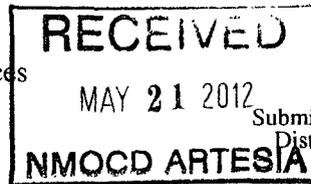


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised October 10, 2003  
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

### Release Notification and Corrective Action

AMLB 11224 50611

#### OPERATOR

Initial Report  Final Report

Name of Company <b>COG Operating LLC</b>	Contact <b>Pat Ellis</b>
Address <b>550 W. Texas, Suite 1300 Midland, Texas 79701</b>	Telephone No. <b>(432) 230-0077</b>
Facility Name <b>Chicken Hawk State #1</b>	Facility Type <b>Tank Battery</b>

Surface Owner <b>State</b>	Mineral Owner	Lease No. <b>NM-30-015-33682</b>
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#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	15	25-S	28-E					Eddy

Latitude N 32 08.236° Longitude W 104 04.079°

#### NATURE OF RELEASE

Type of Release: <b>Produced Water</b>	Volume of Release <b>480 bbls</b>	Volume Recovered <b>460 bbls</b>
Source of Release <b>Tank</b>	Date and Hour of Occurrence <b>7/8/2011</b>	Date and Hour of Discovery <b>7/8/2011 11:00 a.m.</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Mike Bratcher - OCD</b>	
By Whom? <b>Josh Russo</b>	Date and Hour <b>7/21/2011 8:31 p.m.</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <b>N/A</b>	

If a Watercourse was Impacted, Describe Fully.\*

N/A

Describe Cause of Problem and Remedial Action Taken.\*

A flush of production caused an influx of fluid to the battery. The flush of production was due to a well being shut in for workover evaluation, and then being returned into production. Choke back the wells that have been shut in for a prolonged period of time until production returns to normal volumes.

Describe Area Affected and Cleanup Action Taken.\*

Tetra Tech inspected the site and collected soil samples to define the spill extents. Impacted soil was excavated and hauled to Controlled Recovery, Inc., Hobbs, NM. Once approved, the site was backfilled with clean soil. Tetra Tech prepared closure report and submitted to NMOCD for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Ike Tavarez (agent for COG)</b>	Approved by District Supervisor:	
Title: <b>Project Manager</b>	Approval Date: <b>AUG 07 2012</b>	Expiration Date: <b>N/A</b>
E-mail Address: <b>ike.tavarez@tetrattech.com</b>	Conditions of Approval: <b>N/A</b>	Attached <input type="checkbox"/>
Date: <b>4-25-12</b> Phone: <b>(432) 682-4559</b>		

Attach Additional Sheets If Necessary

2RP-842