

DATE IN 7/20/12	RESPONSE 9/5/12	ENGINEER Jones	LOGGED IN 8/6/12	TYPE SWD	APP NO. PUNK1221937570
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8/20/12

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



RECEIVED OGD  
JUL 26 P 12:30

**ADMINISTRATIVE APPLICATION CHECKLIST**

*Chevron USA*

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

*New Mexico state  
BA #6*

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

- [D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SCOTT M. INGRAM  
Print or Type Name

*Scott M. Ingram*  
Signature

GEOLOGIST  
Title

7/19/12  
Date

scottingram@chevron.com  
e-mail Address



**Scott Ingram**  
Earth Scientist  
Permian Basin

**Mid-Continent Business Unit**  
Chevron U.S.A., Inc.  
15 Smith Road  
Midland, TX 79705  
Tel 432-687-7212  
[ScottIngram@Chevron.com](mailto:ScottIngram@Chevron.com)

July 18, 2012

APPLICATION FOR AUTHORIZATION  
TO INJECT— OCD FORM C-108  
NEW MEXICO STATE "BA" #6— SWD DEVONIAN POOL  
LEA COUNTY, NEW MEXICO

State of New Mexico  
Energy and Minerals Dept  
Oil Conservation Division  
1220 South St. Francis Drive  
Sante Fe, New Mexico 87505

Attention: Mr. William Jones

Chevron U.S.A., Inc. requests your approval of the subject application to inject water into the New Mexico State "BA" #6, located: 660' FNL & 860' FWL, in Section 36, Unit Letter 'D', Township 17 South, Range 34 East, Lea County, New Mexico.

Chevron plans to dispose of produced water into the subject well from the Central Vacuum Unit, Vacuum Glorieta West Unit, West Vacuum Unit, Vacuum Grayburg San Andres Unit, and North Vacuum Abo West Unit.

Attached is an OCD Form C-108 with information relative to the water injection of the referenced well. A copy of the letter sent to this project's surface land owner, the New Mexico Department of Public Lands, offset operators, and working interest owners, along with certified documentation, is included in the attachments.

Your prompt consideration and approval of this application will be greatly appreciated. If additional information is required, please contact me at (432) 687-7212.

Sincerely,

A handwritten signature in black ink that reads "Scott M. Ingram". The signature is written in a cursive style with a large initial "S".

Scott M. Ingram  
Earth Scientist  
New Mexico Vacuum Team

Attachment

**APPLICATION FOR AUTHORIZATION TO INJECT**

- I. PURPOSE: Secondary Recovery Pressure Maintenance  Disposal Storage  
Application qualifies for administrative approval?  Yes  No
- II. OPERATOR: Chevron Corporation U.S.A. INC.  
ADDRESS: 15 Smith Rd., Midland, TX 79705  
CONTACT PARTY: Scott Ingram PHONE: 432-687-7212
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project?  Yes  No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
- Proposed average and maximum daily rate and volume of fluids to be injected;
  - Whether the system is open or closed;
  - Proposed average and maximum injection pressure;
  - Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  - If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any. Attached
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted). Attached
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. Attached
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water. Attached
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Scott Ingram TITLE: Earth Scientist  
SIGNATURE: Scott M. Ingram DATE: 7/18/12  
E-MAIL ADDRESS: ScottIngram@Chevron.com
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

### III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



**CURRENT  
WELLBORE DIAGRAM**

**State BA #6**

**LOCATION**

State	New Mexico
County	Lea
Surface Location	660FNL 860 FWL Sec 36, R-34E, T-17S D

**CASING DETAIL**

<b>Surface Csg.</b>	
Size:	13-3/8"
Wt.:	44.2# & 35.6#
Set @:	421'
Sxs cmt:	400sx
TOC:	Surface
Hole Size:	17-1/2"
<b>Intermediate Csg.</b>	
Size:	9-5/8"
Wt.:	36# & 40# J-55
Set @:	4835'
Sxs Cmt:	2080sx
TOC:	110'
Hole Size:	12-1/4"
<b>Production Csg.</b>	
Size:	7"
Wt.:	23# & 26# S-95
Set @:	12109'
Sxs Cmt:	850sx
TOC:	1600', original TOC 5675'
Hole Size:	8-3/4"
DV Tool	10,614'

**WELL ID INFORMATION**

Lease Name	State BA #6
Field	Vacuum Abo/ Upper Penn/ Wolfcamp
Reservoir	Abo, Penn, Wolfcamp
Ref #	FB3546
API #	30-025-20057

KB:	
DF:	
GL:	4002'
Spud Date:	5/25/1963
Compl. Date:	9/1963

**Tubing Detail**

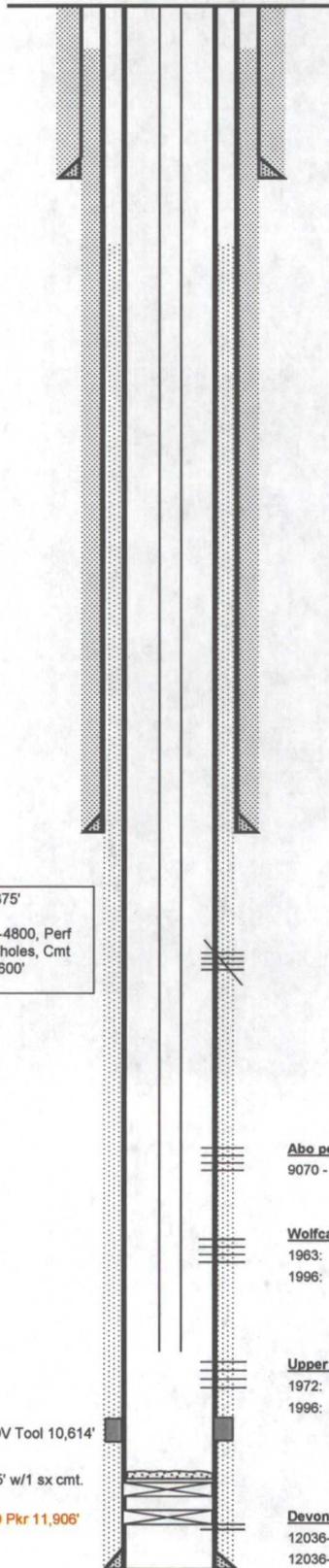
7/31/2002

# Jts.	Size	Footage
70	2-7/8" J-55	2184.00
250	2-3/8" J-55	7800.00
1	2-3/8" SN	1.00
1	7" x 2-3/8" TAC	3.00
1	perf sub	4.00
1	3-1/2" mud jt	32.00
EOT		10024.00

**Rod Detail**

7/31/2002

# Rods	Size	Footage
1	1-1/3" p rod (22.00')	
1	1-3/4" liner (16.00)	16.00
78	1" D87 rods	1950.00
113	7/8" D87 rods	2825.00
203	3/4" D87 rods	5075.00
4	1-1/2" K bars	100.00
1	1" sub	1.00
1	2" x 1-1/4" x 24 pump	24.00
1	1" gas anchor	
1		9991.00



Original TOC 5675'  
1179- CBL 5887-4800, Perf  
5624, 5625 w/2 holes, Cmt  
200 sxs, TOC 1600'

**Abo perfs**  
9070 - 9231

**Wolfcamp perfs**  
1963: 9902 - 10016  
1996: 9240-50, 9300-06, 9416-36, 86-96, 9548-56, 9620-30,  
42-48, 62-86, 9748-75, 9810-22, 60-70

**Upper Penn perfs**  
1972: 10121-34'  
1996: 10320-70 (51' 102 holes, 2spf)

**Devonian perfs**  
12036-60 squeezed 9/63 (DO to 12,050')  
12036-50 perf (ac 1Mgals, 3Mgals, 7.5Mgals)

DV Tool 10,614'  
CIBP 11,855' w/1 sx cmt.  
Model D Pkr 11,906'  
PBTD: 11,855'  
TD: 12109'

**PROPOSED  
WELLBORE DIAGRAM**

**State BA #6**

**LOCATION**

State	New Mexico
County	Lea
Surface Location	660FNL 860 FWL Sec 36, R-34E, T-17S D

**CASING DETAIL**

<b>Surface Csg.</b>	
Size:	13-3/8"
Wt.:	44.2# & 35.6#
Set @:	421'
Sxs cmt:	400sx
TOC:	Surface
Hole Size:	17-1/2"

**Intermediate Csg.**

Size:	9-5/8"
Wt.:	36# & 40# J-55
Set @:	4835'
Sxs Cmt:	2080sx
TOC:	110'
Hole Size:	12-1/4"

**Production Csg.**

Size:	7"
Wt.:	23# & 26# S-95
Set @:	12109'
Sxs Cmt:	850sx
TOC:	1600', original TOC 5675'
Hole Size:	8-3/4"
DV Tool	10,614'

**Liner**

Size:	5"
Wt.:	TBD
Set @:	12109'
Sxs Cmt:	TBD
TOC:	surface
Hole Size:	7" csg

**WELL ID INFORMATION**

Lease Name	State BA #6
Field	Vacuum Abo/ Upper Penn/ Wolfcamp
Reservoir	Abo, Penn, Wolfcamp
Ref #	FB3546
API #	30-025-20057

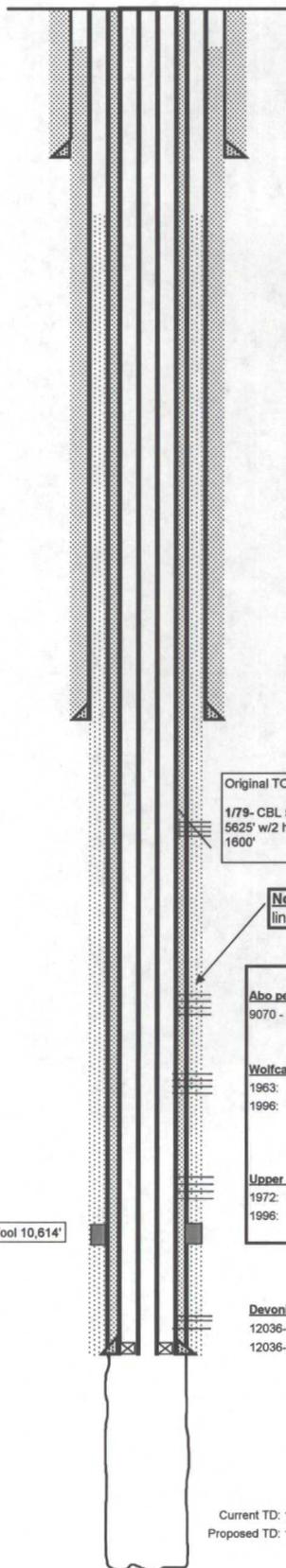
KB:	4020'
DF:	
GL:	4002'
Spud Date:	5/25/1963
Compl. Date:	9/1963

**Tubing Detail**

7/31/2002

# Jts.	Size	Footage
TBD	TBD	TBD
EOT		

*See FINAL*



Original TOC 5675'

1/79- CBL 5887-4800, Perf 5624' & 5625' w/2 holes, Cmt 200 sxs, TOC 1600'

**Note:** Perfs cemented behind liner, liner will run from 12,109' to surface

**Abo perfs**

9070 - 9231

**Wolfcamp perfs**

1963: 9902 - 10016

1996: 9240-50, 9300-06, 9416-36, 86-96, 9548-56, 9620-30, 42-48, 62-86, 9748-75, 9810-22, 60-70

**Upper Penn perfs**

1972: 10121-34'

1996: 10320-70 (51' 102 holes, 2sprf)

**Devonian perfs**

12036-60 squeezed 9/63 (DO to 12,050')

12036-50 perf (ac 1Mgals, 3Mgals, 7.5Mgals)

DV Tool 10,614'

Current TD: 12,110'  
Proposed TD: 13,200'

PROPOSED  
WELLBORE DIAGRAM

State BA #6

LOCATION

State	New Mexico
County	Lea
Surface Location	660' FNL & 860' FWL Sec 36, R-34E, T-17S Unit Letter: D

CASING DETAIL

<b>Surface Csg.</b>	
Size:	13-3/8"
Wt.:	44.2# & 35.6#
Set @:	421'
Sxs cmt:	400sx
TOC:	Surface
Hole Size:	17-1/2"

<b>Intermediate Csg.</b>	
Size:	9-5/8"
Wt.:	36# & 40# J-55
Set @:	4835'
Sxs Cmt:	2080sx
TOC:	110'
Hole Size:	12-1/4"

<b>Production Csg.</b>	
Size:	7"
Wt.:	23# & 26# S-95
Set @:	12,109'
Sxs Cmt:	850sx
TOC:	1600', original TOC 5675'
Hole Size:	8-3/4"
DV Tool	10,614'

<b>Liner</b>	
Size:	to be run 5 1/2" flush joint
Wt.:	TBD
Set @:	~12,109'
Sxs Cmt:	TBD
TOC:	surface
Hole Size:	7" csg

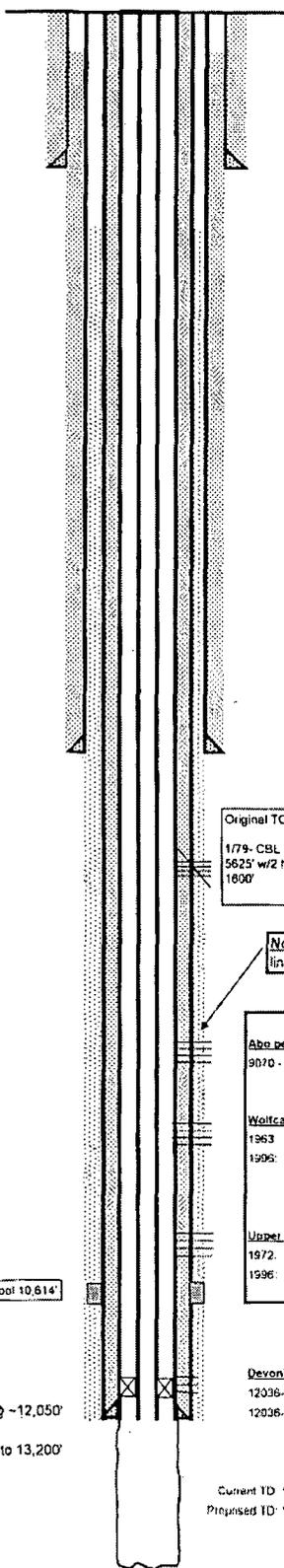
<b>Tubing Detail</b>	
# Jts.	to be run
Size	
Tbg	3-1/2" IPC
EOT	~12,050'

WELL ID INFORMATION

Lease Name	State BA #6
Field	Vacuum Abo/ Upper Penn/ Wolfcamp
Reservoir	Abo, Penn, Wolfcamp
Ref #	FB3546
API #	30-025-20057

KB:	4020'
DF:	
GL:	4002'
Spud Date:	5/25/1963
Compl. Date:	9/1963

**FINAL**



Original TOC 5675'  
1/79: CBL 5687-4800, Perf 5624' & 5625' w/2 holes, Cmt 200 sxs, TOC 1600'

Note: Perfs cemented behind liner; liner will run from 12,109' to surface

**Abo perfs**  
9070 - 9231

**Wolfcamp perfs**  
1963 9902 - 10016  
1909: 9740-50, 9300-06, 9410-36, 86-96, 9548-56, 9620-30, 42-48, 62-86, 9748-75, 9810-22, 60-70

**Upper Penn perfs**  
1972: 10121-34'  
1936: 10320-70 (51' 102 holes, 2spf)

**Devonian perfs**  
12036-60 squeezed 9/63 (DO to 12,050')  
12036-50 perf (ac 1Mgals, 3Mgals, 7.5Mgals)

UPDATED BY: Natalie Mazanek  
DATE: 7/17/2012

DV Tool 10,614'

10K Arrow Set 1X Pkg @ ~12,050'

OH Devonian Perfs: 12,037' to 13,200'

Current ID 12,110'  
Proposed ID 13,200'

**INJECTION WELL DATA SHEET**

Tubing Size: Either 2-7/8" or 3-1/2"; TBD \_\_\_\_\_ Lining Material: IPC \_\_\_\_\_

Type of Packer: 10K Arrow Set 1X Packer \_\_\_\_\_

Packer Setting Depth: 12,000' \_\_\_\_\_

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes X No  
 If no, for what purpose was the well originally drilled? This well was originally drilled as a  
Devonian producer \_\_\_\_\_
2. Name of the Injection Formation: Devonian \_\_\_\_\_
3. Name of Field or Pool (if applicable): Vacuum Field; Devonian SWD \_\_\_\_\_
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Yes; *Abo perfs: 9070-9231'; Wolfcamp perfs: 9902-10016', 9240-50, 9300-06, 9416-36, 9486-96, 9548-56, 9620-30, 9642-48, 9662-86, 9748-75, 9810-22, 9860-70; Upper Penn perfs: 10121-34', 10320-70; A liner (most likely 5" flush joint) will be cemented in to isolate the former produced intervals from the wellbore.*
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: There are no known producing zones below the Devonian within the area of review. The following are overlying oil or gas zones: Grayburg- 4030', San Andres- 4345', Glorieta- 5865', Blinbry- 6285', Drinkard- 7480', Abo- 7925', Wolfcamp- 9260', Upper Penn- 10,200', Atoka- 10,690', Strawn- 10,935', and Morrow- 11,050'

ATTACHMENT TO FORM C-108

**Re: New Mexico State "BA" No. 6**

- Part III Well data sheet attached
- Part IV This is not an expansion of an existing project.
- Part V Map attached designating ½ mile and 2 mile radius of review area.
- Part VI There are six wells within the area of review which penetrates the proposed injection zone. None of them are active in the Devonian. In fact there is no active production in this Devonian pool. The only active well in this pool is our other SWD well, the NM 'O' State (NCT-1) #40 which is about 3600' to the southeast. Well tabulations are attached.
- Part VII
- (1) The proposed SWD will be part of the disposal system along with NM 'O' State (NCT-1) #40. It will dispose of excess Vacuum fluid with a maximum daily rate of 15,000 BWPD.
  - (2) This will be a closed system.
  - (3) Average injection pressure will be less than 200 psi which is the pressure at which the current SWD well (O#40) injects. The maximum injection pressure will be set not to exceed 2440 psi.
  - (4) The water to be injected is produced water from Chevron's Central Vacuum Unit, Vacuum Glorieta West Unit, West Vacuum Unit, Vacuum Grayburg San Andres Unit, and North Vacuum Abo West Unit.
  - (5) Injection is for disposal purposes. Analysis previously submitted.
- Part VIII The injection zone will be the Devonian formation which is a fractured dolomite, approximately 1300' thick at this locale, which was encountered in this well at a measured depth of 12,037'. The only fresh water in the area is the Ogallala at 100-250' from surface and there is no fresh water known below the injection zone.
- Part IX The stimulation program will consist of light acid stimulation only to clean up drilling debris.

- Part X Logs already exist for this well to a depth just short of its current TD of 12,110'. The well is to be deepened and completed open hole. Logging of the new hole, in hole conditions allow, will consist of a GR-CNL to TD.
- Part XI Previously submitted
- Part XII Chevron Corporation has examined available geologic and engineering data and finds no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- Part XIII Copies of the OCD Form C-108, the well data sheet and map have been sent to the offset operators, working interest owners, and surface owner as per the listing below.

Offset Operators

Mobil Producing Texas & New Mexico Inc.  
P.O. Box 4707  
Houston, Texas 77210-4707

Marathon Oil Company  
P.O. Box 3487  
Houston, Texas 77253

Apache Corporation  
303 Veterans Airpark Lane, Suite 3000  
Midland, Texas 79705

Surface Owner

State of New Mexico  
Commissioner of Public Lands  
P.O. Box 1148  
Sante Fe, New Mexico 87504-1148

A copy of the Legal Notice has been published in the Hobbs News-Sun and a Certified copy will be forwarded as soon as it is received in this office.

PART VI											Wells Drilled within Affected Area Subsequent to Injection Order			
UWI (API Num)	OPERATOR	WELL NAME	WELL NUMBER	STATUS	LOCATION	UNIT LETTER	SECTION	TWNSHP	RANGE	COUNTY	TOC	TD	SPUD	COMP. DATE
30-025-20116-0000	APACHE CORP	STATE-MCCALLISTER	5	Active	660' FSL & 560' FWL	M	25	17S	34E	LEA	3470'	12,195'	12/21/1962	3/25/1963
30-025-02128-0000	MOBIL OIL	BRIDGES-STATE	95	P&A	806' FSL & 660' FEL	P	26	17S	34E	LEA	SURF	13,816'	5/8/1962	8/28/1962
30-025-20115-0000	MARATHON OIL	STATE MCCALLISTER	7	P&A	660' FSL & 1780' FWL	N	25	17S	34E	LEA	8800'	12,125'	4/8/1963	6/24/1963
30-025-20329-0000	CHEVRON U.S.A., INC	VGWU	56	Active	660' FNL & 1780' FEL	B	35	17S	34E	LEA	5780'	12,413'	2/6/1963	5/3/1963
30-025-20872-0000	MOBIL OIL	STATE CC UNIT	1	P&A	1980' FSL & 860' FWL	L	36	17S	34E	LEA	SURF	12,080'	4/26/1964	7/10/1964
30-025-20382-0000	CHEVRON U.S.A., INC	STATE OF N MEX O NCT1	11	P&A	1980' FNL & 1780' FWL	F	36	17S	34E	LEA	SURF	12,155'	11/16/1962	1/25/1963

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State BA #6, Wells within Half Mile Radius- Offsets													
UWI (API Num)	OPERATOR	WELL NAME	WELL NUMBER	STATUS	LOCATION	UNIT LETTER	SECTION	TWNSHP	RANGE	COUNTY	TD	ADDRESS	
30-025-20116-0000	APACHE CORP	STATE-MCCALLISTER	5	Active	660' FSL & 560' FWL	M	OK 25	17S	34E	LEA	12,195'	303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	
30-025-02128-0000	MOBIL OIL	BRIDGES-STATE	95	P&A	806' FSL & 660' FEL	P	✓ 26	17S	34E	LEA	13,816'	P.O. Box 4707 Houston, TX 77210	
30-025-20115-0000	MARATHON OIL	STATE MCCALLISTER	7	P&A	660' FSL & 1780' FWL	N	✓ 25	17S	34E	LEA	12,125'	P.O. Box 3487 Houston, TX 77253	
30-025-20329-0000	CHEVRON U.S.A., INC	VGWU	56	Active	660' FNL & 1780' FEL	B	✓ 35	17S	34E	LEA	12,413'	15 Smith Road Midland, TX 79705	
30-025-20872-0000	MOBIL OIL	STATE CC UNIT	1	P&A	1980' FSL & 860' FWL	L	✓ 36	17S	34E	LEA	12,080'	P.O. Box 4707 Houston, TX 77210	
30-025-20382-0000	CHEVRON U.S.A., INC	STATE OF N MEX O NCT1	11	P&A	1980' FNL & 1780' FWL	F	✓ 36	17S	34E	LEA	12,155'	15 Smith Road Midland, TX 79705	

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02128
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRIDGES STATE
8. Well No. 95
9. Pool name or Wildcat VACUUM BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator MOBIL PRODUCING TX & NM INC. * MOBIL EXPLORATION & PRODUCING
3. Address of Operator AS AGENT FOR MPTM, BOX 633, MIDLAND, TX 79702
4. Well Location Unit Letter <u>P</u> : <u>806</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>26</u> Township <u>17-S</u> Range <u>34-E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4003

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-10-94 MIRU; ND TBG. NU BOP.  
 11-11-94 POH W/TBG. SET CIBP @ 6248.  
 11-14-94 SPOT 20 SX ON TOP OF CIBP TO 6126.  
 SPOT 50 SX @ 4450-4145 ACROSS CSG SHOE & SAN ANDRES.  
 SPOT 25 SX @ 2705-2582 ACROSS SALT BASE  
 SPOT 25 SX @ 1760-1637 ACROSS SALT TOP  
 SPOT 25 SX @ 408-285 ACROSS CSG SHOE  
 SPOT 15 SX @ 30 TO SURFACE.  
 11-15-94 REMOVED CONCRETE CELLAR & CSG.  
 12-08-94 CUT OFF CSG 4 FT BELOW SURFACE & WELD CAP. BACKFILL CELLAR &  
 CLEAN LOCATION. INSTALL P & A MARKER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kaye Pollock-Lyon TITLE ENV. & REG. TECHNICIAN DATE 12-15-94

TYPE OR PRINT NAME KAYE POLLOCK-LYON TELEPHONE NO. 915-688-2584

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE FEB 09 1995

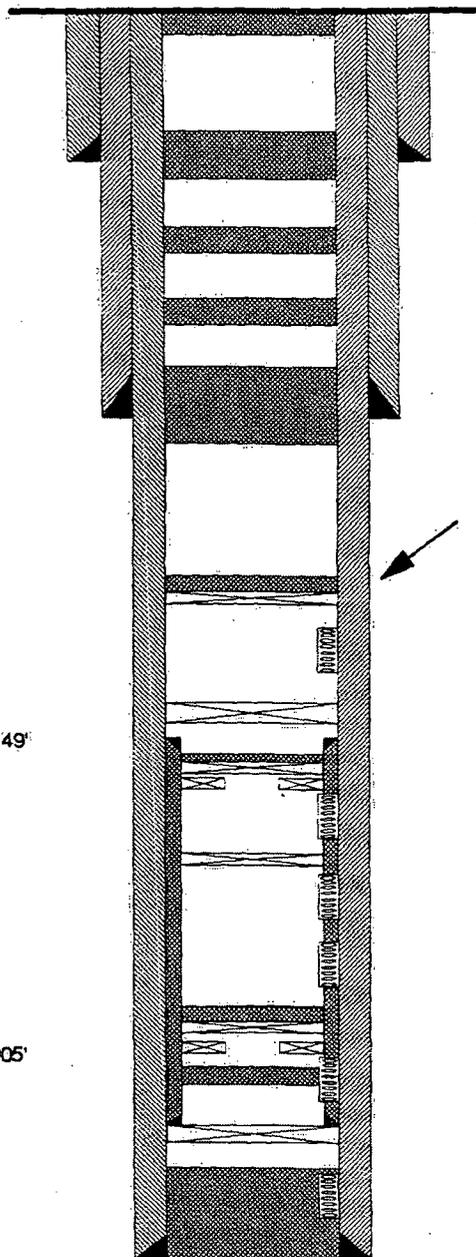
CONDITIONS OF APPROVAL, IF ANY:

PRISM ID #0008894  
 APL#30-025-02128-00

GL - 4003'  
 KB - 13' AGL

BRIDGES STATE # 95  
 VACUUM (BLINEBRY) FIELD  
 LEA COUNTY, NEW MEXICO  
 PROPOSED COMPLETION

P. 26, T 17-S, R 34-E, 860' FSL, 660' FEL



10 SX CL C NEAT CMT PLUG FROM  
 30'-SURFACE

13-3/8\"/>
 CMT'D W/ 350 SX CIRC.

25 SX CL C NEAT CMT PLUG 408-308'  
 ACROSS 13-3/8\"/>
 CSG SHOE @ 358'

25 SX CL C NEAT CMT PLUG 1760-1660'  
 ACROSS SALT TOP @ 1710'

25 SX CL C NEAT CMT PLUG 2705-2605'  
 ACROSS SALT BASE @ 2655'

9 5/8\"/>
 CMT'D W/ 3600 SX CIRC.

50 SX CL C NEAT CMT PLUG 4450-4244'  
 ACROSS 9-5/8\"/>
 CSG SHOE @ 4400' &  
 SAN ANDRES TOP @ 4294'

7\"/>
 CIBP @ 6250' W/ 20 SX CL C NEAT CMT CAP

**Blinebry Perfs**

6350-6370', 20 ft, 41 holes  
 6380-6402', 22 ft, 45 holes  
 6416-6460', 44 ft, 89 holes  
 6477-6496', 19 ft, 39 holes  
 6500-6524', 24 ft, 49 holes  
**Tight spot @ 6987'**

7\"/>
 CIBP @ 6640'  
 BOT TYPE C-MODEL LINER HANGER @ 8149'  
 5-1/2\"/>
 CIBP @ 8250' W/ 20' CMT CAP  
 5-1/2\"/>
 BAKER \"AD-1\" PKR @ 8330'

**Abo Perfs**

8362-8451' sqz'd w/ 250 sx, did not hold  
 8360-8520' OA, 1 jspf  
 9070-9199' sqz'd w/ 250 sx, did not hold

5-1/2\"/>
 CIBP @ 8620'

**Wolfcamp Perfs**

9518-9986' OA, 103 holes, sqz'd w/ 250 sx

5-1/2\"/>
 CIBP @ 11898' CAPPED W/ 35' CMT  
 5-1/2\"/>
 BAKER \"N\" PERMANENT PKR @ 11905'

**Penn Perfs**

11112-11122' 11 holes, sqz'd w/ 70 sx

5-1/2\"/>
 17# N-80 FL-4S FJ CSG @ 12500'  
 CMT'D W/ 250 SX CIRC.

**Devonian Perfs**

12024-12199' OA, 4 jspf, 411 holes

CIBP @ 12500' w/ 50' cmt cap

7\"/>
 23, 26, 29, 32# N-80 CSG @ 13816'  
 CMT'D W/ 2750 SX CIRC.

**McKee Perfs**

13698-13750'

PBTD=6640'

TD=13816'

**7\"/>
 CSG**

WT.	DEPTH
23#	0-6628'
26#	6628-9243'
29#	9243-12085'
32#	12085-13816'

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30/025-20115
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. 268
Lease Name or Unit Agreement Name McCallister State
Well No. 7
Pool name or Wildcat Vacuum, Blineberry
Elevation (Show whether DF, RKB, RT, GR, etc.) GL 4005 KB 4017

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:  
OIL WELL  GAS WELL  OTHER

Name of Operator  
Marathon Oil Company

Address of Operator  
P.O. Box 2409 Hobbs, New Mexico 88240

Well Location  
Unit Letter N : 660 Feet From The South Line and 1780 Feet From The West Line  
Section 25 Township 17S Range 34E NMPM Lea County

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ANBANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/10/00--Notify NMOCDD of intent to plug  
 07/11/00--Set CIBP @ 6350, circulate hole w/10# MLB  
 07/12/00--Spot 25 sx cement 6350-6198  
 07/13/00--Stretch csg, 3500 free, set back on slips  
 07/14/00--Perf @ 5056, unable to pump into perfs, notify OCD, spot 40 sx cement 5118-4874  
 07/17/00--Tag @ 4901, cut csg @ 3500, started to flow out 10 3/4 after cutting, pump 120 bbls 10# brine  
 07/18/00--Marathon and OCD agreed to leave 7" in the well, spot 40 sx cement; 3553-3315  
 07/19/00--Tag @ 3367, perf @ 2000, set packer @ 1680, sqz 40 sx cement, displace to 1850 w/500 psi; WOC  
 Tag @ 1875, perf @ 420, sqz 40 sx cement, displace to 250, SION  
 07/20/00--Tag @ 243, pump 10 sx from surface to 60', RDMO  
 07/24/00--Cut off well head, install dry hole marker, cut off anchors, clean location

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McBeth TITLE Key energy P&A Supervisor DATE 07-24-00

TYPE OR PRINT NAME Terry McBeth TELEPHONE NO. (915) 523-5155

(This space for State Use)

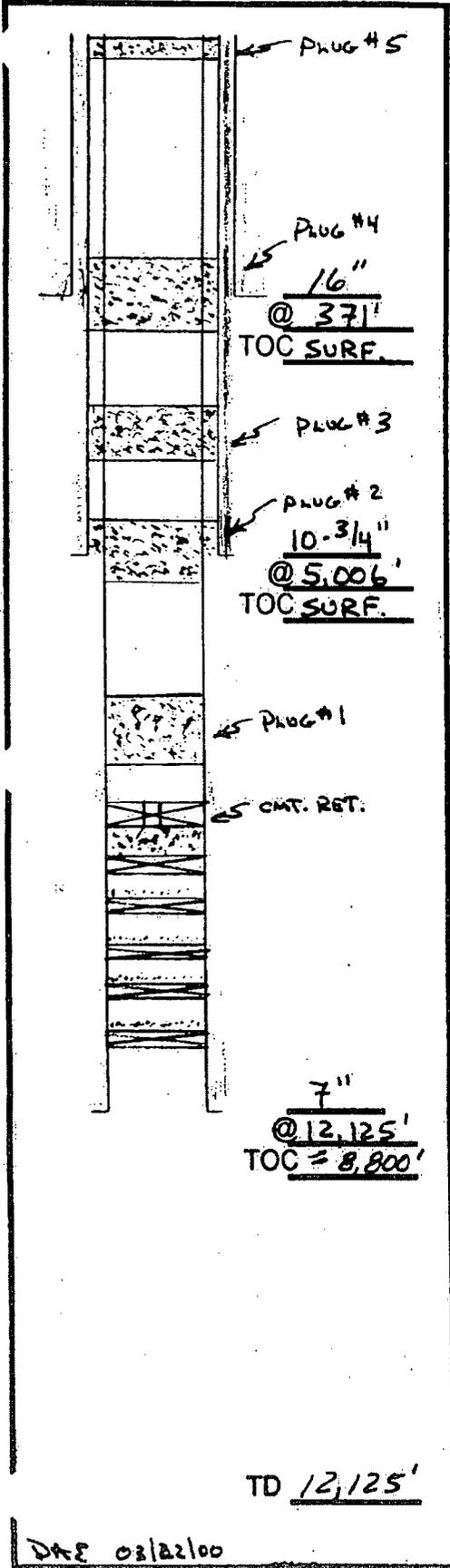
APPROVED BY Johnny Robinson TITLE \_\_\_\_\_ DATE FEB 14 2001

CONDITIONS OF APPROVAL IF ANY  
C.W.W.

# PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG)

OPERATOR MARATHON OIL COMPANY  
 LEASENAME MCCALLISTER STATE

WELL # 7  
 SECT 25 TWN 17-S RNG 34-E  
 FROM 660 N/S L 1780 E/W L  
 TD: 12,125' FORMATION @ TD DEVONIAN  
 PBTD: 7,325' FORMATION @ PBTD BLINEBRY



	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	16"	371'	SURF.	CIRC.	
INTMED 1	10-3/4"	5006'	SURF.	CIRC.	
INTMED 2					
PROD	7"	12,125'	8,800'	C.A.C.	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @		TOP - BOTTOM		
INTMED 1			PERFS	6401' - 6660'	
INTMED 2			OPENHOLE	-	
PROD	5000'				

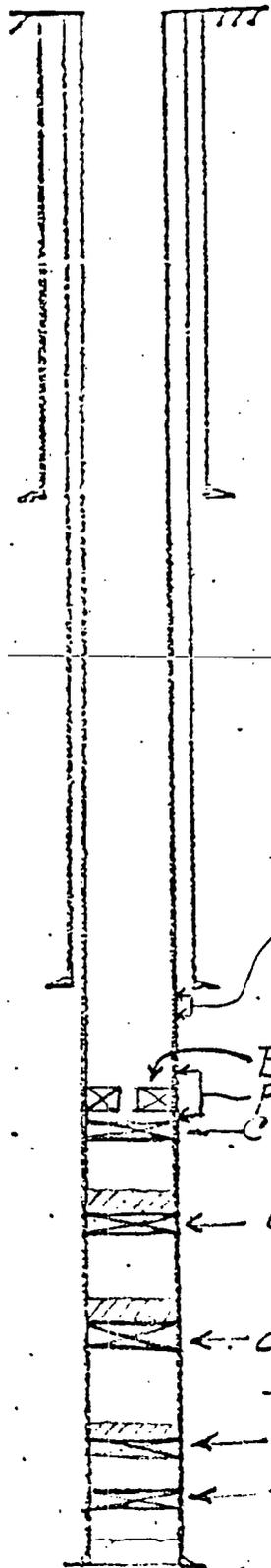
\* REQUIRED PLUGS DISTRICT I

RUSTLER (ANHYD)	
YATES	
QUEEN	
ORAYBURG	
SAN ANDRES	
CAPTAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRISBY CANYON	
BONE SPRING	
GLORIETA	
BLINEBRY	
TUBB	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
MASS	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	30 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #4	CIBP	25 SXS	5300'
PLUG #4	STUB	50 SXS	1600'-1700'
PLUG #6	RETNR SQZ	200 SXS	400
PLUG #7	SURF	10 SXS	0-10'
PLUG #1	OH	25	6525'-6625' 6275'-6400'
PLUG #2	SHOE	40	4950'-5050'
PLUG #3	OH	40	1900'-2000'
PLUG #4	SHOE	40	320'-420'
PLUG #5	SURF	5	0'-10'
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #			
PLUG #			

D&E 02/22/00

FIELD <u>VIRGINIA ABO</u>	OPERATOR <u>Continental Oil Company</u>	DATE <u>May 3, 1976</u>
LEASE <u>STATE H-35</u>	WELL NO. <u>7</u>	LOCATION <u>UNIT B, SEC 36, T-17S, R-34E</u>



$13 \frac{3}{8}$ " casing set at 375 ' with 375 sx of \_\_\_\_\_ cement  
 Hole size 17 1/2" Top of cement \_\_\_\_\_

PERFS 5966-6010  
 $9 \frac{5}{8}$ " casing set at 4950 ' with 300 sx of \_\_\_\_\_ cement  
 Hole size 12 1/2" Top of cement 4189 (Calc)

- ← BAKER A-1 PACKER @ 9615'
- ← PERFS. 9154-9256 & 9620-10,066
- ← CIBP @ 10,100' (PARTIALLY DRILLED)
- ← CIBP @ 10,550' w/ CMT. TO 10,541'
- 2 3/8" tubing set at 9615'
- ← CIBP @ 11,135' w/ CMT. TO 11,126'
- ← RET. @ 12,173' CAPPED w/ 1SX. CMT.
- ← B.P. @ 12,252'

7" casing set at 12413 ' with 1750 sx of \_\_\_\_\_ cement  
 Total Depth 12413 ' Hole size 8 3/4" Top of cement 5780'

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210.

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-20872
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. B-2146
Lease Name or Unit Agreement Name State CC Com
Well No. 1
Pool name or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

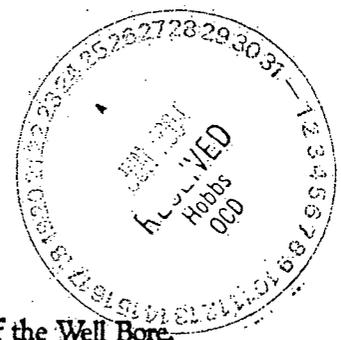
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Mobil Producing TX & NM Inc.
Address of Operator PO Box 4358 Houston, Texas 77210-4358
Well Location Unit Letter <b>L</b> Feet From The <b>1980</b> South Line and <b>860</b> Feet From The West Line Section <b>36</b> Township <b>17S</b> Range <b>34E</b> NMPM Lea County
Elevation (Show whether DF, RKB, RT, GR, etc.)

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	PLUG AND ANBANDONMENT <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-11-2004 Set 4 1/2" CIBP @ 8900' (OK'D by Gary Wink) Circulate well w/ plugging mud  
Spot 25 sks of cement @ 8900'-8539'  
Spot 30 sks @ 5957'-5523'
- 6-14-04 Spot 25 sks @ 5017'. Tagged TOC @ 4670'  
Spot 25 sks @ 4380'-4019'  
Spot 25 sks @ 3738'-3377'  
Spot 30 sks @ 2852'-2418'  
Spot 25 sks @ 1645'. Tagged TOC @ 1357'
- 6-15-04 Spot 30 sks @ 410'-surface
- 6-16-04 Cut off wellhead & anchors 3' BGL. Capped well. Installed dry hole marker.



Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jack Sheldon TITLE PIA Manager DATE 6-17-04

TYPE OR PRINT NAME JACK SHELDON TELEPHONE NO. 1325235155

(This space for State Use) OC FIELD REPRESENTATIVE II/STAFF MANAGER

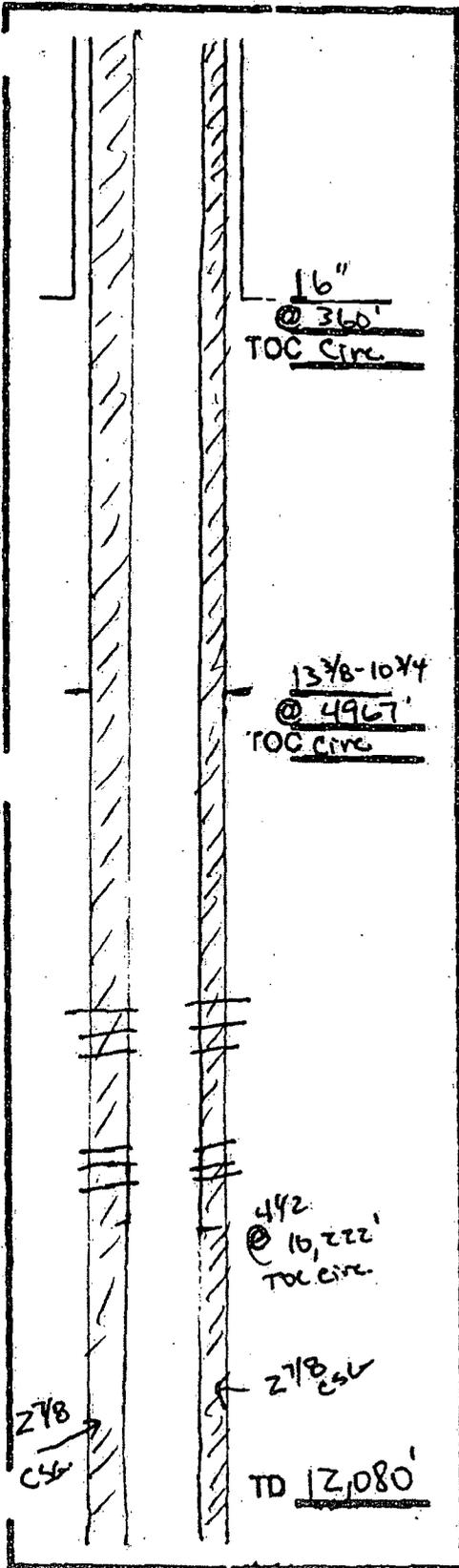
APPROVED BY Henry W. Wink TITLE \_\_\_\_\_ DATE JUN 30 2004

CONDITIONS OF APPROVAL (IF ANY): \_\_\_\_\_

**PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)**

OPERATOR Mobil Prod. TX & NM  
 LEASENAME State CE Unit

SECT 36 TWN 17S RNG 34E  
 FROM N/S L EWL  
 TD: 12,080 FORMATION @ TD  
 PBTD: FORMATION @ PBTD



	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	16	260	Circ		
INTMED 1	13 7/8	4967	Circ		
INTMED 2	10 3/4				
PROD	4 1/2	10222	Circ		
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @		TOP - BOTTOM		
INTMED 1			FEET	9115 - 9185	
INTMED 2			FEET	9442 - 10,032	
PROD					

**\*REQUIRED PLUGS DISTRICT\***

PLUGGER (ANY/D)	
YATES	2802
CUBEN	3628
GRAYBRO	
SAN ANTONIO	4330'
CAPTAN REEF	
DELAWARE	
BELL CANYON	
CHESTY CANYON	
IRLNEY CANYON	
BONE SPRING	
CLOUSTA	5822
SLDBERRY	
TUBB	
FRONKARD	
ABO	7910
WC	9235
FRON	
STRASW	
ATOKA	
HOBBS	
WES	11115
OSWEGAN	11910

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG 01	OH	35 SCS	6400'
PLUG 02	SHOE	50 SCS	5350'-5450'
PLUG 03	CIBP/35'		4800'
PLUG 04	CIBP	25 SCS	4800'
PLUG 05	STUB	50 SCS	3600'-3700'
PLUG 06	RETNR 802	200 SCS	400'
PLUG 07	SURF	10 SCS	0-10'
PLUG 08	CIBP	20	9000'
PLUG 09	Proclor	30	5951'-5728'
PLUG 10	Shoe	25	4991'-4891'
PLUG 11	S.A.	25	4380'-4280'
PLUG 12	Queen	25	3728'-3628'
PLUG 13	Pol B Salt	30	2852'-2560'
PLUG 14	T.Salt	25	1645'-1545'
PLUG 15	Shoe	30	410'-Surface
PLUG 16			
PLUG 17			
PLUG 18			
PLUG 19			
PLUG 20			

Well: State Cc 1mt

Field: Vacuum

\\WELL\NEW 70\REPORTS\Network\Business Unit\Schematics\Current WB Schematic

Printed: 3/31/04 Page #1 of 1 Page(s)

Well Header

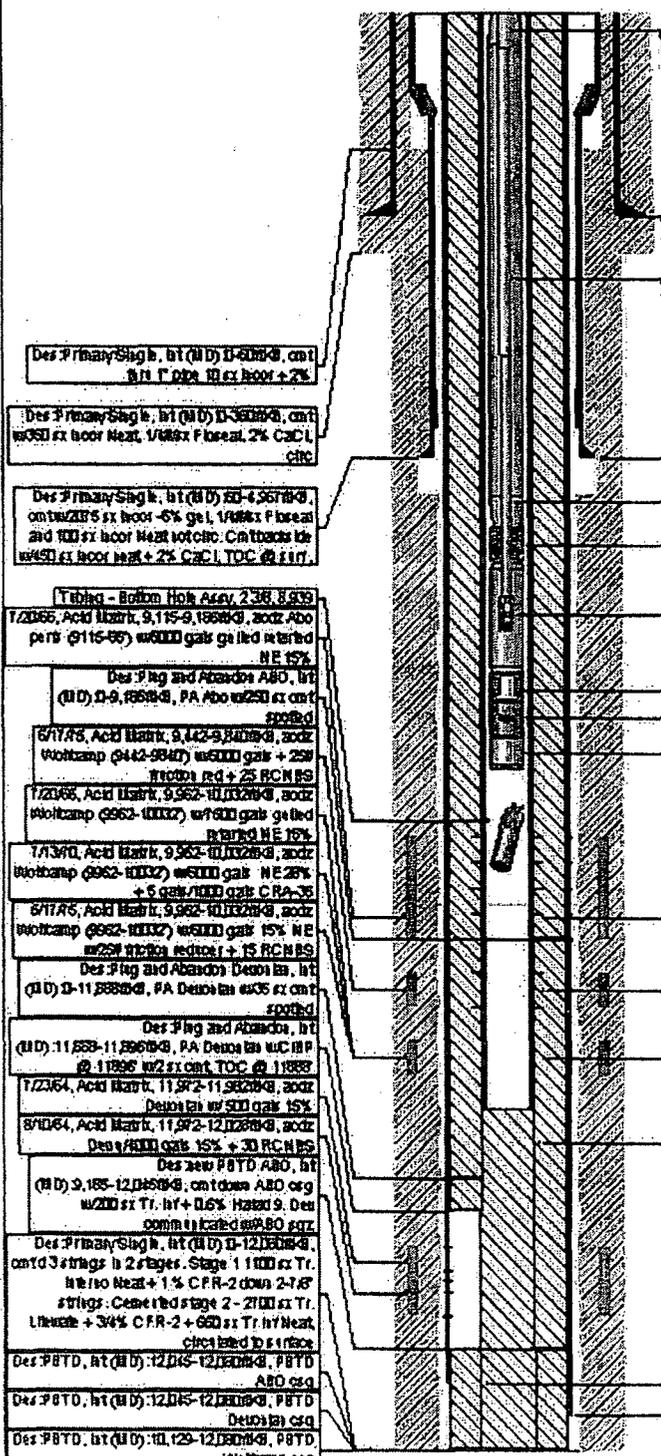
Case No	State Cc 1	District/County	Lea	State/Province	New Mexico	Last Mod By	datamont	Last Mod Date (GMT)	3/15/04
Face Legal Location	Sec 36 T 17S R 34E	Legal Survey Type	L 1980 FSL 860 FWL		UDB/WLBR ID	900252087200		UDB/SRFC SITE ID	9002520872
Elevation (ft)	4003.00	KB-Grid (ft)	Gr Elev (ft)	Well Type	Oil	Soud Date	4/26/64	Basin	Current Well Status
									Oil

State Cc 1mt: 1/1/02

ftKB (MD)

Schematic - Actual

0  
22  
26  
27  
60  
349  
350  
360  
2000  
2240  
3172  
4566  
4966  
4967  
5050  
8812  
8815  
8872  
8892  
8905  
8906  
8910  
8925  
8939  
9115  
9120  
9129  
9185  
9442  
9840  
9962  
10032  
10129  
10222  
11888  
11896  
11972  
11982  
12028  
12045  
12077  
12078  
12080



Rod(s), 1 1/4 in, 0-22 ftKB

Des: Surface Casing, OD: 16 in, Btm (MD): 350 ftKB, Wt: 65.00 lbs/ft, Cement: 0-360 ftKB

Rod(s), 7/8 in, 22-3,172 ftKB

Des: Intermediate Casing, OD: 13 3/8 in, Btm (MD): 4,967 ftKB, Wt: 54.50 lbs/ft, Cement: 0-60 ftKB, 60-4,967 ftKB

Rod(s), 3/4 in, 3,172-8,872 ftKB

Anchor/catcher, 8,812 ftKB

Rod Insert Pump Assembly, 1 in, 8,872-8,892 ftKB

Pump Seating Nipple, 8,905 ftKB

Ported Nipple, 8,906 ftKB

Mud Anchor, 8,910 ftKB

Perf, 6/16/75, 9,115-9,185 ftKB, 70.0 ft, Add Abo perms 9112, 9126, 9128, 9146, 9148, 9150, 9169, 9171, 9173, 9175, 9177, 9179, 9181, 9183, 9185' w/2 spf (32 holes); commingled w/Wolfcamp

Perf, 7/22/64, 9,115-9,185 ftKB, 70.0 ft, Abo perms string # 1 9115, 22, 26, 28, 46, 48, 50, 69, 71, 73, 75, 77, 9179, 81, 83, 9185' w/1 spf (16 holes)

Perf, 6/16/75, 9,442-9,840 ftKB, 398.0 ft, Add Wolf camp perms 9442-46, 9671-75, 9837-40' w/2 spf (22 holes)

Perf, 7/22/64, 9,962-10,032 ftKB, 70.0 ft, Wolfcamp perms 9962, 68, 70, 72, 77, 94, 96, 10026, 30, 10032' w/2 spf (20 holes)

Des: Production Casing, OD: 4 1/2 in, Btm (MD): 10,222 ftKB, Wt: 11.60 lbs/ft, ID: 4.000 in, Wolfcamp casing string #3 (4-1/2")

Perf, 7/22/64, 11,972-11,982 ftKB, 10.0 ft, Devonian perms 11972-11982' w/1 spf (10 holes)

Perf, 8/8/64, 11,972-12,028 ftKB, 56.0 ft, Dev re-perf 11972-11982, 11994-12002, 12014-12028' w/1 spf (32 holes)

Des: Production Casing, OD: 2 7/8 in, Btm (MD): 12,077 ftKB, Wt: 8.70 lbs/ft, ID: 2.259 in, Cement: 9,129-9,129 ftKB

Des: Production Casing, OD: 2 7/8 in, Btm (MD): 12,078 ftKB, Wt: 6.50 lbs/ft, ID: 2.441 in, ABO casing string #2 (2-7/8")

Des: P8TD, Btm (MD): 12,080 ftKB, P8TD Wolfcamp casg

RECEIVED

APR 05 2010

Form C-103  
March 4, 2004

Submit 3 Copies To Appropriate District Office.

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBSOCD

WELL API NO. 30-025-20382
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name New Mexico -0- State NCT-1
8. Well Number 11
9. OGRID Number
10. Pool name or Wildcat Vacuum; Abo, North

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
Oil Well  Gas Well  Other

2. Name of Operator  
Chevron USA, Inc.

3. Address of Operator  
#15 Smith Rd., Midland, Tx 79705

4. Well Location  
Unit Letter F 1980 feet from the North line and 1780 feet from the West line  
Section 36 Township 17-S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL F Sect 36 Twp 17S Rng 34E Pit type Steel Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well Over 1000'  
Distance from nearest surface water \_\_\_\_\_ Below-grade Tank Location UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
1980 feet from the North line and 1780 feet from the West line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work): SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

- 1 Notified OCD 24 hrs prior to MRU to P & A equipment 3/2/10
- 2 M&P 200sx Class H Cmt Z String 3/10/10 Tag Toc 7146' 3/11/10
- 3 M&P 125sx Class H Cmt @ 6250' Down Z String Out & Down X&Y String 3/12/10 Tag @ 6131' 3/15/10
- 4 Squeezed 50sx Class C Cmt @ 6131' Down Z String Out @ Perfs & Up X&Y String 3/15/10  
Tag Toc Z String 5938' X String 5075' Y String 4870' 3/16/10
- 5 Squeezed 75sx Class C Cmt Down Z String & Up X String 3/24/10 Tag Toc Z String 3990' X String 3600' 3/25/10
- 6 Perf @ 2915' X, Y, & Z String; Squeeze 150sx Class C Cmt 3/25/10 Tag Toc X String 2130' Y String 2121' & Z String 2451' 3/26/10

- 7 Perf X, Y, Z String @ 1730' Circ Cmt Thru X&Y String to Surface Squeeze Cmt into Perfs
- 8 Perf @ 450' Squeezed 305sx Class C Cmt Down 4 1/2 & Up 4 1/2 x 10 3/4 & 10 3/4 x 13 3/8 ANN To Surface Tag @ Surface 3/29/10
- 9 Install Dry Hole Marker 3/30/10

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt of C-103 (Subsequent Report or Well Plugging)  
which may be found at OCD Web Page under Form C-103 and Form C-144. Approved plan

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or as attached with NMOCD approved plan .

SIGNATURE Jimmy Bagley TITLE MANAGER DATE 3-31-10  
Type or print name Jimmy Bagley E-mail address: sunsetwellservice@yahoo.com Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE Staff Manager DATE 4-6-10  
Conditions of approval, if any:

**CURRENT  
WELLBORE DIAGRAM**

Created: 2/17/2003  
 Updated: 4/8/2003  
 Lease: New Mexico O State NC T-1  
 Surface Location: 1960 FNL & 1780 F-VL  
 Bottomhole Location: Same  
 County: Lea  
 Current Status: Active Oil Well  
 Directions to Wellsite: Buckeye, New Mexico

By: SMG/MCD  
 Well No: # Field: Vacuum Wolfcamp, Abo Reef  
 Unit Ltr: F Sec: 36 TSHR/Range: 175-34F  
 Unit Ltr: Sec: TSHR/Range  
 S: N-1 S: 1960-1 API: 30-025-20382 Cost Center: ECT494400  
 Elevation: 4004' GL

**Surface Casing**  
 Size: 13 3/8"  
 Wt: 46# S-40  
 Set @: 350'  
 Sxs Cmt: 350'  
 Circ: Yes  
 TOC: Surface  
 Hole Size: 17 1/2"

**Intermediate Casing**  
 Size: 10 3/4" (100'; & 9.5/8" (4682')  
 Wt: 40 5# N-80 & 36# J-55  
 Set @: 4800'  
 Sxs Cmt: 1000'  
 Circ: Yes; 60% Fillup  
 TOC: 1551'  
 Hole Size: 12 1/4"

**Open Hole**  
 Hole Size: 8 3/4"  
 Sxs Cmt: 2300'  
 Circ: No  
 TOC: 6548'; 60% Fillup

Total Depth: 12154'

**X String (Wolfcamp)**  
 Size: 2 3/8"  
 Wt: 4 6# J-55  
 Set @: 10,317'  
 X String PBTID: 10,317'  
 X String Blanking Plug: Feb/98  
 175'

**Y String (Abo North & Penn)**  
 Size: 2 3/8"  
 Wt: 4 6# J-55  
 Set @: 1200'  
 Y String PBTID: 10,174'  
 Y String Blanking Plug: Feb/98  
 175'

**Z String (Abo North & Devonian)**  
 Size: 4 1/2"  
 Wt: 11 6# N-80  
 Set @: 12154'  
 Z String Upper PBTID: Set @ 9070', fell to 10,140'  
 Z String Middle PBTID: 10250'  
 Z String Lower PBTID: 11490'

**Perforations**  
**Y String (Abo North)**  
 9139'-9141'  
 9155'-9156'  
 9182'-9183'  
 9193'-9195'  
 9217'-9222'  
 9235'-9243'

**Z String (Abo North)**  
 9140'-9241'

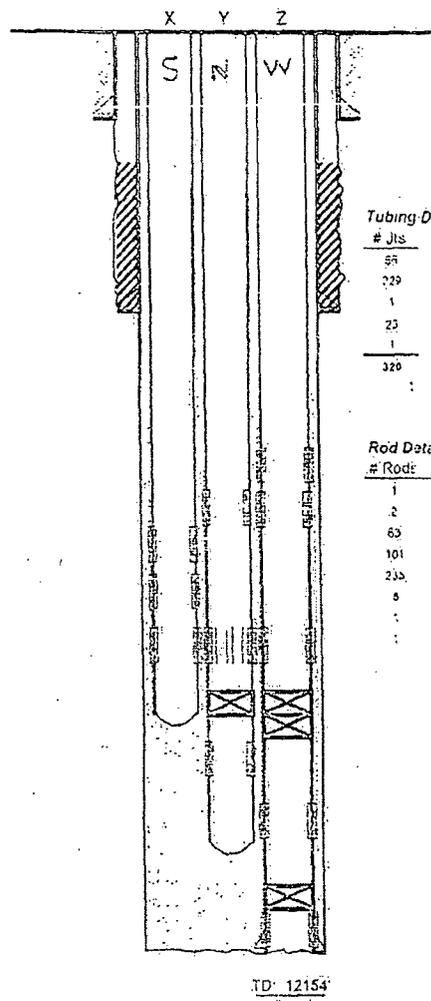
**X String (Wolfcamp)**  
 9601'-9696'  
 9939'-9940'  
 9945'-9948'  
 9964'-9974'

**Z String (Penn)**  
 10,053'-10,170'  
**Sqzd Penn perms**  
 10,331'-10,386'

**Morrow Test**  
 11,162'-11,272'

**Z String (Devonian)**  
 12,091'-12,111'  
**Sqzd Devonian perms**  
 12,150'-12,154'

Remarks:



KB: 4022'  
 DF: 4020'  
 GL: 4004'  
 Original Spud Date: 11/16/1962  
 Original Compl Date: 1/25/1963

**Tubing Detail** Date: 4/08/03

# Jts	Size	Footage
55	2 3/8" J-55	1061.0
239	2 3/8" J-55	1061.0
1	4 1/2" N-80	100.0
23	2 3/8" J-55	100.0
1	2 3/8" J-55	100.0
320	Pump Intake	10037.80
	ROD	10042.00

**Rod Detail** Date:

# Rods	Size	Footage
1	1 1/2" J-55	24
2	1 1/2" J-55	12
63	1 1/2" J-55	1275.00
101	1 1/2" J-55	2575
235	1 1/2" J-55	5875
5	1 1/2" J-55	200
1	1 1/2" J-55	24
1	1 1/2" J-55	12.00
		10217.00

**Pump Detail** Date: 4/8/03  
 Barrel: 24" STCBZ w/ .001  
 Plunger: 51" AXMP w/ .001  
 Pump Total Ft: 0.004  
 Seats: T/C

**Latest Perforations (Feb/1998)**  
**Z String (Abo Reef):** 8408'-8564'; 2 JSPF, 47', 94 holes  
 8660'-9092'; 2 JSPF, 32', 164 holes

**Z String (Wolfcamp):** 9265'-9574'; 2 JSPF, 94', 188 holes

X String TD @ 9987'  
 Y String TD @ 10,004'  
 Z String TD @ 12,154'



**Scott Ingram**  
Earth Scientist  
Permian Basin

**Mid-Continent Business Unit**  
Chevron U.S.A., Inc.  
15 Smith Road  
Midland, TX 79705  
Tel 432-687-7212  
[ScottIngram@Chevron.com](mailto:ScottIngram@Chevron.com)

July 18, 2012

**NOTICE OF APPLICATION FOR  
AUTHORIZATION TO INJECT –  
OCD FORM C-108  
SWD DEVONIAN POOL  
LEA COUNTY, NEW MEXICO**

State of New Mexico  
Oil, Gas and Minerals Division  
New Mexico State Land Office  
PO Box 1148  
Santa Fe, NM 87504-1148

Attention: Commissioner of Public Lands

Dear Sir,

Chevron U.S.A., Inc. as operator of the New Mexico State "BA" lease, has filed an application with the New Mexico Oil Conservation Division to begin water disposal in New Mexico State "BA" #6.

Chevron plans to dispose of produced water from the Central Vacuum Unit, Vacuum Glorieta West Unit, West Vacuum Unit, Vacuum Grayburg San Andres Unit and North Vacuum Abo West Unit.

Attached is the NMOCD Form C-108 with information relative to the water disposal for the referenced well. Also attached is a copy of the legal notice posted in the Hobbs News-Sun. If additional information is required, please contact me at (432) 687-7212.

Sincerely,

A handwritten signature in black ink that reads "Scott M. Ingram". The signature is written in a cursive style with a large initial "S".

Scott M. Ingram  
Earth Scientist  
New Mexico Vacuum Team

Attachment



**Scott Ingram**  
Earth Scientist  
Permian Basin

**Mid-Continent Business Unit**  
Chevron U.S.A., Inc.  
15 Smith Road  
Midland, TX 79705  
Tel 432-687-7212  
[ScottIngram@Chevron.com](mailto:ScottIngram@Chevron.com)

July 18, 2012

**NEW DRILL - SALT WATER DISPOSAL  
LEA COUNTY, NEW MEXICO**

New Mexico State "BA" Lease Offset Operators:

For your information as an offset operator, Chevron U. S. A., Inc. hereby gives notice of their intent to file an application with the New Mexico Oil Conservation Division to drill a Salt Water Disposal well, New Mexico State "BA" #6, located in Section 36, Unit Letter 'D', T17S, R34E, 660' FNL & 860' FWL, Lea County, New Mexico.

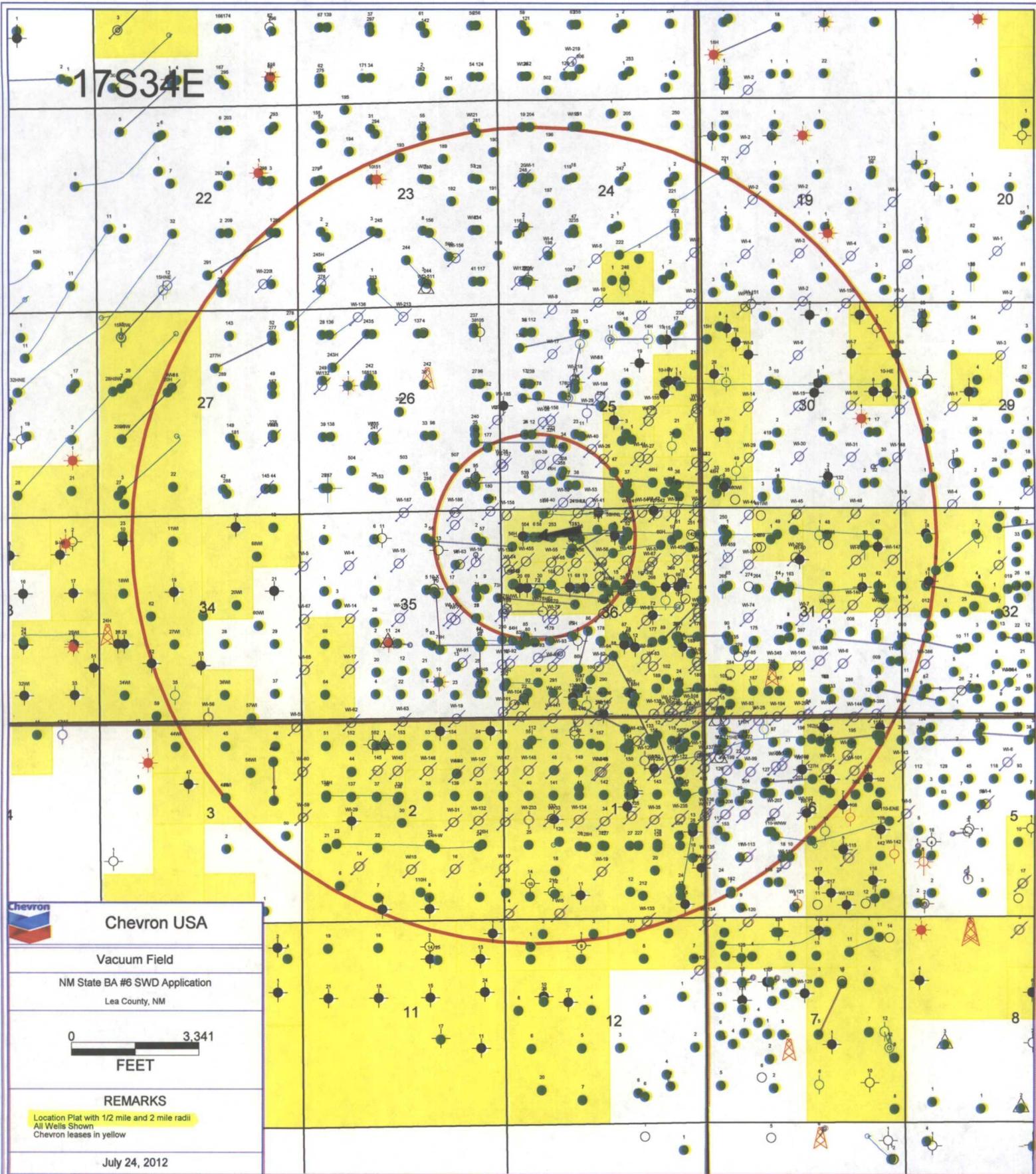
Attached is an OCD Form C-108 with information relative to the water disposal of the referenced well. A copy of the legal notice to be posted in the Hobbs News-Sun is included. The enclosed map highlights the location of the New Mexico State "BA" #6 in relation to your offset operations.

Sincerely,

A handwritten signature in black ink that reads "Scott M. Ingram".

Scott M. Ingram  
Earth Scientist  
New Mexico Vacuum Team

Attachment



**Chevron USA**

Vacuum Field

NM State BA #6 SWD Application  
Lea County, NM

0 3,341  
FEET

REMARKS

Location Plat with 1/2 mile and 2 mile radii  
All Wells Shown  
Chevron leases in yellow

July 24, 2012



Chevron USA

Vacuum Field

NM State BA #6 SWD Application  
Lea County, NM

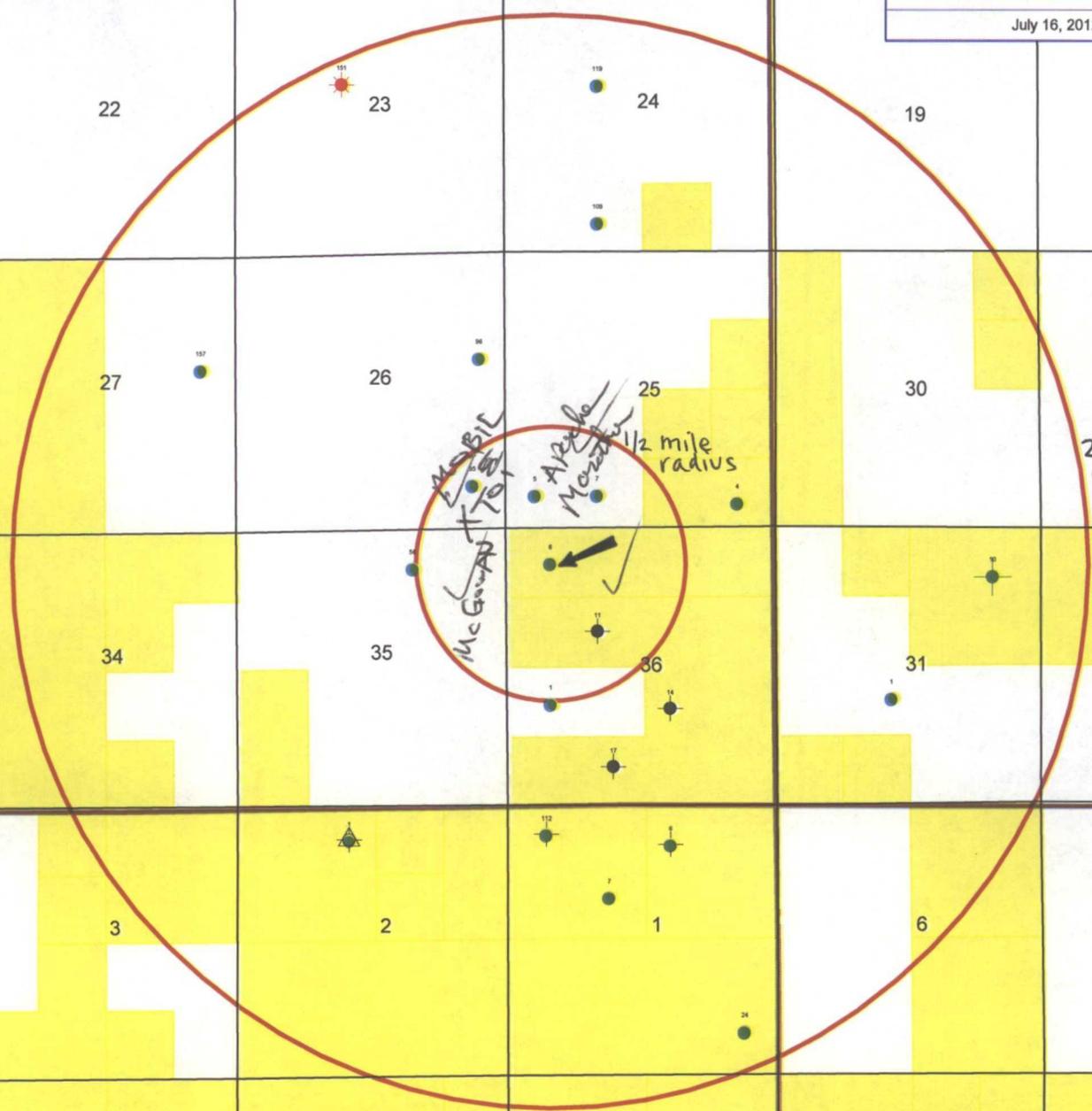


REMARKS

Location Plat with 1/2 mile and 2 mile radii  
Only Devonian Penetrations Shown

July 16, 2012

17S34E



## NOTIFICATION LIST

Prepared 7/9/2012 by Daniel Pequeno, Senior Land Representative

Application of Chevron U.S.A. Inc. for Administrative Approval of a Saltwater Disposal Well Location:

**New Mexico State "BA" Well No. 6 (API #30-025-20057)**

660' FNL & 860' FWL  
Section 36, T-17-S, R-34E, Unit Letter D  
Lea County, New Mexico

**Offset Operators, Working Interest Owners, for All of Section 25, T17S-R34E:**

Mobil Producing Texas & New Mexico Inc.  
P. O. Box 4707  
Houston, Texas 77210-4707

XTO Energy Inc.  
810 Houston Street, Suite 2000  
Fort Worth, Texas 76102-6298

Chevron U.S.A. Inc.  
15 Smith Road  
Midland, Texas 79705

Apache Corporation  
303 Veterans Airpark Lane, Suite 3000  
Midland, Texas 79705

Marathon Oil Company  
P. O. Box 3487  
Houston, TX 77253

**Offset Operators, Working Interest Owners, for All of Section 26, T17S-R34E:**

Mobil Producing Texas & New Mexico Inc.  
P. O. Box 4707  
Houston, Texas 77210-4707

XTO Energy Inc.  
810 Houston Street, Suite 2000  
Fort Worth, Texas 76102-6298

Chevron U.S.A. Inc.  
15 Smith Road  
Midland, Texas 79705

**Offset Operators, Working Interest Owners, for All of Section 35, T17S-R34E:**

Chevron U.S.A. Inc.  
15 Smith Road  
Midland, Texas 79705

ConocoPhillips Petroleum Company  
P. O. Box 2197  
Houston, Texas 77252-2197

McGowan Working Partners Incorporated  
1837 Crane Ridge Drive  
Jackson, MS 39216

**Offset Operators, Working Interest Owners, for All of Section 36, T17S-R34E:**

Mobil Producing Texas & New Mexico Inc.  
P. O. Box 4707  
Houston, Texas 77210-4707

Chevron U.S.A. Inc.  
15 Smith Road  
Midland, Texas 79705

**Offset Operators, Working Interest Owners, for the W/2W/2 of Section 31, T17S-R35E:**

Chevron U.S.A. Inc.  
15 Smith Road  
Midland, Texas 79705

ConocoPhillips Petroleum Company  
P. O. Box 2197  
Houston, Texas 77252-2197

Mobil Producing Texas & New Mexico Inc.  
P. O. Box 4707  
Houston, Texas 77210-4707

Chesapeake Operating Inc.  
P. O. Box 18496  
Oklahoma City, OK 73154-0496

**Surface Owner for the N/2 of Section 36, T-17-S-R34E:**

State of New Mexico  
Commissioner of Public Lands  
P. O. Box 1148  
Santa Fe, New Mexico 87504-1148

**OFFSET OPERATORS:**

**MOBIL PRODUCING TEXAS & NEW MEXICO, INC.  
P.O. BOX 4707  
HOUSTON, TX 77210-4707**

**APACHE CORPORATION  
303 VETERANS AIRPARK LANE, Suite 300  
MIDLAND, TX 79705**

**MARATHON OIL COMPANY  
P.O. BOX 3487  
HOUSTON, TX 77253-3487**

**XTO ENERGY, INC.  
810 HOUSTON STREET, Suite 2000  
FORT WORTH, TX 76102-6298**

**McGOWAN WORKING PARTNERS INC.  
1837 CRANE RIDGE DRIVE  
JACKSON, MS 39216**

*New*

Offset Operators

Mobil Producing Texas & New Mexico Inc.

P.O. Box 4707

Houston, Texas 77210-4707

Marathon Oil Company

P.O. Box 3487

Houston, Texas 77253

Apache Corporation

303 Veterans Airpark Lane, Suite 3000

Midland, Texas 79705

OLD

**U.S. Postal Service**  
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7011 0470 0001 5352 9823

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
<b>Total Postage &amp; Fees</b>	\$



State BA # 6 (SND)

STATE OF NEW MEXICO  
 COMMISSIONER OF PUBLIC LANDS  
 P.O. BOX 1148  
 SANTE FE, NEW MEXICO 87504-1148

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**STATE OF NEW MEXICO  
 COMMISSIONER OF PUBLIC LANDS  
 P.O. BOX 1148  
 SANTE FE, NEW MEXICO 87504-1148**

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below.

3. Service Type: USP  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
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4. Restricted Delivery? (Extra Fee)  Yes

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Certified Fee			
Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$		

Sent to **MARATHON OIL COMPANY**  
 Attention **ATTN: MR ROBERT ANGEL**  
 P.O. BOX 3487  
 HOUSTON, TX 77253-3487

State BA#6 (SWD)

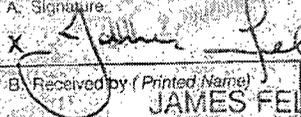
**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4, if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**MARATHON OIL COMPANY**  
**ATTN: MR ROBERT ANGEL**  
**P.O. BOX 3487**  
**HOUSTON, TX 77253-3487**

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature:   Agent  Addressee

B. Received by (Printed Name): **JAMES FEILDER** C. Date of Delivery:

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

3. Service Type

Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

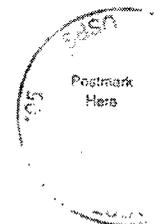
2. Article Number: 7011 0470 0001 5352 9809  
 (Transfer from service label)

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Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



State BA #6 SWD

APACHE CORPORATION  
 303 VETERANS AIRPARK LANE,  
 SUITE 3000  
 MIDLAND, TX 79705

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
  
**APACHE CORPORATION  
 303 VETERANS AIRPARK LANE,  
 SUITE 3000  
 MIDLAND, TX 79705**

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature: *[Signature]*  Agent  Addressee

B. Received by (Printed Name): *Eric Salgado* Date of Delivery: *9/25/12*

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

3. Service Type:  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.  
 4. Restricted Delivery? (Extra Fee)  Yes

2. Article Number: *7011 0470 0001 5352 9830*

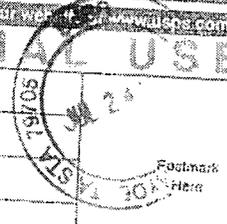
**U.S. Postal Service**  
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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total F	



Sent To  
 Street, # or PO Box  
 City, St

**MOBIL PRODUCING TEXAS & NEW MEXICO INC.**  
**P.O. BOX 4707**  
**HOUSTON, TX 77210-4707**

*STATS BA #6*

PS Form 3800, August 2005 SEE REVERSE FOR INSTRUCTIONS

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**MOBIL PRODUCING TEXAS & NEW MEXICO INC.**  
**P.O. BOX 4707**  
**HOUSTON, TX 77210-4707**

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
 X *James E. [Signature]*  Agent  Addressee

B. Received by (Printed Name) **JAMES E. [Signature]** C. Date of Delivery

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

3. Service Type
- Certified Mail  Express Mail
  - Registered  Return Receipt for Merchandise
  - Insured Mail  C.O.D.
4. Restricted Delivery? (Extra Fee)  Yes

2. Article Number (Transfer from service label) **7011 0470 0001 5352 9793**



15 Smith Road  
Midland, Texas 79705

CERTIFIED MAIL



7010 1870 0001 6549 6575  
7010 1870 0001 6549 6575

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Certified Fee: \_\_\_\_\_  
Registered Mail Fee: \_\_\_\_\_  
Signature Required Fee: \_\_\_\_\_  
Return Receipt Fee: \_\_\_\_\_  
Total Postage: 5

Postmark: \_\_\_\_\_  
Date: \_\_\_\_\_

Send To: \_\_\_\_\_  
Street Address: \_\_\_\_\_  
or PO Box No.: \_\_\_\_\_  
City, State, ZIP: \_\_\_\_\_

McGOWAN WORKING PARTNERS,  
1837 CRANE RIDGE DRIVE  
JACKSON, MS 39216

STAT: BF 6 - C108

First

McGOWAN WORKING PARTNERS,  
1837 CRANE RIDGE DRIVE  
JACKSON, MS 39216

DO NOT WRITE IN THESE SPACES FOR ADDITIONAL ADDRESS INFORMATION

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**McGOWAN WORKING PARTNERS,  
1837 CRANE RIDGE DRIVE  
JACKSON, MS 39216**

2. Article Number

(Transfer from service label)

7010 1870 0001 6549 6575

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Certified Mail
- Express Mail
- Registered
- Return Receipt for Merchandise
- Insured Mail
- C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes



15 Smith Road  
Midland, Texas 79705

7011 0470 0001 5352 9847  
7011 0470 0001 5352 9847

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Return Receipt Fee (Endorsement Required)	\$	
Registered Delivery Fee (Endorsement Required)	\$	
Total Postage & Fees	\$	

Postmark Here

Sort to

Street, Apt. No.,  
or PO Box No.  
City, State, ZIP+4<sup>®</sup>

PS Form 3800, April 2008

**XTO ENERGY, INC.**  
**810 HOUSTON ST., STE 2000**  
**FT. WORTH, TX 76102**

STATE BA #6-2108

First Class

**XTO ENERGY, INC.**  
**810 HOUSTON ST., STE 2000**  
**FT. WORTH, TX 76102**

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS POINT AT DOTTED LINE

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**XTO ENERGY, INC.  
810 HOUSTON ST., STE 2000  
FT. WORTH, TX 76102**

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature		<input type="checkbox"/> Agent
<b>X</b>		<input type="checkbox"/> Addressee
B. Received by (Printed Name)	C. Date of Delivery	
D. Is delivery address different from item 1? <input type="checkbox"/> Yes	If YES, enter delivery address below: <input type="checkbox"/> No	

3. Service Type	
<input checked="" type="checkbox"/> Certified Mail	<input type="checkbox"/> Express Mail
<input type="checkbox"/> Registered	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> C.O.D.
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	

2. Article Number (Transfer from service label) **7011 0470 0001 5352 9847**

## Legal Notice

Chevron U.S.A., Inc. has applied to the Oil Conservation Division of the State of New Mexico for approval to complete the New Mexico State "BA" #6 as a Salt Water Disposal well. Injection into this well is designed to dispose of produced water from the Central Vacuum Unit, Vacuum Glorieta West Unit, West Vacuum Unit, Vacuum Grayburg San Andres Unit, and North Vacuum Abo West Unit. The well is located: 660' FNL & 860' FWL, in Section 36, Unit Letter 'D', Township 17 South, Range 34 East, Lea County, New Mexico. Water will be disposed of into the SWD - Devonian Pool. Injection will be at an expected maximum rate of 15,000 barrels of water per day and an expected maximum surface pressure of 2440 psi. Persons wanting to contact Chevron should direct their inquiries to Scott Ingram, Chevron U.S.A., Inc., 15 Smith Road, Midland, TX 79705; telephone (432) 687-7212.

Interested Parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505, within 15 days of this notice.

**Mazanek, Natalie A**

---

**From:** ter1 [ter1@hobbsnews.com]  
**Sent:** Friday, July 20, 2012 2:42 PM  
**To:** Mazanek, Natalie A  
**Cc:** Linda  
**Subject:** Re: Chevron Legal Notice Submission  
**Attachments:** CHEVRON #27474 PUBLISHED 7\_19\_12.pdf; ATT1495580.htm

Natalie:

The Chevron Legal Notice has been published in the News-Sun edition of 7/19/12. I have attached a PDF tearsheet, and in addition your signed affidavit will be mailed off.

If there's anything else I may be of assistance please let me know.

Have a great weekend!

Best Regards,

*Sara Cisneros  
Hobbs News-Sun  
201 North Thorp  
P.O. Box 850  
Hobbs, New Mexico 88240  
[ter1@hobbsnews.com](mailto:ter1@hobbsnews.com)*

# Affidavit of Publication

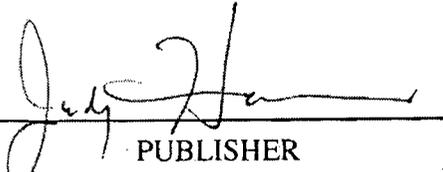
State of New Mexico,  
County of Lea.

I, JUDY HANNA  
PUBLISHER

of the Hobbs News-Sun, a  
newspaper published at Hobbs, New  
Mexico, do solemnly swear that the  
clipping attached hereto was  
published in the regular and entire  
issue of said newspaper, and not a  
supplement thereof for a period

of 1 issue(s).

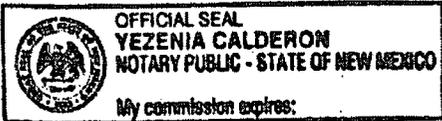
Beginning with the issue dated  
July 19, 2012  
and ending with the issue dated  
July 19, 2012

  
PUBLISHER

Sworn and subscribed to before me  
this 19th day of  
July, 2012

  
Notary Public

My commission expires  
February 28, 2016  
(Seal)



This newspaper is duly qualified to  
publish legal notices or  
advertisements within the meaning of  
Section 3, Chapter 167, Laws of  
1937 and payment of fees for said  
publication has been made.

LEGAL	LEGAL
<b>LEGAL NOTICE</b> JULY 19, 2012	
Chevron U.S.A. Inc. has applied to the Oil Conservation Division of the State of New Mexico for approval to complete the New Mexico State "BA" #6 as a Salt Water Disposal well. Injection into this well is designed to dispose of produced water from the Central Vacuum Unit, Vacuum, Gloriaeta West Unit, West Vacuum Unit, Vacuum Grayburg, San Andres Unit, and North Vacuum Abo West Unit. The well is located: 660' FNL & 860' FWL in Section 36, Unit Letter "D", Township 17 South, Range 34 East, Lea County, New Mexico. Water will be disposed of into the SWD - Devonian Pool. Injection will be at an expected maximum rate of 15,000 barrels of water per day and an expected maximum surface pressure of 2440 psi. Persons wanting to contact Chevron should direct their inquiries to Scott Ingram, Chevron U.S.A. Inc., 15 Smith Road, Midland, TX 79705, telephone (432)687-7212.	
Interested parties must file objections or requests for hearing with the Oil Conservation, 1220 South St. Francis Drive, Santa Fe, NM 87505, within 15 days of this notice.	
#27474	

01102480      00096877  
CHEVRON USA INC.  
15 SMITH ROAD  
MIDLAND, TX 79705

# Affidavit of Publication

State of New Mexico,  
County of Lea.

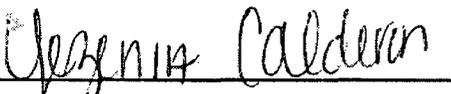
I, JUDY HANNA  
PUBLISHER

of the Hobbs News-Sun, a  
newspaper published at Hobbs, New  
Mexico, do solemnly swear that the  
clipping attached hereto was  
published in the regular and entire  
issue of said newspaper, and not a  
supplement thereof for a period

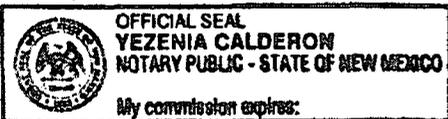
of 1 issue(s).  
Beginning with the issue dated  
July 19, 2012  
and ending with the issue dated  
July 19, 2012

  
PUBLISHER

Sworn and subscribed to before me  
this 19th day of  
July, 2012

  
Notary Public

My commission expires  
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01102480                      00096877  
CHEVRON USA INC.  
15 SMITH ROAD  
MIDLAND, TX 79705

**GARAGE SALES**  
 801 E. Santa Fe, Saturday, 8-12. Bowflex, treadmill, 7' Ford pickup, misc. stuff.  
**BUSBY BEA** Antiques & Treasures, located at 3902 N. Del Paso, open Tue.-Fri. from 10-3:30 & Sat. from 10-3. Call: Bea @ 575-390-4167.

**Auto Mart** July 20th & 21st. Crossroads Church 1701 N. Jefferson. 8am-12pm.

**Estate Sale**, Sat. 8am-7pm, 1715 E. Pensacola.

**Fri.-Sat. 7:30-7:23:24 N. A. Abbe**, Clothing, leather couch, dishes, housewares, misc. furniture.

**RE/ESTATE SALES**  
 Fr. 7:30am-7:421 W. Cochiti. Folding cov., convection oven, staking tables, books, & more. Clothing, coats, supplies, tools, books, and much more!

**Fr. 7am-7pm, 2321 Matamoros**, Furniture, dishes, home decor.

**1998 boat for sale**, Asking \$2,000. For more information, call: 575-390-7344.

**106'S FURNITURE**  
 Thomavillo bar with bar stools, \$1,200 (35000) new. 350 E. 12th St.

**Two new orthopedic mattresses**, bed frame and desk chair. 905-9675.

**106'S MISCELLANEOUS**  
 \$200 cash. Refrigerator with ice maker, 508 N. Stanton.

**1000 S. Hwy. 175**, Full size sofa, 314 W. Main, Hobbs.

**For Sale: Electric chair lift** for the back of a vehicle. Call: 575-391-0981 or call, 800-263-9070.

**Los Peques Mexican Food** So pone asus hordenes. Hwy. 175, 681st north. Eureka, 575-390-2516.

**Los Rosales Ranch**, Open Monday-Friday.

**New beautiful dining room table**, Dark wood with inlaid glass mosaic tops. 5 leather chairs. \$300. 392-9836.

**Roommate wanted**, \$500 mo. \$2000. 387-9292 or 575-631-0308.

**Two cemetery plots**, SE area of Memory Gardens. Both \$599. 392-3219.

**THERES NO TIME LIKE NOW TO ADVERTISE Hobbs News-Sun CLASSIFIEDS 393-2123**

# Wilson team says tough campaign will hurt Heinrich

WASHINGTON (AP) — Heather Wilson is sure to close calls. During her five terms in Congress, she represented a left-leaning district that national Democrats routinely placed at the top of their list of potential takeover.

The former GOP lawmaker and her campaign team are taking confidence in that experience as New Mexico voters evaluate their options in this year's U.S. Senate race featuring Wilson and Democratic Rep. Martin Heinrich.

Wilson and members of her campaign team outlined Wednesday how they believe she will win in a state where Democrats have a 48 to 32 percent voter-registration edge. Their theory is that Wilson is a known commodity while Heinrich has never had to negotiate a tough political campaign before. The extra scrutiny and negative campaign ads are sure to be bound to hurt Heinrich more than Wilson as the campaign heats up, they say.

"They don't know anything about him and he's only ahead by 3 points. Once they get to know more about him, I think that's going to be much more problematic," said Wilson pollster Glen Bolger as he spoke to reporters at the National Republican Senatorial Committee's offices in Washington. "On the other hand, there's not a lot new that Heinrich and the Democrats can say about her."

Heinrich's campaign spokeswoman, Whitney Potter, scoffed at the claim that Heinrich hasn't been through the political grinder before. She said he was the first Democrat to win the state's 1st Congressional District in 40 years and that he also faced a tough re-election bid in 2010, narrowly defeating Republican Jonathan Barea in an election cycle that was quite favorable to the GOP.

"He won that race, and the reason he wins is because he's always with middle-class families," Potter said.

Wilson and her team indicated that they will try to portray Heinrich as more liberal than the electorate at large. They cited a variety of examples to make that case, noting his opposition to the Keystone XL pipeline.

"It is near universally agreed in New Mexico that the Keystone pipeline will create jobs in this country," said Todd Harris, a media consultant for the Wilson campaign. "Martin Heinrich not just opposes the Keystone pipeline but is actively fighting against it."

But Wilson also has some big challenges to overcome. As she ran for the GOP nomination, she signed pledges to support the enhancement of the state's energy tax, a conservative, namely one against increasing income tax rates. She also signed a pledge to oppose any move to increase the debt limit unless it's accompanied by significant spending cuts, spending caps and a balanced budget amendment to the Constitution. The pledges helped during her primary race but could hurt her in the general election as Democrats try to link her to the fair fight.

Democrats say that the pledges so limit alternatives for dealing with the national debt that they will necessitate massive cuts to Medicare and Social Security. Wilson said she believes compromise can be found around Social Security, somewhat like leaders did back in the 1980s. Then, Congress gradually raised the payroll tax rate and the retirement age to 67. She did not advocate any particular approach for future negotiations but said she would oppose any attempts to privatize the program.

Wilson also distanced herself from the House Republican budget blueprint that would overhaul the way Medicare works. The blueprint, also referred to as the Ryan plan, would gradually transform Medicare into a premium-support program in which the government would subsidize the purchase of health insurance instead of directly paying health care providers to perform a particular service.

**LEGAL**  
 Chevron U.S.A., Inc. has applied to the Oil Conservation Division of the State of New Mexico for approval to complete the New Mexico State "BA" #6 as a Salt Water Disposal well. Injection into this well is designed to dispose of produced water from the Central Vacuum Unit, Vacuum Gloneta West Unit, West Vacuum Unit, Vacuum Creyburg San Andres Unit, and North Vacuum West Unit. The well is located 590' FM, 1 & 860' FM, in Section 36, 10th North, T19N, R17W, Range 34 East, Lea County, New Mexico. Water will be disposed into the SWD - Oceanian Pool. Injection will be at an expected maximum rate of 15,000 barrels of water per day and an expected maximum surface pressure of 2440 psi. Persons wishing to contact Chevron should direct inquiries to Scott Ingram, Chevron U.S.A., Inc., 15 Smith Road, Midland, TX 79705; telephone (432)877-7212.

Interested parties must file objections or requests for hearing with the Oil Conservation, 1220 South St. Francis Drive, Santa Fe, NM 87505, within 15 days of this notice. 8274.

**LEGAL NOTICE**  
 JULY 13, 19, 26, 2012  
 STATE OF NEW MEXICO  
 COUNTY OF LEA  
 FIFTH JUDICIAL DISTRICT  
 No. CV-2009-347-M  
 NATIONSTAR MORTGAGE LLC, As Center Home Equity Company LLC,  
 Plaintiff,  
 vs.  
 RAUL BERMEA, et al married, JANE DOE BERMEA (true name unknown), his spouse; PROGRESSIVE CASUALTY INSURANCE COMPANY; SANTANA ALVAREZ, if living, if deceased, The Estate of Santana Alvarez, deceased; RAMIRO MOSQUEZ LEAL; ELVA LEAL, JOHN DOE and JANE DOE, true names unknown, tenants, Defendants.

**NOTICE OF SALE**  
 NOTICE IS HEREBY GIVEN that on July 31, 2012, at the hour of 1:30 p.m., the undersigned Special Master will, at the office of the Special Master, 1819 N. Turner, Suite G, Hobbs, New Mexico, sell all the right, title and interest of the above-named Defendants in and to the herein after described real estate to the highest bidder for cash. The property to be sold is located at 1113 N. Yucca, Hobbs, and is situated in Lea County, New Mexico, and is particularly described as follows:

Lot Twelve (12), Block Five (5), First Unit of the Bell Aire Addition to the City of Hobbs, Lea County, New Mexico.

THE FOREGOING SALE will be made to satisfy a judgment rendered by the above Court in the above entitled and docketed cause on or before June 28, 2012, and to foreclose a mortgage on the above described property. The Plaintiff's Judgment, which includes interest and costs, is \$18,330.59 and the same bears interest at the rate of 12% per annum from March 28, 2012, to the date of sale. The amount of such interest to the date of sale will be \$2,023.02. The Plaintiff and its assignees has the right to bid such sale and submit its bid verbally or in writing. The Plaintiff may apply for or any part of its judgment to the purchase price in full or cash. The sale may be postponed and rescheduled at the discretion of the Special Master.

NOTICE IS FURTHER GIVEN that the real property and improvements concerned with herein will be sold subject to any and all current encumbrances, easements, all recorded and unrecorded liens not foreclosed herein, and all recorded and unrecorded special assessments and taxes that may be due. Plaintiff and its attorneys disclaim all responsibility for, and the purchaser at the sale takes the property subject to the valuation of the property by the County Assessor as of the date of sale. Plaintiff and its attorneys disclaim all responsibility for, and the purchaser at the sale takes the property subject to the valuation of the property by the County Assessor as of the date of sale. Plaintiff and its attorneys disclaim all responsibility for, and the purchaser at the sale takes the property subject to the valuation of the property by the County Assessor as of the date of sale.

NOTICE IS FURTHER GIVEN that the purchaser at such sale shall take title to the above described real property subject to a one month right of redemption. Electronically filed by Gary Don Reagan, Gary Don Reagan, Special Master  
 Hobbs, NM 88240-3834  
 (505) 397-6851  
 827448.

**LEGAL**  
 STATE OF NEW MEXICO  
 COUNTY OF LEA  
 FIFTH JUDICIAL DISTRICT  
 Case No. D-506-CV-2011-01079  
 MATRIX FINANCIAL SERVICES CORPORATION,  
 Plaintiff,  
 vs.  
 VICTOR MANUEL SALGADO,  
 Defendant.

**NOTICE OF SALE**  
 NOTICE IS HEREBY GIVEN that on August 14, 2012, at the hour of 1:30 p.m., the undersigned Special Master will, at the office of the Special Master, 1819 N. Turner, Suite G, Hobbs, New Mexico, sell all the right, title and interest of the above-named Defendant in and to the herein after described real estate to the highest bidder for cash. The property to be sold is located at 200 West Palom, Hobbs, and is situated in Lea County, New Mexico, and is particularly described as follows:

FOR SURFACE TITLE ONLY:  
 Lot Five (5), Block Twenty-two (22), Southern Heights Addition to the City of Hobbs, Lea County, New Mexico.

THE FOREGOING SALE will be made to satisfy a judgment rendered by the above Court in the above entitled and numbered cause on June 27, 2012, being an action to foreclose a mortgage on the above described property. The Plaintiff's Judgment, which includes interest and costs, is \$40,347.43 and the same bears interest at 8.8700% per annum from March 2, 2012, to the date of sale. The amount of such interest to the date of sale will be \$1,205.62. The Plaintiff and its assignees has the right to bid such sale and submit its bid verbally or in writing. The Plaintiff may apply for or any part of its judgment to the purchase price in full or cash. The sale may be postponed and rescheduled at the discretion of the Special Master.

NOTICE IS FURTHER GIVEN that the real property and improvements concerned with herein will be sold subject to any and all current encumbrances, easements, all recorded and unrecorded special assessments and taxes that may be due. Plaintiff and its attorneys disclaim all responsibility for, and the purchaser at the sale takes the property subject to the valuation of the property by the County Assessor as of the date of sale. Plaintiff and its attorneys disclaim all responsibility for, and the purchaser at the sale takes the property subject to the valuation of the property by the County Assessor as of the date of sale.

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 Hobbs, NM 88240-3834  
 (505) 397-6851  
 827477.

**LEGAL**  
 STATE OF NEW MEXICO  
 COUNTY OF LEA  
 FIFTH JUDICIAL DISTRICT  
 Case No. D-506-CV-2011-00440  
 JPMORGAN CHASE BANK, N.A., SUCCESSOR BY MERGER TO CHASE HOME FINANCE LLC, SUCCESSOR BY MERGER TO CHASE MANHATTAN MORTGAGE CORPORATION,  
 Plaintiff,  
 vs.  
 PAUL NUÑEZ, IF LIVING, IF DECEASED, THE UNKNOWN HEIR, DEVISEES, OR LEGATEES OF PAUL NUÑEZ, DECEASED AND THE UNKNOWN SPOUSE OF PAUL NUÑEZ, IF ANY,  
 Defendant(s).

**NOTICE OF SALE**  
 STATE OF NEW MEXICO to the above-named Defendant(s) Paul Nuñez, If Living, If Deceased, The Unknown Heir, Devisees, or Legatees of Paul Nuñez, Deceased and the Unknown Spouse of Paul Nuñez, If Any.

**GREETINGS:**  
 You are hereby notified that the above-named Plaintiff has filed a civil action against you in the above-entitled Court and cause, the general object thereof being to foreclose a mortgage on property located at 1313 North Brecken, Hobbs, NM 88240, Lea County, New Mexico, said property being more particularly described as:

Lot Thirty-five (35), Block Eighteen A (18A), Second Unit of the Taylorland Addition to the City of Hobbs, Lea County, New Mexico.

Unless you serve a pleading or motion in response to the complaint in said cause on or before 30 days after the last publication date, judgment by default will be entered against you.

Respectfully Submitted,  
 CASTLE STAMAWSKI, LLC  
 By: /s/ LeNatta H. Jurji, Electronically Filed  
 Elizabeth Alvarado  
 Kaya Kout  
 LeNatta H. Jurji  
 20 First Plaza NW, Suite 602  
 Albuquerque, NM 87102  
 Telephone: (505) 868-9450  
 Fax: (505) 848-5518  
 Attorney for Plaintiff

WITNESS the Honorable MARK T. SANCHEZ, DISTRICT COURT JUDGE, of the Fifth Judicial District Court, Lea County, New Mexico, this 28th day of June, 2012.

Nelcia Cuellar  
 CLERK OF THE DISTRICT COURT  
 By: Shannon Dennis,  
 Deputy

**LEGAL**  
 STATE OF NEW MEXICO  
 COUNTY OF LEA  
 FIFTH JUDICIAL DISTRICT  
 No. D-506-CV-2011-01079  
 MATRIX FINANCIAL SERVICES CORPORATION,  
 Plaintiff,  
 vs.  
 VICTOR MANUEL SALGADO,  
 Defendant.

**NOTICE OF SALE**  
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NOTICE IS FURTHER GIVEN that the purchaser at such sale shall take title to the above described real property subject to a one month right of redemption. Electronically filed by Gary Don Reagan, Gary Don Reagan, Special Master  
 Hobbs, NM 88240-3834  
 (505) 397-6851  
 827477.

**LEGAL**  
 STATE OF NEW MEXICO  
 COUNTY OF LEA  
 FIFTH JUDICIAL DISTRICT  
 No. D-506-CV-2011-01079  
 MATRIX FINANCIAL SERVICES CORPORATION,  
 Plaintiff,  
 vs.  
 VICTOR MANUEL SALGADO,  
 Defendant.

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 Hobbs, NM 88240-3834  
 (505) 397-6851  
 827477.

**LEGAL**  
 STATE OF NEW MEXICO  
 COUNTY OF LEA  
 FIFTH JUDICIAL DISTRICT  
 No. CV-2009-347-M  
 NATIONSTAR MORTGAGE LLC, As Center Home Equity Company LLC,  
 Plaintiff,  
 vs.  
 RAUL BERMEA, et al married, JANE DOE BERMEA (true name unknown), his spouse; PROGRESSIVE CASUALTY INSURANCE COMPANY; SANTANA ALVAREZ, if living, if deceased, The Estate of Santana Alvarez, deceased; RAMIRO MOSQUEZ LEAL; ELVA LEAL, JOHN DOE and JANE DOE, true names unknown, tenants, Defendants.

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 Hobbs, NM 88240-3834  
 (505) 397-6851  
 827448.

**LEGAL**  
 STATE OF NEW MEXICO  
 COUNTY OF LEA  
 FIFTH JUDICIAL DISTRICT  
 Case No. D-506-CV-2011-01079  
 MATRIX FINANCIAL SERVICES CORPORATION,  
 Plaintiff,  
 vs.  
 VICTOR MANUEL SALGADO,  
 Defendant.

**NOTICE OF SALE**  
 NOTICE IS HEREBY GIVEN that on August 14, 2012, at the hour of 1:30 p.m., the undersigned Special Master will, at the office of the Special Master, 1819 N. Turner, Suite G, Hobbs, New Mexico, sell all the right, title and interest of the above-named Defendant in and to the herein after described real estate to the highest bidder for cash. The property to be sold is located at 200 West Palom, Hobbs, and is situated in Lea County, New Mexico, and is particularly described as follows:

FOR SURFACE TITLE ONLY:  
 Lot Five (5), Block Twenty-two (22), Southern Heights Addition to the City of Hobbs, Lea County, New Mexico.

THE FOREGOING SALE will be made to satisfy a judgment rendered by the above Court in the above entitled and numbered cause on June 27, 2012, being an action to foreclose a mortgage on the above described property. The Plaintiff's Judgment, which includes interest and costs, is \$40,347.43 and the same bears interest at 8.8700% per annum from March 2, 2012, to the date of sale. The amount of such interest to the date of sale will be \$1,205.62. The Plaintiff and its assignees has the right to bid such sale and submit its bid verbally or in writing. The Plaintiff may apply for or any part of its judgment to the purchase price in full or cash. The sale may be postponed and rescheduled at the discretion of the Special Master.

NOTICE IS FURTHER GIVEN that the real property and improvements concerned with herein will be sold subject to any and all current encumbrances, easements, all recorded and unrecorded special assessments and taxes that may be due. Plaintiff and its attorneys disclaim all responsibility for, and the purchaser at the sale takes the property subject to the valuation of the property by the County Assessor as of the date of sale. Plaintiff and its attorneys disclaim all responsibility for, and the purchaser at the sale takes the property subject to the valuation of the property by the County Assessor as of the date of sale.

NOTICE IS FURTHER GIVEN that the purchaser at such sale shall take title to the above described real property subject to a one month right of redemption. Electronically filed by Gary Don Reagan, Gary Don Reagan, Special Master  
 Hobbs, NM 88240-3834  
 (505) 397-6851  
 827477.

**LEGAL**  
 STATE OF NEW MEXICO  
 COUNTY OF LEA  
 FIFTH JUDICIAL DISTRICT  
 Case No. D-506-CV-2011-00440  
 JPMORGAN CHASE BANK, N.A., SUCCESSOR BY MERGER TO CHASE HOME FINANCE LLC, SUCCESSOR BY MERGER TO CHASE MANHATTAN MORTGAGE CORPORATION,  
 Plaintiff,  
 vs.  
 PAUL NUÑEZ, IF LIVING, IF DECEASED, THE UNKNOWN HEIR, DEVISEES, OR LEGATEES OF PAUL NUÑEZ, DECEASED AND THE UNKNOWN SPOUSE OF PAUL NUÑEZ, IF ANY,  
 Defendant(s).

**NOTICE OF SALE**  
 STATE OF NEW MEXICO to the above-named Defendant(s) Paul Nuñez, If Living, If Deceased, The Unknown Heir, Devisees, or Legatees of Paul Nuñez, Deceased and the Unknown Spouse of Paul Nuñez, If Any.

**GREETINGS:**  
 You are hereby notified that the above-named Plaintiff has filed a civil action against you in the above-entitled Court and cause, the general object thereof being to foreclose a mortgage on property located at 1313 North Brecken, Hobbs, NM 88240, Lea County, New Mexico, said property being more particularly described as:

Lot Thirty-five (35), Block Eighteen A (18A), Second Unit of the Taylorland Addition to the City of Hobbs, Lea County, New Mexico.

Unless you serve a pleading or motion in response to the complaint in said cause on or before 30 days after the last publication date, judgment by default will be entered against you.

Respectfully Submitted,  
 CASTLE STAMAWSKI, LLC  
 By: /s/ LeNatta H. Jurji, Electronically Filed  
 Elizabeth Alvarado  
 Kaya Kout  
 LeNatta H. Jurji  
 20 First Plaza NW, Suite 602  
 Albuquerque, NM 87102  
 Telephone: (505) 868-9450  
 Fax: (505) 848-5518  
 Attorney for Plaintiff

WITNESS the Honorable MARK T. SANCHEZ, DISTRICT COURT JUDGE, of the Fifth Judicial District Court, Lea County, New Mexico, this 28th day of June, 2012.

Nelcia Cuellar  
 CLERK OF THE DISTRICT COURT  
 By: Shannon Dennis,  
 Deputy

**LEGAL**  
 STATE OF NEW MEXICO  
 COUNTY OF LEA  
 FIFTH JUDICIAL DISTRICT  
 No. D-506-CV-2011-01079  
 MATRIX FINANCIAL SERVICES CORPORATION,  
 Plaintiff,  
 vs.  
 VICTOR MANUEL SALGADO,  
 Defendant.

**NOTICE OF SALE**  
 NOTICE IS HEREBY GIVEN that on August 14, 2012, at the hour of 1:30 p.m., the undersigned Special Master will, at the office of the Special Master, 1819 N. Turner, Suite G, Hobbs, New Mexico, sell all the right, title and interest of the above-named Defendant in and to the herein after described real estate to the highest bidder for cash. The property to be sold is located at 200 West Palom, Hobbs, and is situated in Lea County, New Mexico, and is particularly described as follows:

FOR SURFACE TITLE ONLY:  
 Lot Five (5), Block Twenty-two (22), Southern Heights Addition to the City of Hobbs, Lea County, New Mexico.

THE FOREGOING SALE will be made to satisfy a judgment rendered by the above Court in the above entitled and numbered cause on June 27, 2012, being an action to foreclose a mortgage on the above described property. The Plaintiff's Judgment, which includes interest and costs, is \$40,347.43 and the same bears interest at 8.8700% per annum from March 2, 2012, to the date of sale. The amount of such interest to the date of sale will be \$1,205.62. The Plaintiff and its assignees has the right to bid such sale and submit its bid verbally or in writing. The Plaintiff may apply for or any part of its judgment to the purchase price in full or cash. The sale may be postponed and rescheduled at the discretion of the Special Master.

NOTICE IS FURTHER GIVEN that the real property and improvements concerned with herein will be sold subject to any and all current encumbrances, easements, all recorded and unrecorded special assessments and taxes that may be due. Plaintiff and its attorneys disclaim all responsibility for, and the purchaser at the sale takes the property subject to the valuation of the property by the County Assessor as of the date of sale. Plaintiff and its attorneys disclaim all responsibility for, and the purchaser at the sale takes the property subject to the valuation of the property by the County Assessor as of the date of sale.

NOTICE IS FURTHER GIVEN that the purchaser at such sale shall take title to the above described real property subject to a one month right of redemption. Electronically filed by Gary Don Reagan, Gary Don Reagan, Special Master  
 Hobbs, NM 88240-3834  
 (505) 397-6851  
 827477.

**LEGAL**  
 STATE OF NEW MEXICO  
 COUNTY OF LEA  
 FIFTH JUDICIAL DISTRICT  
 No. D-506-CV-2011-01079  
 MATRIX FINANCIAL SERVICES CORPORATION,  
 Plaintiff,  
 vs.  
 VICTOR MANUEL SALGADO,  
 Defendant.

**NOTICE OF SALE**  
 NOTICE IS HEREBY GIVEN that on August 14, 2012, at the hour of 1:30 p.m., the undersigned Special Master will, at the office of the Special Master, 1819 N. Turner, Suite G, Hobbs, New Mexico, sell all the right, title and interest of the above-named Defendant in and to the herein after described real estate to the highest bidder for cash. The property to be sold is located at 200 West Palom, Hobbs, and is situated in Lea County, New Mexico, and is particularly described as follows:

FOR SURFACE TITLE ONLY:  
 Lot Five (5), Block Twenty-two (22), Southern Heights Addition to the City of Hobbs, Lea County, New Mexico.

THE FOREGOING SALE will be made to satisfy a judgment rendered by the above Court in the above entitled and numbered cause on June 27, 2012, being an action to foreclose a mortgage on the above described property. The Plaintiff's Judgment, which includes interest and costs, is \$40,347.43 and the same bears interest at 8.8700% per annum from March 2, 2012, to the date of sale. The amount of such interest to the date of sale will be \$1,205.62. The Plaintiff and its assignees has the right to bid such sale and submit its bid verbally or in writing. The Plaintiff may apply for or any part of its judgment to the purchase price in full or cash. The sale may be postponed and rescheduled at the discretion of the Special Master.

NOTICE IS FURTHER GIVEN that the real property and improvements concerned with herein will be sold subject to any and all current encumbrances, easements, all recorded and unrecorded special assessments and taxes that may be due. Plaintiff and its attorneys disclaim all responsibility for, and the purchaser at the sale takes the property subject to the valuation of the property by the County Assessor as of the date of sale. Plaintiff and its attorneys disclaim all responsibility for, and the purchaser at the sale takes the property subject to the valuation of the property by the County Assessor as of the date of sale.

NOTICE IS FURTHER GIVEN that the purchaser at such sale shall take title to the above described real property subject to a one month right of redemption. Electronically filed by Gary Don Reagan, Gary Don Reagan, Special Master  
 Hobbs, NM 88240-3834  
 (505) 397-6851  
 827477.

**LEGAL**  
 STATE OF NEW MEXICO  
 COUNTY OF LEA  
 FIFTH JUDICIAL DISTRICT  
 No. CV-2009-347-M  
 NATIONSTAR MORTGAGE LLC, As Center Home Equity Company LLC,  
 Plaintiff,  
 vs.  
 RAUL BERMEA, et al married, JANE DOE BERMEA (true name unknown), his spouse; PROGRESSIVE CASUALTY INSURANCE COMPANY; SANTANA ALVAREZ, if living, if deceased, The Estate of Santana Alvarez, deceased; RAMIRO MOSQUEZ LEAL; ELVA LEAL, JOHN DOE and JANE DOE, true names unknown, tenants, Defendants.

**NOTICE OF SALE**  
 NOTICE IS HEREBY GIVEN that on July 31, 2012, at the hour of 1:30 p.m., the undersigned Special Master will, at the office of the Special Master, 1819 N. Turner, Suite G, Hobbs, New Mexico, sell all the right, title and interest of the above-named Defendants in and to the herein after described real estate to the highest bidder for cash. The property to be sold is located at 1113 N. Yucca, Hobbs, and is situated in Lea County, New Mexico, and is particularly described as follows:

Lot Twelve (12), Block Five (5), First Unit of the Bell Aire Addition to the City of Hobbs, Lea County, New Mexico.

THE FOREGOING SALE will be made to satisfy a judgment rendered by the above Court in the above entitled and docketed cause on or before June 28, 2012, and to foreclose a mortgage on the above described property. The Plaintiff's Judgment, which includes interest and costs, is \$18,330.59 and the same bears interest at the rate of 12% per annum from March 28, 2012, to the date of sale. The amount of such interest to the date of sale will be \$2,023.02. The Plaintiff and its assignees has the right to bid such sale and submit its bid verbally or in writing. The Plaintiff may apply for or any part of its judgment to the purchase price in full or cash. The sale may be postponed and rescheduled at the discretion of the Special Master.

NOTICE IS FURTHER GIVEN that the real property and improvements concerned with herein will be sold subject to any and all current encumbrances, easements, all recorded and unrecorded liens not foreclosed herein, and all recorded and unrecorded special assessments and taxes that may be due. Plaintiff and its attorneys disclaim all responsibility for, and the purchaser at the sale takes the property subject to the valuation of the property by the County Assessor as of the date of sale. Plaintiff and its attorneys disclaim all responsibility for, and the purchaser at the sale takes the property subject to the valuation of the property by the County Assessor as of the date of sale.

NOTICE IS FURTHER GIVEN that the purchaser at such sale shall take title to the above described real property subject to a one month right of redemption. Electronically filed by Gary Don Reagan, Gary Don Reagan, Special Master  
 Hobbs, NM 88240-3834  
 (505) 397-6851  
 827448.

**LEGAL**  
 STATE OF NEW MEXICO  
 COUNTY OF LEA  
 FIFTH JUDICIAL DISTRICT  
 Case No. D-506-CV-2011-01079  
 MATRIX FINANCIAL SERVICES CORPORATION,  
 Plaintiff,  
 vs.  
 VICTOR MANUEL SALGADO,  
 Defendant.

**NOTICE OF SALE**  
 NOTICE IS HEREBY GIVEN that on August 14, 2012, at the hour of 1:30 p.m., the undersigned Special Master will, at the office of the Special Master, 1819 N. Turner, Suite G, Hobbs, New Mexico, sell all the right, title and interest of the above-named Defendant in and to the herein after described real estate to the highest bidder for cash. The property to be sold is located at 200 West Palom, Hobbs, and is situated in Lea County, New Mexico, and is particularly described as follows:

FOR SURFACE TITLE ONLY:  
 Lot Five (5), Block Twenty-two (22), Southern Heights Addition to the City of Hobbs, Lea County, New Mexico.

THE FOREGOING SALE will be made to satisfy a judgment rendered by the above Court in the above entitled and numbered cause on June 27, 2012, being an action to foreclose a mortgage on the above described property. The Plaintiff's Judgment, which includes interest and costs, is \$40,347.43 and the same bears interest at 8.8700% per annum from March 2, 2012, to the date of sale. The amount of such interest to the date of sale will be \$1,205.62. The Plaintiff and its assignees has the right to bid such sale and submit its bid verbally or in writing. The Plaintiff may apply for or any part of its judgment to the purchase price in full or cash. The sale may be postponed and rescheduled at the discretion of the Special Master.

NOTICE IS FURTHER GIVEN that the real property and improvements concerned with herein will be sold subject to any and all current encumbrances, easements, all recorded and unrecorded special assessments and taxes that may be due. Plaintiff and its attorneys disclaim all responsibility for, and the purchaser at the sale takes the property subject to the valuation of the property by the County Assessor as of the date of sale. Plaintiff and its attorneys disclaim all responsibility for, and the purchaser at the sale takes the property subject to the valuation of the property by the County Assessor as of the date of sale.

NOTICE IS FURTHER GIVEN that the purchaser at such sale shall take title to the above described real property subject to a one month right of redemption. Electronically filed by Gary Don Reagan, Gary Don Reagan, Special Master  
 Hobbs, NM 88240-3834  
 (505) 397-6851  
 827477.

**LEGAL**  
 STATE OF NEW MEXICO  
 COUNTY OF LEA  
 FIFTH JUDICIAL DISTRICT  
 Case No. D-506-CV-2011-00440  
 JPMORGAN CHASE BANK, N.A., SUCCESSOR BY MERGER TO CHASE HOME FINANCE LLC, SUCCESSOR BY MERGER TO CHASE MANHATTAN MORTGAGE CORPORATION,  
 Plaintiff,  
 vs.  
 PAUL NUÑEZ, IF LIVING, IF DECEASED, THE UNKNOWN HEIR, DEVISEES, OR LEGATEES OF PAUL NUÑEZ, DECEASED AND THE UNKNOWN SPOUSE OF PAUL NUÑEZ, IF ANY,  
 Defendant(s).

**NOTICE OF SALE**  
 STATE OF NEW MEXICO to the above-named Defendant(s) Paul Nuñez, If Living, If Deceased, The Unknown Heir, Devisees, or Legatees of Paul Nuñez, Deceased and the Unknown Spouse of Paul Nuñez, If Any.

**GREETINGS:**  
 You are hereby notified that the above-named Plaintiff has filed a civil action against you in the above-entitled Court and cause, the general object thereof being to foreclose a mortgage on property located at 1313 North Brecken, Hobbs, NM 88240, Lea County, New Mexico, said property being more particularly described as:

Lot Thirty-five (35), Block Eighteen A (18A), Second Unit of the Taylorland Addition to the City of Hobbs, Lea County, New Mexico.

Unless you serve a pleading or motion in response to the complaint in said cause on or before 30 days after the last publication date, judgment by default will be entered against you.

Respectfully Submitted,  
 CASTLE STAMAWSKI, LLC  
 By: /s/ LeNatta H. Jurji, Electronically Filed  
 Elizabeth Alvarado  
 Kaya Kout  
 LeNatta H. Jurji  
 20 First Plaza NW, Suite 602  
 Albuquerque, NM 87102  
 Telephone: (505) 868-9450  
 Fax: (505) 848-5518  
 Attorney for Plaintiff

WITNESS the Honorable MARK T. SANCHEZ, DISTRICT COURT JUDGE, of the Fifth Judicial District Court, Lea County, New Mexico, this 28th day of June, 2012.

Nelcia Cuellar  
 CLERK OF THE DISTRICT COURT  
 By: Shannon Dennis,  
 Deputy

**LEGAL**  
 STATE OF NEW MEXICO  
 COUNTY OF LEA  
 FIFTH JUDICIAL DISTRICT  
 No. D-506-CV-2011-01079  
 MATRIX FINANCIAL SERVICES CORPORATION,  
 Plaintiff,  
 vs.  
 VICTOR MANUEL SALGADO,  
 Defendant.

**NOTICE OF SALE**  
 NOTICE IS HEREBY GIVEN that on August 14, 2012, at the hour of 1:30 p.m., the undersigned Special Master will, at the office of the Special Master, 1819 N. Turner, Suite G, Hobbs, New Mexico, sell all the right, title and interest of the above-named Defendant in and to the herein after described real estate to the highest bidder for cash. The property to be sold is located at 200 West Palom, Hobbs, and is situated in Lea County, New Mexico, and is particularly described as follows:

FOR SURFACE TITLE ONLY:  
 Lot Five (5), Block Twenty

- 6 - OGC
- 1 - Houston
- 1 - Midland
- 1 - File

Overhead 7/1/63  
(Form C-101)  
M.

OCT 11 3 14 PM '63

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NUMBER OF COPIES RECEIVED		DISTRIBUTION	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	241		
PRODUCTION OFFICE			
OPERATOR			

WELL RECORD


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies "GO" State "P"

Midwater Oil Company

(Company or Operator)

(Lease)

Well No. 6, in NW 1/4 of Sec. 36, T. 17S, R. 34E, NMPM.

Vacuum Wolfcamp - No Vacuum Abo Pool, Lea County.

Well is 660 feet from North line and 860 feet from West line

of Section 36. If State Land the Oil and Gas Lease No. is B - 1565

Drilling Commenced 5-25, 1963. Drilling was Completed 8-19, 1963

Name of Drilling Contractor Parker Drilling Co.

Address P. O. Box 1742, Midland, Texas

Elevation above sea level at Top of Tubing Head 4002 GL. The information given is to be kept confidential until not confidential, 19

OIL SANDS OR ZONES

No. 1, from 9070 to 9231 - Abo No. 4, from to  
 No. 2, from 9902 to 10,016 Wolfcamp No. 5, from to  
 No. 3, from 12,036 to 12,050 Devonian No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
 No. 2, from to feet.  
 No. 3, from to feet.  
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	44.2 & 35.6	new	421	Tex. Pat.	none	-	surface
9 5/8	36 & 40	"	4835	float	"		intermediate
7"	23 & 26	"	12,109	"	"	9070 - 9131 9902 - 10,016	oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	421	404	pump		
12 1/4	9 5/8	4,835	2080	"		
8 3/4	7	12,109	830	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Abo - 9070 - 9231 -1000 gals. 15% NE Acid  
 Wolfcamp - 9902-10016 - 1000 gal. 15% NE Acid  
 Devonian - 12,036-50 - 500 gal. MCA Acid, 5,000 gal. 15% acid, 1500 gal TCL-15 acid w/3#  
 moth balls per gal. 3000 gal. HV-60, 15% acid, 7500 gal. HV NE w/90 ball sealers.  
 Result of Production Stimulation Abo - Flowed 199 BO, 15 BW in 24 hrs. on 24/64" choke  
 Wolfcamp - Flowed 203 BO, 22 BW in 20 hrs. on 16/64" choke.  
 Devonian-In 30 days swabbed 927 BO, zone plugged off w/Baker Depth Cleaned Out  
 cast iron bridge plug set @ 11,855 w/1 sx. cement on top.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,110 TD feet, and from ..... feet to ..... feet.  
 Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

Wolfcamp 9-26-63 PRODUCTION  
 Abo 9-30-63

Put to Producing 20 Hr. (Wolfcamp) 225  
 (Abo) 214 90 93

OIL WELL: The production during the first 24 hours was 10 barrels of liquid of which .....% was  
 was oil; 41.3% was emulsion; 7% water; and .....% was sediment. A.P.I.  
 Gravity 30.1

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of  
 liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		12,032	Northwestern New Mexico	
T. Anhy.....			T. Devonian.....	T. Ojo Alamo.....
T. Salt.....			T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....			T. Montoya.....	T. Farmington.....
T. Yates.....			T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....			T. McKee.....	T. Menefee.....
T. Queen.....			T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....			T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	5836		Woodford 11,847	T. Dakota.....
T. Glorietta.....			Yeso 6100	T. Morrison.....
T. Drinkard.....	7230		Blind Dry 6252	T. Penn.....
T. Tubbs.....	7900		Wolfcamp 9332	T. ....
T. Abo.....			Strauss 10,753	T. ....
T. Penn.....			Atoka 11,018	T. ....
T. Miss.....			Miss. Lime 11,250	T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	343	343	Surface rocks & redbed	11065	11831	766	shale & lime
343	1163	820	red bed	11831	11864	33	shale
1163	1645	482	red bed & anhy.	11864	11984	120	shale & lime
1645	2097	452	red bed	11984	12041	57	shale
2097	2781	684	red bed & anhy.	12041	12066	25	lime
2781	3546	765	anhy.	12066	12098	32	shale & lime
3546	4228	682	gyp & anhy.	12098	12110	12	chert & lime
4228	4571	343	lime				
4571	4731	160	lime & dolomite				
4731	5402	671	lime				
5402	7302	1900	sandy lime				
7302	7372	70	sand & shale				
7372	8016	644	lime				
8016	9531	1515	shale & lime				
9531	9792	261	sandy lime & shale				
9792	9829	37	shale & lime				
9829	9913	84	sand & lime				
9913	10002	89	sand & shale				
10002	10160	158	sandy lime & shale				
10160	10371	211	shale & lime				
10371	10395	24	lime				
10395	10492	97	shale & lime				
10492	10524	32	shale				
10524	10977	453	shale & lime				
10977	11065	88	lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Original Signed By 10-8-63

C. L. WADE (Date)  
 Box 249, Hobbs, N. Mex.

Company or Operator Tidewater Oil Company  
 Name C. L. Wade

Address Box 249, Hobbs, N. Mex.  
 Position or Title Area Supt.

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule *OCT 10 11 02 AM '63*)

NUMBER OF COPIES RECEIVED	
DISTRIBUTION:	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
HYDRATION OFFICE	
OPERATOR	

Name of Company <b>Tidewater Oil Company</b>		Address <b>Box 249, Hobbs, New Mexico</b>			
Lease <b>"GO" State "F"</b>	Well No. <b>6</b>	Unit Letter <b>D</b>	Section <b>36</b>	Township <b>17S</b>	Range <b>34E</b>
Date Work Performed <b>9-24-63</b>	Pool <b>Vacuum - Devonian</b>	County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations    
  Casing Test and Cement Job    
  Other (Explain):  
 Plugging    
  Remedial Work    
 **Abandon Devonian zone** *Lea only*

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well was scheduled as a triple completion in the Devonian, Wolfcamp and Abo. Attempts to complete in the Devonian were made as follows: Perforated 7" casing 12,036-60'; Set Baker Model "D" packer at 11,750'. Treated perforations w/1000 gals. NE acid. Swabbed back acid, no oil. Treated 500 gal. MCA & 2000 gal. 15% NE, Swabbed back acid & load oil, & some new oil. Treated w/500 gal. TLC-15 w/3# moth balls per gal. followed w/2000 gal. 15% NE. Went on Vacuum immediately. Pumped 46 BLO followed by 1000 gals. TLC 15 w/3 1/2# moth balls per gal. went on Vacuum immediately. In 2 1/2 hrs. swabbed 8 BTF. Drilled Baker packer loose at 11,750'. Set Howco squeeze tool at 11,992', squeezed w/100 sacks Incor. WOC 8 hrs. Squeezed w/50 sxs. Incor. WOC 10 hrs. Squeezed Stage 3 w/50 sxs. Incor, reversed out 20 sacks. Tagged top of cement at 11,993'. Drilled cement out to 12,050' Re-perforated from 12,036-50'. Set Baker Model "D" production packer at 11,906'. Ran 2" tubing & latched into packer. In 2 1/2 hours swabbed 25 bbls. brine. No gas or fluid entry. Spotted 1000 gals. 15% NE acid. Swabbed back acid & load oil, trace of new oil. Treated w/3000 gals. HV-60 15% acid. Swabbed back acid. Treated w/7500 gals. HV-NE acid w/90 ball sealers. In 6 days swabbed back load oil & acid, and 113 bbls. new oil with 117 bbls. water. Set Baker cast iron bridge plug at 11,855'. Dumped one sx. cement on top of bridge

Witnessed by <i>[Signature]</i>	Position <b>Foreman</b>	Company <b>Tidewater Oil Co.</b>	(over)
------------------------------------	----------------------------	-------------------------------------	--------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <b>Original Signed By O. L. WADE</b>
Title	Position <b>Area Supt.</b>
Date	Company <b>Tidewater Oil Company</b>

plug. Total Devonian oil swabbed 927 barrels.

---

7-22-63 TD 10927', fshg. bit  
DST 10740-810', pkr failed.  
DST 10710-810', open 30 mins,  
Rec 20' DM,  
30 min ISIP 69#, FP 69-69#,  
30 min FSIP 69#.  
DST 10898-927', open 2 hrs,  
GTS in 5 mins,  
Rec 180' GCM + 180' HO&GCM,  
30 min ISIP 3842#, FP 138-197#,  
30 min FSIP 3217#.

7-29-63 Drlg. 11468'.  
8-5-63 Drlg. 11998'.  
8-12-63 Drlg. 12062'.  
8-19-63 TD 12110', prep to perf.

DST 12034-12110', open 3 hrs, Used 2000' WB  
GTS 20 mins  
Rec WB, 8200' oil (grav. 48.) + 533' GCM  
Rec 35' O&GCM + 55' thick blue black fluid,  
probably gilsonite below sub,  
30 min ISIP 4167#, FP 1319-1769#,  
30 min FSIP 2575#.

8-26-63 TD 12110', tstg.  
Perf (Devonian) 12036-060  
Ac. 1000 gals.

9-3-63 TD 12110', prep to squeeze.  
Re-Ac. 2500 gals (Perfs 12036-060')  
Flwd 193 BO/24 hrs thru 18/64" & 23/64" chk.,  
TP 750-250#.  
Re-Ac. 6000 gals.  
Spotted 1500 gals block material, found section  
12057-060' taking 100% of fluid

## Jones, William V., EMNRD

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**From:** Jones, William V., EMNRD  
**Sent:** Friday, August 17, 2012 3:26 PM  
**To:** Ingram, Scott (ScottIngram) (ScottIngram@chevron.com)  
**Cc:** Ezeanyim, Richard, EMNRD; Gonzales, Elidio L, EMNRD; Kautz, Paul, EMNRD  
**Subject:** Disposal application from Chevron U. S. A. Inc.: State "BA" Well No. 6 30-025-20057  
Devonian perfs/OH from 12037 to 13200 feet

Hello Scott,  
Just reviewed your application – Thank You.

Interesting in this well, Tidewater DST'ed the Devonian down to 12110 and got a nice return, but the test (only) down to 12050 feet after running pipe was disappointing (all in about 1963) and it was immediately sealed off – let me know if you have other data on the Devonian productivity in this area. Do you have any structure map of the Devonian and where this well fits in?

What sort of logging will Chevron do on the new hole to be drilled?

Would you send another post conversion wellbore diagram showing the liner in place and the tapered tubing string with packer set within 100 feet of the Devonian disposal interval. The well is very old, but sometimes people squeeze perfs and they hold OK – sounds like you have decided to run a liner over the abo/wc/upper penn perfs?

As far as notice: Please also notice XTO and McGowan if you haven't already. And send a copy of the mailers to all the parties that were noticed with the dates visible on them.

Regards,

William V. Jones, P.E.  
505-476-3448W 505-476-3462F  
Engineering Bureau, Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

## **Jones, William V., EMNRD**

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**From:** Ingram, Scott (ScottIngram) <ScottIngram@chevron.com>  
**Sent:** Tuesday, August 21, 2012 10:45 AM  
**To:** Jones, William V., EMNRD  
**Cc:** Ezeanyim, Richard, EMNRD; Gonzales, Elidio L, EMNRD; Kautz, Paul, EMNRD; Haynie, Carolyn (CHaynie) [Kelly Services]  
**Subject:** RE: Disposal application from Chevron U. S. A. Inc.: State "BA" Well No. 6 30-025-20057 Devonian perfs/OH from 12037 to 13200 feet  
**Attachments:** Vacuum Devonian Structure.pdf; BA #6 proposed WBD.pdf; affidavit of publication & certified mail receipts.pdf

Mr. Jones,

To address your inquiry, below are responses to your questions. Please let me know if I did not answer your questions adequately.

Regarding Devonian productivity in the area, during the BA #6's original completion in 1963 after several acid jobs the Devonian section swabbed a small amount of formation oil, and a good bit of formation water, so the Devonian was then abandoned for the Abo and Wolfcamp. It was offset by 5 other Devonian producers (see attached Devonian Structure map), all of which have long since been abandoned. It's 3 direct Devonian offsets were spud a few months prior to the BA #6; my assumption is that once they realized the structure had such a small closure with relatively little oil in place and with the swab results they encountered, they decided to abandon the Devonian in favor of the Abo and Wolfcamp with which they had planned a triple completion. As you can see from the map, the trap here was a small, low relief structural closure which has been produced and drained (oil & water cums are shown by well symbols). However, the fractured nature of the Devonian with the Woodford shale as a cap makes it an ideal disposal formation, in fact, the NM "O" State (NCT-1) #40 has been our primary disposal well at Vacuum since 2007 and disposes into the Devonian ~3500' to the SE of the BA #6.

Our planned logging program consists of a GR-CNL only from TD back up to 11,000'. Currently, we do plan to run a full liner thinking it might be too difficult to get a good squeeze on all the existing perforations, however I am awaiting input from our drilling department to confirm this is our best approach. Our Drilling department may want to cement squeeze the existing perfs, rather than simply plug them up with LCM prior to deepening; if this is the case and we get good squeezes then it is possible a liner would not be necessary however my suggestion is that we go ahead and run the liner to insure greater longevity for the wellbore.

As far as the missing notices, somehow we overlooked McGowan and XTO. They were sent notices yesterday, see attached affidavit of publication and the certified mail notice receipts which includes the mailers to all parties.

Attached is the revised wellbore diagram showing the liner (changed to 5 ½" FJ from 5" so that we can run 3 ½" IPC tubing to reduce possible friction losses) and the tubing and packer. The previously submitted injection well data sheet for this well shows the proposed packer setting at ~12,000' whereas the revised WBD shows the injection packer at ~12,050'. We will definitely honor the requirement to have the packer set within 100' of the top of the injection interval; the uncertainty is that we may elect to add perforations between the top of the Devonian (12,037') and the liner casing shoe (~12,109'), thus the ambiguity on the packer setting depth.

Please let me know if you need any of this information via regular mail and whether you need any additional information to complete your review of this application. Thank you for your time.

Sincerely, Scott

**Scott M. Ingram**

Consulting Earth Scientist  
Mid-Continent Business Unit  
Chevron North America E & P  
15 Smith Road, Midland, Tx. 79705  
432-687-7212 office 432-238-3479 mobile  
*scottingram@chevron.com*

CONFIDENTIALITY NOTICE: This message may be confidential and privileged. If you believe this email has been sent to you in error, please reply to the sender that you received the message then please destroy this email.

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**From:** Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]  
**Sent:** Friday, August 17, 2012 4:26 PM  
**To:** Ingram, Scott (ScottIngram)  
**Cc:** Ezeanyim, Richard, EMNRD; Gonzales, Elidio L, EMNRD; Kautz, Paul, EMNRD  
**Subject:** Disposal application from Chevron U. S. A. Inc.: State "BA" Well No. 6 30-025-20057 Devonian perfs/OH from 12037 to 13200 feet

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Regards,

**William V. Jones, P.E.**  
505-476-3448W 505-476-3462F  
Engineering Bureau, Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



# Chevron, USA

Vacuum Field

T/Devonian Structure

Lea County, N.M.



### POSTED WELL DATA

Well Number

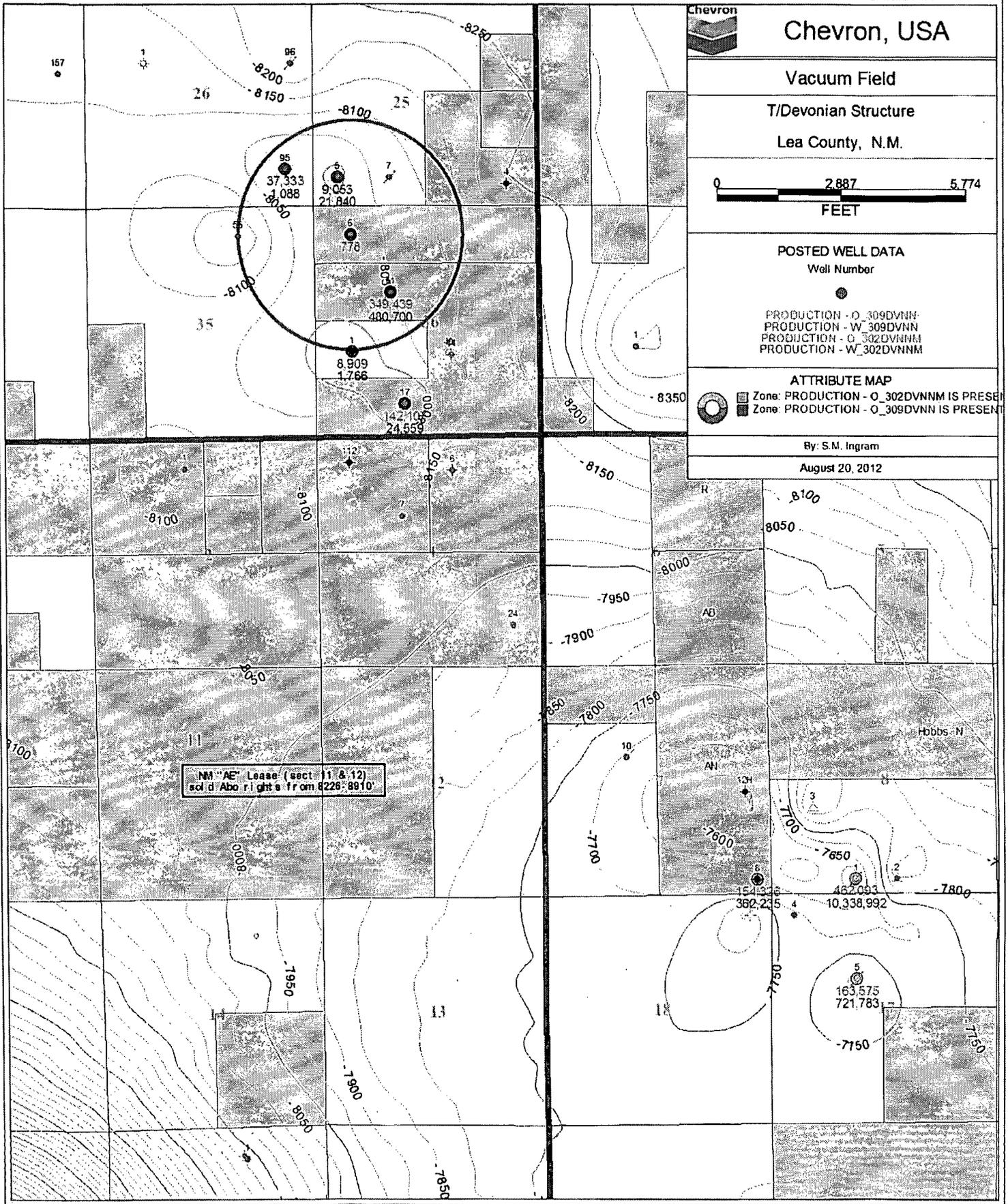
- PRODUCTION - O\_309DVNN
- PRODUCTION - W\_309DVNN
- PRODUCTION - O\_302DVNNM
- PRODUCTION - W\_302DVNNM

### ATTRIBUTE MAP

- ◻ Zone: PRODUCTION - O\_302DVNNM IS PRESENT
- ◻ Zone: PRODUCTION - O\_309DVNN IS PRESENT

By: S.M. Ingram

August 20, 2012



**Injection Permit Checklist** (11/15/2010)

WFX \_\_\_\_\_ PMX \_\_\_\_\_ SWD 1351 Permit Date 9/6/12 UIC Qtr (J/A)

# Wells 1 Well Name(s): ~~New Perm~~ State "BA" Well No. 6

API Num: 30-0 25-20057 Spud Date: 5/25/63 New/Old: 0 (UIC primacy March 7, 1982)

Footages 660 FNL/860 FWL Unit D Sec 36 Tsp 17S Rge 34E County LEA

General Location: Vacuum

Operator: CHEVRON U.S.A. INC Contact Scott M. INGRAM

OGRID: 4323 RULE 5.9 Compliance (Wells) 2/14/10 (Finan Assur) OK IS 5.9 OK? OK

Well File Reviewed  Current Status: ✗

Planned Work to Well: Rin Liner (or 502)

Diagrams: Before Conversion  After Conversion  Elogs in Imaging File:

Well Details:	Sizes		Setting Depths	Stage Tool	Cement Sx or Cf	Cement Top and Determination Method
	Hole.....	Pipe				
New <input type="checkbox"/> Existing <input checked="" type="checkbox"/> <u>Surface</u>	<u>17 1/2</u>	<u>13 3/8</u>	<u>421</u>	<u>—</u>	<u>400 SX</u>	<u>CIRC</u>
New <input type="checkbox"/> Existing <input checked="" type="checkbox"/> <u>Interm</u>	<u>12 1/4</u>	<u>9 5/8</u>	<u>4835'</u>	<u>?</u>	<u>2080 SX</u>	<u>110' T.S.</u>
New <input type="checkbox"/> Existing <input checked="" type="checkbox"/> <u>LongSt</u>	<u>8 3/4</u>	<u>7"</u>	<u>12110'</u>	<u>10614</u>	<u>850 SX</u>	<u>1600' T.S.</u>
New <input type="checkbox"/> Existing <input checked="" type="checkbox"/> <u>Liner</u>	<u>&lt;7"</u>	<u>5 1/2"</u>	<u>12109'</u>			<u>(after 502)</u>
New <input type="checkbox"/> Existing <input type="checkbox"/> <u>OpenHole</u>		<u>F.N.</u>				

Depths/Formations:	Depths, Ft.	Formation	Tops?
Formation(s) Above	<u>12037</u>	<u>Dev</u>	<input checked="" type="checkbox"/>
Injection TOP:	<u>12037</u>		Max. PSI <u>2407</u> Open Hole <input checked="" type="checkbox"/> Perfs <input checked="" type="checkbox"/>
Injection BOTTOM:	<u>13,200</u>		Tubing Size <u>7 7/8" or 3 1/2"</u> Packer Depth <u>12000'</u>
Formation(s) Below			

OTI 2 DEV SWD 3600' SE NM's State (NCT-1) #40 12200-13200 SWD-1051

See R-11608 (PMX abo/wc/u. Perm)

Capitan Reef?  (Potash?  Noticed?  (WIPP?  Noticed?  Salado Top/Bot \_\_\_\_\_ Cliff House? \_\_\_\_\_

Fresh Water: Depths: <250' Formation os alba Wells? \_\_\_\_\_ Analysis? \_\_\_\_\_ Affirmative Statement

Disposal Fluid Analysis? Sources: CVU/VGWU/VGSAU/NVAWU (Excess water) Produced

Disposal Interval: Analysis? \_\_\_\_\_ Production Potential/Testing: Tested SW/DST/E SWAB Set CIBP Sand Marker

Notice: Newspaper Date 7/19/12 Surface Owner SLP Mineral Owner(s) McGowan/Plinc

RULE 26.7(A) Affected Persons: Apache/Morillon/MOBIL/XTO/ OLD P&A operator where are tracks? owner

AOR: Maps?  Well List?  Producing in Interval? NO Wellbore Diagrams?

.....Active Wells 2 Repairs? 0 Which Wells? \_\_\_\_\_

.....P&A Wells 4 Repairs? 0 Which Wells? \_\_\_\_\_

Issues: WHY RE-oper Dev Perfs? Prod HISTORY? Request Sent \_\_\_\_\_ Reply: \_\_\_\_\_

SPZ  
2 or  
LINER  
?  
0

?  
0  
Tops  
12037  
24074