RGB, LLC	7315 NORRIS ROAD		CARLSBAD	NM	88220		5753619142
C133-375	RIGOBERTO CONTRERAS DBA PAQUIME SERVICES	518 AVENIDA AVE H		LOVINGTON	NM	88260		5757467821
C133-139	Riley Industrial Services Inc.	2615 San Juan Blvd		Farmington	NM	87401	0000	5053274947
C133-170	RIVERSIDE TRANSPORTATION, INC.	P.O. BOX 1898	1708 E GREENE ST.	CARLSBAD	NM	88220		5058853505
C133-362	RME TRUCKING, LLC	4611 SUMMER WIND LANE		FARMINGTON	NM	87401		5053207298
C133-159	ROBERTS TRUCKING LLC	91 CRD 4903		BLOOMFIELD	NM	87413	0000	5056329302
C133-297	ROCA SERVICE LLC	900 E MADRID SP 17	1809 SHREYA ST EL PASO TX	LAS CRUCES	NM	88001		9156913196
C133-273	ROCKING RAFTER O RANCH, LLC	PO BOX 3440		GILLETTE	WY	82717		3076824511
C133-289	ROGELIO MARQUEZ DBA ROGER M TRUCKING	607 WEST AVENUE E		LOVINGTON	NM	88260		5753962092
C133-336	RT TRUCKING, LLC	13335 LOVINGTON HWY	PO BOX 133	LOCO HILLS	NM	88255		5753654218
C133-343	RUNNING M SERVICES, LLC	10622 MONARCH		HOBBS	NM	88242		5754410235
C133-387	S AND R SERVICES, LLC	65 SLOW DUCK LANE		ARTESIA	NM	88210		5756269899
C133-367	SABINO SAENZ DBA SDMSD TRUCKING	R 216 N. 13TH STREET		ARTESIA	NM	88210		5757039870
C133-165	SAFETY KLEEN SYSTEMS INC	4210 A HAWKINS		FARMINGTON	NM	87401	0000	5053279070
C133-266	SAHARA TRANSPORT SERVICES, LLC	1307 W. HOWARD STREET		CARLSBAD	NM	88220		5757069556
C133-294	SAUL CABALLERO DBA CUATE OILFIELD SERVICES	721 WEST TYLER		LOVINGTON	NM	88260		5753966790
C133-307	SB WEED CONTROL, LLC DBA SB OILFIELD SERVICES	213 S MESA STREET		CARLSBAD	NM	88220		5758852066
C133-295	SILBERIO PINON DBA PINON TRUCKING	1009 9TH STREET	PO BOX 1064	SEAGRAVES	TX	79359		8062150710
C133-332	SKY OILFIELD SERVICES, LLC	7520 N DAL PASO	PO BOX 813	HOBBS	NM	88240		5753973186
C133-188	SLO POKIN LLC	PO BOX 6852		FARMINGTON	NM	87499	6852	5058011441
C133-190	SMITH & SON CONSTRUCTION-WELDING INC.	2705 N.W. COUNTY RD.		HOBBS	NM	88240	2705	5053971852
C133-356	SOONER TRUCKING LLC	PO BOX 1059		EUNICE	NM	88231		5753940288
C133-316	SPECTRA OILFIELD SERVICES, LLC	606 E. STANOLIND RD.	PO BOX 846	HOBBS	NM	88240		5753930465
C133-258	STANDARD E&S, L.L.C.	2101 S. BICKLEYAVE.	PO BOX 667	PECOS	TX	79772		4324486113
C133-267	STEARNS, INC.	HC 65 BOX 988		CROSSROADS	NM	88114		5756752356
C133-246	STEVE KENT TRUCKING NM, LLC	PO BOX 1890	2405 N. FRENCH DRIVE	HOBBS	NM	88240		5753910105
C133-173	STONE OILFIELD SERVICE LLC	1101 W AVE D		LOVINGTON	NM	88260	0000	5053961840
C133-275	SUNDANCE SERVICES, INC.	PO BOX 1162		EUNICE,	NM	88231		5753942511
C133-186	SUPERIOR ENTERPRISE, LLC	P.O. BOX 246		FARMINGTON	NM	87499		5056341141

OrderNum	CoName	Addr1	Addr2	City	State	Zip1	Zip2	Phone
C133-390	SUPERIOR OILFIELD SERVICES, LLC	1110 9TH STREET		EUNICE	NM	88231		5753940083
C133-270	TARGA TRANSPORT LLC	PO BOX 1909		EUNICE	NM	88231		5753942534
C133-325	TCB SERVICES, INC.	3741 CROSSROADS		ROSWELL	NM	88203		5759104395
C133-312	TEXAS LOBO TRUCKING, LLC	P.O. BOX 2914		HOBBS	NM	88241		5753911331
C133-226	THE COLBORN COMPANY, INC.	P.O.BOX 1804	524 TEXAS AVENUE	EUNICE	NM	88231		5053942463
C133-335	THREE RIVERS TRUCKING, INC.	5929 US HWY 64		BLOOMFIELD	NM	87413		5056325300
C133-299	TIGER OF THE NORTH TRANSPORTATION	1614 N GULF		HOBBS	NM	88240		5756319612
C133-185	TITO'S TRUCKING, LLC	203B E. WASHINGTON		LOVINGTON	NM	88260		5054413630
C133-379	TOTAL PROPERTY CONTRACTING LLC DBA TPC, LLC	507 SANDSTONE	PO BOX 1984	FARMINGTON	NM	87401		5053253289
C133-233	TRI ENERGY SERVICES, INC.	7949 EAST MAIN STREET		FARMINGTON	NM	87402		5053257005
C133-341	TRIPLE RRR SERVICES, LLC	1105 W AVENUE D	PO BOX 88	LOVINGTON	NM	88260		5753965459
C133-372	TRIPLE S TRUCKING CO., INC.	300 LEGION ROAD	P.O. BOX 100	AZTEC	NM	87410		5053346193
C133-333	TRUCKING & CONTRACTING SERVICES, LLC	1400 SAN JOSE BLVD	PO BOX 878	CARLBAD	NM	88220		5758875827
C133-319	TURBO TRUCKING LLC	1113 WEST AVENUE D		LOVINGTON	NM	88260		5758089163
C133-205	UNIQUE OILFIELD SERVICE, LLC	PO BOX 1536		LOVINGTON	NM	88260		5053960448
C133-220	UNIQUE VACUUM SERVICE, LLC	1205 N 16TH STREET		LOVINGTON	NM	88260		5753994830
C133-353	VEGA OILFIELD SERVICES, LLC	214 S. AVENUE		HOBBS	NM	88240		5753900839
C133-280	VICTOR'S LEASE SERVICE LLC	2902 HORIZON RD		LOVINGTON	NM	88260		5753966927
C133-324	VICTORY ENERGY SERVICES, LLC	300 TEXAS AVENUE	PO BOX 1148	EUNICE	NM	88231		5753940219
C133-200	VIKING TRANSPORT LLC	PO BOX 921		CARLSBAD	NM	88221	0921	5053026230
C133-391	VORTEK TRUCKING, INC.	1313 N. 1ST STREET		LOVINGTON	NM	88260		5753902560
C133-244	WAPITI ENERGY SERVICES, LLC	4101 N Butler	Suite 8101	Farmington	NM	87401	0000	5053272679
C133-288	WEST STATES ENERGY CONTRACTORS, INC	PO BOX 1457		BLOOMFIELD	NM	87413		5056326988
C133-150	WORLD STAR DEVELOPMENT INC	P.O. BOX 127		AZTEC	NM	87410	0000	5056328788
C133-326	Z. H. SERVICES, INCORPORATED	101 WEST CHURCH		CARLSBAD	NM	88220		5752342028
C133-193	ZIA TRANSPORTS INC	PO BOX 513		HOBBS	NM	88241		5053938352

Appendix G
Public Notice Text in Spanish and English

Aviso Público

Las regulaciones federales de materiales peligrosos (Hazardous Materials Regulations, HMR) dadas por la administración de seguridad en líneas de tubería y materiales peligrosos (Pileline and Hazardous Materials Safety Administration, PHMSA) requiere que se hagan pruebas de presurización periódicas en todas las líneas de tubería reguladas. El Paso Natural Gas (EPNG) por medio de este aviso da por notificado que la siguiente solicitud de permiso de descarga ha sido presentada a NM Oil Conservation (NMOCD) en conformidad con el Código Administrativo 20.6.2.3108 de Nuevo México (New Mexico Administrative Code (NMAC). La dirección local de EPNG es: El Paso Natural Gas, San Juan Area Office, P.O. Box 127, Bloomfield, NM 87413.

EPNG ha presentado una aplicación para realizar una prueba hidro-estática de las Líneas de Tubería 3201 y 3222, localizadas una a un lado de la otra. Las líneas de tubería EPNG están localizadas en la Sección 1 de Township 29 Norte, Range 11 Oeste en el Condado de San Juan, Nuevo Mexico. El ancho del alineamiento EPNG a lo largo de estas porciones de las Líneas de Tubería 3201 y 3222 es de 90 pies.

El propósito probar con agua (hidro-estática) es para probar línea de tubería remplazada (3201) y probar línea de tubería (3222) para asegurar que cumplen con los requerimientos PHMSA. La prueba involucra el purgar o soplar hacia abajo el gas natural en la línea de tubería, llenar la tubería con agua, y luego presurizar la tubería con una presión mayor a la deseada presión estándar de operación por un periodo de tiempo especificado.

Una porción (2,760 pies) de Línea de Tubería EPNG 3201 de 20-pulgadas de diámetro será remplazada y luego probada. Aproximadamente 45,000 galones de agua de Lower Valley Water Association, Kirtland, New Mexico, serán transportados por medio de camiones y inicialmente guardados en tanques frac de 21,000 galones localizados en NW 1/4 of the SW 1/4 of Sección 5, Township 29 Norte Range 14 Oeste; la cual esta localizada a aproximadamente 6.5 millas al oeste de Farmington, New Mexico, en el extremo este del segmento que sera probado, a EPNG Mile Post (MP) 1+1980. El locación esta aproximadamente 750 pies al sureste de la calle Road 6470.

Luego, una porción (6,651 pies) de Línea de Tubería EPNG 3222 de 16-pulgadas de diámetro será probada hidro-estáticamente. Antes de probar hidro-estáticamente la Línea de Tubería EPNG 3222, la línea será limpiada con aproximadamente 480 galones con un fluido acuoso para limpiar no-peligroso, N-Spec 120. El fluido para limpiar será guardado en los tanques frac localizados en el mismo lugar descrito anteriormente. Una muestra del fluido para limpiar será analizada para evaluar sus características de corrosión, ignición, reacción, toxicas, y/o otras características requeridas por las instalaciones de limpieza. El fluido para limpiar puede que sea guardado en los tanques frac por dos semanas con la opción de ser guardado por otras dos semanas. El agua será transportada para ser tratada apropiadamente por a la instalación de procesar regional Mesa Environmental en Belen, NM, o Thermo-Fluids, Inc. en Albuquerque, NM.

Agua usada en la Línea de Tubería EPNG 3201 mas 25,000 galones de agua de Lower Valley Water Association serán usadas para probar hidro-estáticamente la Línea de Tubería EPNG 3222. Al terminar las pruebas hidro-estáticas, mangueras y tubos flexibles con charolas de recolección de goteo bajo los puntos de conexión serán usadas para transferir el agua usada para la prueba de la línea a los tanques frac.

Una muestra del agua de la prueba hidro-estática será analizada por un laboratorio analítico aprobado por el EPA para análisis de caracterización de desecho de corrosión, ignición, reacción, tóxicos, y/o otras características requeridas por la instalación de inyección. Agua de prueba usada será removida de los tanques frac en 10 días del día que se completo la prueba. El agua de prueba no será descargada. Después de recibir aprobación de NMOCD, el agua sera transportada e inyectada en un pozo de inyección con permiso Clase 1 de Aqua Moss, LLC. de Farmington, NM.

Aguas freáticas más cercanas que podrían ser afectadas por una fuga, descarga accidental, o derrame se encuentran a una profundidad de aproximadamente 30 a 90 pies debajo de la superficie. El sistema de aguas freáticas mas cercanas probablemente tiene una concentración total de solidos disueltos de mayor de 2,775 miligramos por litro.

El aviso de intención delinea como agua de prueba hidro-estática y agua de desecho será manejada apropiadamente, incluyendo manejo, almacenamiento, y tratamiento final. El plan también incluye procedimientos para el manejo apropiado de fugas, descargas accidentales, o derrames a las aguas del Estado de Nuevo Mexico.

Para información adicional, para ser incluido en la lista correos específicos a la instalación, o para mandar comentarios, favor de contactar:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: (505) 476-3487

El Departamento de Energía, Minerales y Recursos Naturales de Nuevo Mexico (NM Energy, Minerals and Natural Resources Department) aceptará comentarios y cartas de interés relacionadas a esta prueba hidro-estática y proporcionará avisos futuros para esta línea de tubería en base peticiones.

PUBLIC NOTICE

The federal Hazardous Materials Regulations (HMR) regulations that are issued by the Pipeline and Hazardous Materials Safety Administration (PHMSA) require that periodic pressurized tests be conducted on all regulated pipelines. El Paso Natural Gas Company (EPNG) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with 20.6.2 of the New Mexico Administrative Code (NMAC). The local EPNG mailing address is: El Paso Natural Gas, San Juan Area Office, P.O. Box 127, Bloomfield, NM 87413.

EPNG has submitted an application to perform a hydrostatic test of the 3201 and 3222 Pipelines, located adjacent to each other in the same easement. The EPNG pipeline easement is located in Section 1 of Township 29 North, Range 15 West and Sections 5 and 6 of Township 29 North, Range 14 West in San Juan County, New Mexico. The width of the EPNG easement along this portion of the 3201 and 3222 Pipelines is 90 feet

The purpose of hydrostatic testing (testing with water) is to test replaced pipe (3201) and test the 3222 pipeline to make sure it complies with PHMSA requirements. The test involves purging or blowing-down the natural gas from the pipeline, filling the pipeline with water then pressurizing the pipeline to a pressure higher than the desired increased standard operating pressure for a specified duration of time.

A portion (2,760 feet) of the 20-inch diameter EPNG 3201 pipeline will be replaced then hydrostatically tested. Approximately 45,000 gallons of fresh water from the Lower Valley Water Association, Kirtland, New Mexico, will be transported via tanker trucks and initially stored in 21,000-gallon frac tanks located in the NW 1/4 of the SW 1/4 of Section 5, Township 29 North, Range 14 West. This location is approximately 6.5 miles west of Farmington, New Mexico, at the east end of the segment to be tested, at EPNG Mile Post (MP) 1+1980. The location is approximately 750 feet southeast of Road 6470.

Next, a portion (6,651 feet) of the 16-inch diameter EPNG 3222 pipeline will be hydrostatically tested. Prior to hydrostatic testing of the 3222 pipeline, it will be cleaned with approximately 480 gallons of water and non-hazardous cleaning fluid, N-Spec 120. The cleaning solution will be stored in a frac tanks in the same location described above. A composite sample of the cleaning solution will be analyzed for corrosivity, ignitability, reactivity, toxicity, and/or other characterization as required by the disposal facility. The cleaning solution may be stored in frac tanks for two weeks with the option to store it for an additional two weeks. The water will be transported for proper disposal to the Mesa Environmental regional processing facility in Belen, NM, or Thermo-Fluids, Inc. in Albuquerque, NM.

Water used in the 3201 pipeline test plus an additional 25,000 gallons of water from the Lower Valley Water Association will be used to hydrostatically test the 3222 pipeline. Following hydrostatic testing, hoses and/or flexible pipes with drip pans under the points of connection will be used to transfer the used test water from the pipeline into the frac tanks at the above referenced location.

A composite sample of the hydrostatic test water will be analyzed by an EPA-approved analytical laboratory for waste characterization analysis of corrosivity, ignitability, reactivity, toxicity, and/or other characterization as required by the disposal facility. Used test water will be removed from the frac-tanks within ten calendar days from the testing completion date. The hydrostatic test water will not be discharged. After receipt of NMOCD approval, it will be properly transported and disposed of into a permitted Class 1 injection well operated by Aqua Moss, LLC. of Farmington, NM.

The shallowest groundwater likely to be affected by a leak, accidental discharge, or spill exists at a depth of approximately 30 to 90 feet below the ground surface. The shallowest aquifer system likely has a total dissolved solids concentration of approximately 2,775 milligrams per liter.

The notice of intent outlines how hydrostatic test water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to the waters of the State of New Mexico.

For additional information, to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: (505) 476-3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this pipeline upon request.