

**GW-115**

**QUESTIONNAIRE**

**2012**

**Lowe, Leonard, EMNRD**

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**From:** Lowe, Leonard, EMNRD  
**Sent:** Friday, September 07, 2012 9:17 AM  
**To:** 'Akin Olubiyi'  
**Cc:** VonGonten, Glenn, EMNRD; Sanchez, Daniel J., EMNRD  
**Subject:** RE: Discharge Permit Questionnaires for Hobbs and Artesia facilities

Mr. Akin Olubiyi,

GOOD MORNING(!)

GW-074, HOBBS HALIBURTON, EXPIRES 01.27.2013  
GW-115, ARTESIA HALBURTON, EXPIRES: 01.13.2014

NMOCD Santa Fe has received your submitted Questionnaire for the 2 above Halliburton Facilities. NMOCD Santa Fe will review your Questionnaire's and will respond accordingly.

llowe

Leonard Lowe  
Environmental Engineer  
[Environmental Bureau]  
Oil Conservation Division/Energy Minerals and Natural Resources Department  
1220 South St. Frances  
Santa Fe, New Mexico 87004  
Office: 505-476-3492  
E-mail: [leonard.lowe@state.nm.us](mailto:leonard.lowe@state.nm.us)

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**From:** Akin Olubiyi [<mailto:Akin.Olubiyi@halliburton.com>]  
**Sent:** Monday, August 27, 2012 2:40 PM  
**To:** Lowe, Leonard, EMNRD; David Dumond

**Cc:** Tom Hart

**Subject:** Re: Discharge Permit Questionnaires for Hobbs and Artesia facilities

Leonard:

Thanks for talking with me a few minutes ago. Find attached the completed questionnaires for the two Halliburton facilities at Hobbs and Artesia in New Mexico. As discussed, please let us know what your determination is regarding discharge permit renewals for both facilities.

Thanks.

Sincerely,

**Akin Olubiyi**

Global Health, Safety and Environment

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**HALLIBURTON**

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## **Lowe, Leonard, EMNRD**

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**From:** Akin Olubiyi <Akin.Olubiyi@halliburton.com>  
**Sent:** Monday, August 27, 2012 2:40 PM  
**To:** Lowe, Leonard, EMNRD; David Dumond  
**Cc:** Tom Hart  
**Subject:** Re: Discharge Permit Questionnaires for Hobbs and Artesia facilities  
**Attachments:** OCD Discharge Permit Questionnaire.pdf; WQCC Dischare Permit Questionnaire\_Artesia.pdf

Leonard:

Thanks for talking with me a few minutes ago. Find attached the completed questionnaires for the two Halliburton facilities at Hobbs and Artesia in New Mexico. As discussed, please let us know what your determination is regarding discharge permit renewals for both facilities.

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New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

Name of the owner or operator of the facility

Halliburton Energy Services

Point of contact

Name Tom Hart
Telephone 575-392-0749
Email tom.hart@halliburton.com
Mailing address 5801 Lexington Hwy, Hobbs, NM 88240

Facility name Halliburton

Facility location

Unit Letter, Section, Township, Range SECTION 28/193/Range 26 EAST NMPM
Street address (if any) 2311 S. 1ST, ARTESIA, NM 88210

- Facility type: Refinery, Gas Plant, Compressor, Crude Oil Pump Station, Injection Well, Service Company, Geothermal, Abatement, Other (describe)

Current and Past Operations (please check all that apply)

- Impoundments, Treatment Plant, Waterflood, Disposal Well, Brine Well, Wash Bay Current

Steam Cleaning       Groundwater Remediation PAST

• Facility Status     Active     Idle     Closed

• Does this facility currently have a discharge permit?     Yes     No

If so, what is the permit number? GW-115

• Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?

(This includes process activities, equipment maintenance, or the cleanup of historic spills.)

Yes     No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

N/A

• What is the depth below surface to shallowest ground water in the area? 30 FT.

• Are there any water supply, groundwater monitoring, or recovery wells at the facility?  
Water supply     Monitoring     Recovery

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? \_\_\_\_\_

• Are abatement actions ongoing? NO abatement or monitoring at present time

• Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?  Yes     No

If so, what are the API numbers assigned to those wells?

N/A

• Are there any sumps at the facility?     Yes     No

Number of sumps with volume less than 500 gallons 5

Use and contents WASTE WATER RINSE

Is secondary containment incorporated into the design?     Yes     No

Number of sumps with volume greater than 500 gallons 4

Use and contents WASTE WATER / RINSE / Neutralized Acid Residue

Is secondary containment incorporated into the design?     Yes     No

1 Sump has Secondary Containment

- Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers?  Yes  No

If so, what do those buried lines contain?

only underground lines associated with the  
four mentioned Sumps

**THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.**

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

**JAMI BAILEY**  
Director