

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nJMW 1223636279

OPERATOR

Initial Report Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Jeremy Haass
Address 104 S. 4 TH Street	Telephone No. 575-748-1471	
Facility Name Hawkins GY Battery	API Number <i>30-015-21940</i>	Facility Type Battery

Surface Owner Fee	Mineral Owner N/A	Lease No. N/A
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LOCATION OF RELEASE *HAWKINS GY #1*

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	27	18S	26E	430	North	1830	West	Eddy

Latitude 32.72486 **Longitude** 104.37212

NATURE OF RELEASE

Type of Release Natural Gas	Volume of Release 250 MCF	Volume Recovered 0 MCF
Source of Release Gas Line	Date and Hour of Occurrence 7/31/2012 AM	Date and Hour of Discovery 7/31/2011 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

RECEIVED
AUG 10 2012
NMOCD ARTESIA

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
6" main gas line started leaking. Line was isolated and bad section was replaced.

Describe Area Affected and Cleanup Action Taken.*
An approximate area of 10' X 10'. Impacted soils to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX, Chlorides will be run for documentation. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted. **Depth to Ground Water: 50-99' (approximately 85', Section 27-T18S-R26E, per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>J. Haass</i>	OIL CONSERVATION DIVISION	
Printed Name: Jeremy Haass	Signed By <i>Mike Benjamin</i>	
Title: Environmental Regulatory Agent	Approved by District Supervisor:	
E-mail Address: jhaass@yatespetroleum.com	Approval Date: AUG 22 2012	Expiration Date:
Date: Friday, August 10, 2012 Phone: 575-748-1471	Conditions of Approval:	Attached <input type="checkbox"/>

Remediation per OCD Rules & Guidelines. **SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:**
9-22-12

2RP-1256

* Attach Additional Sheets If Necessary