ENGINEER VI)

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DHC 4585

DUNT 1243 48742

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THI	S CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applica	ation Acronyms	
	[DHC-Dowr [PC-Po	idard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Thole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
	[EOR-Qual	ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI BOR PPR
	[D]	Other: Specify
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
	al is <mark>accurate</mark> a	TION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this equired information and notifications are submitted to the Division.
Kı		: Statement must be completed by an individual with managerial and/or supervisory capacity.
Print o	r Type Name	Signature Title Date
		Signature Title Date Karalone Lo 605 RESOURCES UC. COM e-may Address

Jones, William V., EMNRD

From: Kristina Graham <kgraham@logosresourcesllc.com>

Sent: Thursday, August 30, 2012 1:24 PM

To: Jones, William V., EMNRD; Perrin, Charlie, EMNRD; John Austin Akers; Jay McWilliams;

David Gonzales

Subject: Requesting Approval - Logos #1 C107A and supporting documents

Attachments: Logos_1_DHC_C107A.pdf; Logos_1_DHC_supporting_documents.pdf

Importance: High

Mr. Jones,

Attached is the C107A Application for Downhole Commingle and the supporting documents for the Logos #1 in Sandoval County, NM. Please let me know if you have any questions or require and additional information.

Thank you,

Kristy Graham

Director of Administration and Engineering Support 505-402-6361 Cell 505-436-2627 Office kgraham@logosresourcesllc.com



The information contained in this email and any attachments is confidential and may be subject to copyright or other intellectual property protection. If you are not the intended recipient, you are not authorized to use or disclose this information, and we request that you notify us by reply mail or telephone and delete the original message from your mail system.

District 1 1623 N. Franck Drive, Hobbs, NM 38246

District II

District III

District IV

1220 S. St. Francis Dr., Sama Fr. NM: 87595

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

: Form C-107A Revised August 1, 2011

APPLICATION TYPE

X Single Well Establish Pre-Approved Pools EXISTING WELLBORE

	١	68		No
	 ****		******	

Logos Capital Management, LLC	di	01 North Butler, Building 7101 Farmingto	n, NM 87401	•
Operator Logiss		tress 5, T22N, R5W Si	nidova)	
Lause	Well No. Unit Letter-	Section-Township-Range	County	
OGRID No287123 Property	Code_39236 API No3	30-043-21119 Lease Type:	X FederalStateFee	:
. DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE	
Pool Name	Venado MesaVerdo	Wilden Gallup OIL	Wildeat Dakota OLL	}
Pool Gode	62490	A		-
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3437141354*	5022. ~5939	61465-64925	
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	. Artificial Lift	0.870.8
Bottombole Pressure Note: Pressure data will not be required if the bottom perforation in the lower cone is written 150% of the depth of the top perforation in the appearance)	1885 psi	2 (00) psi	2750 psi 2437	0.870.6 TUSTED 4 LI
Oil Gravity or Gas BTU	Est. Oil Gravity 48,9	Est. Oil Gravity 42	Est, Oil Gravity 45	= 01
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone	
Date and Oli/Gas/Water Rates of Last Production. (Nate for now games with no production lineary, applicant shall be evaluated to other production callinates and supporting data).	Date: Rates: Offset production history attached.	Date: Rates: Offset production history attached.	Date: Rates: Offset production history attached.	
Fixed Allocation Percentage	Oil Gas	Oíl Gas	Oil Gas	
(Note: If allocation is based upon conceiling other than current or post Production, supporting that or explanation will be usually defined.)	% % Each interval will be swab tested independently and used for allocation.	% % Each interval will be swab tested independently and used for allocation.	% % Each interval will be swab tested independently and used for allocation.	
L		NAL DATA		and
Are all working, royalty and overriding If not, have all working, royalty and ov	royalty imerests identical in all cor	nmingled zones?	Yes No No No	· ·
Are all produced fluids from all commi	ingled zones compatible with each (other?	YesNNo	•
Will commingling decrease the value o	of production?		YesNoX	
If this well is on, or communitized with or the United States Bureau of Land M.			YesXNo	
NMOCD Reference Case No. applicab	le to this well:			
Data to support allocation method of Notification list of working, royalty	at least one year. (If not available, ry, estimated production rates and s	attach explanation.) upporting data. r unconunon interest cases.	CLATTAS pronfus PLD.	3465 4144
	PRE-APPRO	VED POOLS	Marcon	.4236
If application is	to establish Pre-Approved Pools, th	ne following additional information wi	If he remired:	
List of other orders approving downhol List of all operators within the propose Proof that all operators within the prop-	d Pre-Approved Pools		Viosk	16145
I hereby certify that the information SIGNATURE	·		6	6191
TYPE OR PRINT NAME Kristy C	iraham	TELE	PHONE NO. (505) 436-2627	

Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No.

•	Jicanila Inbal#4	Jicanila Tribat #424 6, Il Indian, Allottee or Tribe Name Jicarilla Apache 7. Il Unit of CA/Agreement, Name and/or No.			
SUNDRY NOTICES AND REPO Do not use this form for proposals t abandoned well. Use Form 3160-3 (A	Jicarilla Apache				
SUBMIT IN TRIPLICATE - Other	7. B' Unit of CA/A				
L Type of Well Oil Well Gas Well Gotter	8, Well Name and Logos #1	8. Well Name and No. Logos #1			
Name of Operator Logos Capital Management, LLC		9. API Well No. 30-043-21119			
3a, Address 1001 North Boiler, Building 7401 Fermington, New Mexico. 87401	3b. Phone No. Anchide area code, 505-436-2627	10' Field and Pool Basin Dakota	10° Field and Pool or Exploratory Area Basin Dakota		
4. Location of Well (Footage, Nac., T.R.M., or Survey Description) 1610' FNL 8-1710' FWL Section 5, Township 22N, Rusqu-5W)	4 L. County or Pari Sandoval, New N			
12. ČHECK THE APPROPRIATE BO	N(ES) TO INDICATE NATURE (F NOTICE, REPORT OR O	THER DATA		
TYPE OF SUBMISSION	TYPE	OF ACTION			
✓ Notice of Interst Acidize Alter Casing	Deepen Practice Treat	Production (Start/Resume) Water Shut-Off Well Integrity		
Subsequent Report Casing Repair Change Plans	New Construction Dlug and Abandon	Recomplete Temporarily Abandon	Other Trimmingle wellbore.		
Final Abandonment Notice Convert to Injection	Plug Back	Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pen the proposal is to deepen directionally or recomplete horizontall Attach the Bond under which the work will be performed or pro- full white completion of the involved preparations. If the operation	ly, give subsurface locations and mo wide the Bond No, on file with FLI	easured and true vertical depth ABIA. Required subsequent	hs of all pertinent markers and zones, reports must be filed within 30 days		

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Logos Capital Management, LLC proposes to trimmingle the referenced well upon completion of the Venado MesaVerde, Wildcat Gallup and Wildcat Dakota intervals. Please refer to the attached documents.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.	ecitify	y l			
Approved by	l'itle	Date			
THIS SPACE FOR FEDE	RAL OR STATE OFFI	CE USE			
Signature Lust Jun	Title Director of Administration and Engineering Support Date 08/30/2012				
Kristy Graham					
14. Thereby certify that the foregoing is true and correct. Name (Printed Types)			***************************************		

fictitions or fraudulent statements of representations as to any matter within its jurisdiction

RCUD MAY 22'12 OIL CONS. DIV.

RECEIVED

DIST. 3

</

Form 3160-3 (August 1999) FEB 03 2012

FORM APPROVED OMB No. 1004-0136

2 weeks

23. Estimated duration

Farmington Field Office UNITED STATES DEPARTMENT OF THE INTERIOR Bureau of Land Managemen BUREAU OF LAND MANAGEMENT

Expires November 30, 2000

5. Lease Serial No. Jicarilla Apache Lease #424

	ADDI ICATION EC	6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation							
	APPLICATION FO								
	la. Type of Work X DRILL	☐ RE	ENTER		7. If Unit or CA Agreemen	t, Name and No			
0	b. Type of Well X Oil Well Gas W	o. Type of Well X Oil Well Gas Well Other X Single Zone Multiple Zone							
α	2. Name of Operator Logos		9. 30-043-21119						
	3A. Address c/o Walsh Engineering	10 Field and Pool, or Exploratory							
	7415 E. Main, Farmington, N	Basin Dakota							
	4 Location of Well (Report location clearly and	d in accordance with	any State requirements.*)		11. Sec., T, R., M., or Blk, and Survey or Are				
	At surface 1640' FNL and 1710								
	At proposed prod Zone		Same		Sec. 5, T22N, R5W				
	14. Distance in miles and direction from nearest	town or post office*			12. County or Parish	13 State			
	4 miles se	outhwest of Co	ounselors, NM		Sandoval	NM			
	15 Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	1640'	16. No of Agres in lease 2561 • 60 2560 +/-	17. Spacing Unit de	wicated to this well W/2 321.13 acres				
	18. Distance from proposed location* to nearest well, drilling, completed,	7,000'	19. Proposed Depth	20 BLM/BLA Bond	l No. on file				
	applied for, on this lease, ft.		Bond #1062070						

24. Attachments

22. Approximate date work will start*

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form

1 Well plat certified by a registered surveyor.

21 Elevations (Show whether DF, KDB, RT, GL, etc.)

6,907 GL

- 2 A Drilling Plan.
- 3 A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

March 15, 2012

6. Such other site specific information and/or plans as may be required by the authorized office.

25 Signature	Name (Printed/Typed)	Date		
Taul . I hound -	Paul C. Thompson, P.E.	2/2/2012		
Title				
	Agent//Engineer			
Approved by (Signature) Maulie with	Name (Printed/Typed)	Date 5 21/12		
Title AEM	Office FFO			

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Conditions of approval, if any, are attached

Title 18 U.S.C. Section 1001and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*(Instructions on reverse)

NOTIFY AZTEC OCD 24 HRS. PRIOR TO CASING & CEMENT

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER **AUTHORIZATION REQUIRED FOR OPERATIONS** ON FEDERAL AND INDIAN LANDS

NMOCD

MAY 2 3 2012 Ca

This action is subject to technical and procedural review pursuant to 43 CFR 3169 3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS".

District I 1628 N. French Orive, Hobbs. NM 88240 Phone (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Filo Grazos Hoad, Aztec, NM 87410 Phone: (505) 334-6170. Fax: (505) 334-6170

1000 Ain Brazos Road, Aztec, NM 87410 Phone (505) 334-6478. Fax: (505) 334-6470 District IV 1220 S. St. Francis Drive, Santa Fe, NM 67505 Phone (505) 476-3460 Fax: (505) 476-3452

321.13 Acres - (W/2)

State of New Mexico Energy, Winerals & Natural Resources Department

Form C-102 Revised August 1, 2011

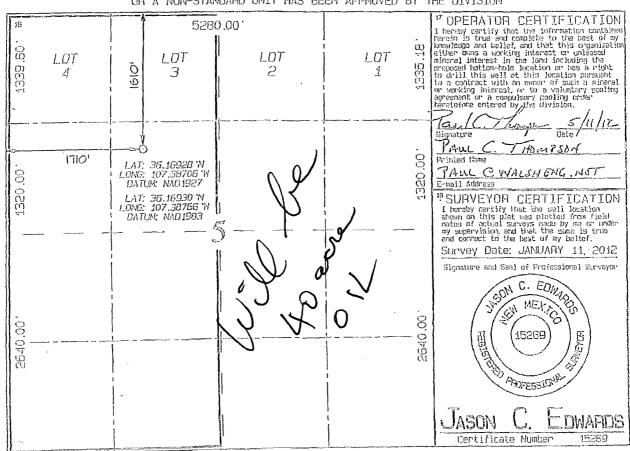
Submit one copy to Appropriate District Office

AMENDED REPORT

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

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'Property 3923			Property Mame LOGOS					Well Number			
1	'OGRID No. 287123				'Operator Manie LOGOS CAPITAL MANAGEMENT, LLC					*Elevation 6907 *	
					¹⁰ Surface	Location					
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



5277.36

District I 1625 N. French Unive. Hobbs, NM 88240 Phone (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First Street, Artesia, NM 88240 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

District III 1000 Rio Grazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 5, St. Francis Orive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Matural Resources Department Form C-102 Revised August J, 2011 Submit one copy to

Submit one copy to Appropriate District Office

AMENDED REPORT

Certificate Number

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

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Oistrict I 1625 N. French Orive, Hobbs, NM 88240 Phone, (575) 393-6161 Fax: (575) 393-0720 District II B11 S. First Street. Artesio, NA 80210 Phone (575) 748-1283 Fax: (575) 748-9720

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District IV 1220 S. St. Francis Orive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011

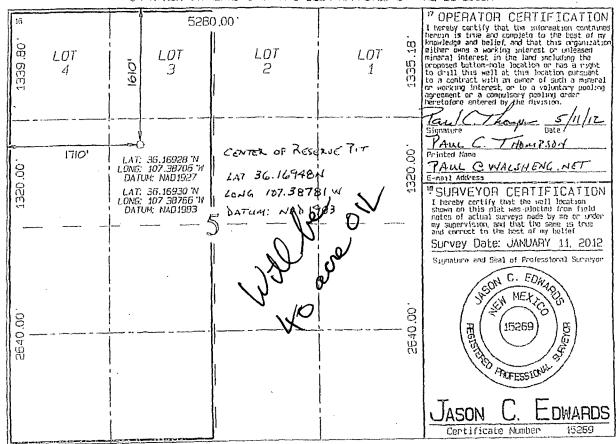
Submit one copy to Appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

AMENDED REPORT

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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

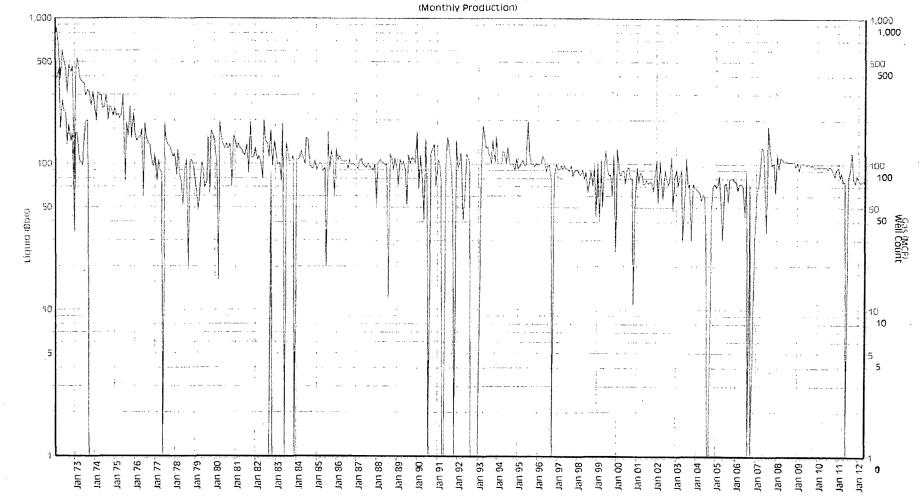


5277.361

Mesaverde Offset

JAIR 002 SANDOVAL (NM) 22N 05W 08 L DESTON: LOGOS CARITAL MAN

Operator: LOGOS CAPITAL MANAGEMENT, LLC Field: VENADO (MESAVERDE)

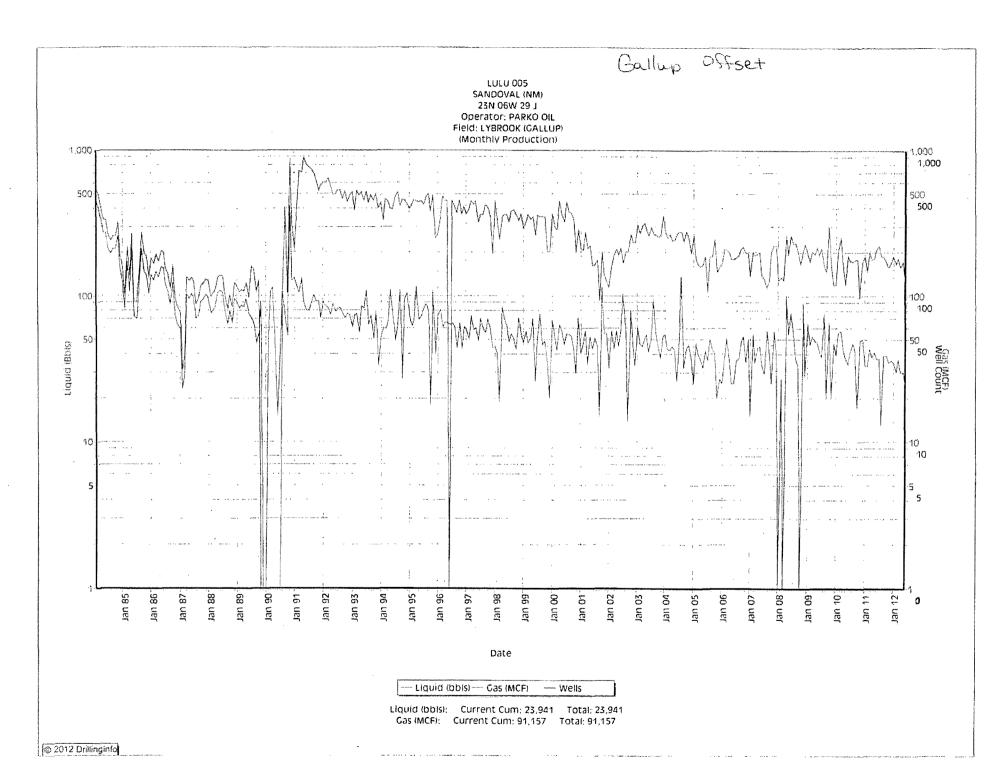


Date

Liquid (bbis) — Gas (MCF) — Weils

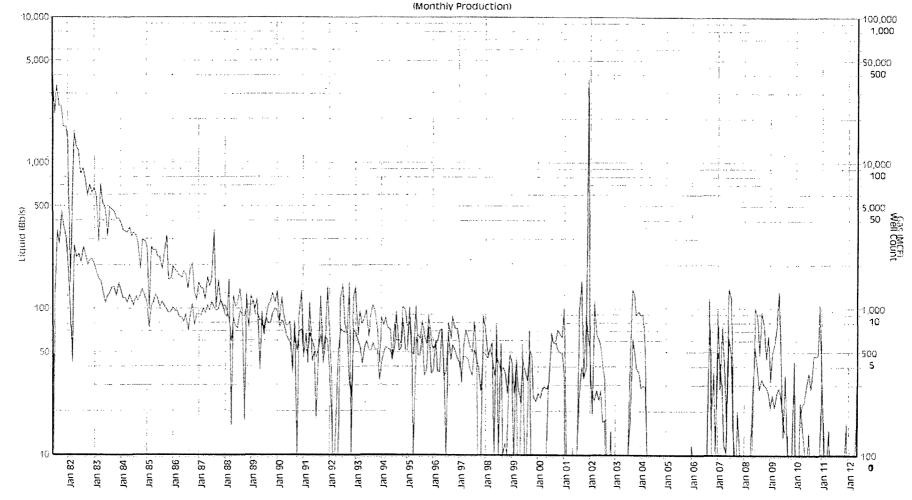
Liquid (bbis): Current Cum: 55,695 Total: 55,695 Gas (MCF): Current Cum: 4,029 Total: 4,029

2012 Drillinginfo



BONANZA 005 SANDOVAL (NM) 22N 03W 12 G Operator: ELM RIDGE EXPLORATION COMPANY LLC

Field: LINDRITH (GALLUP/DAKOTA, WEST)



Date

— Liquid (pbls) — Gas (MCF) — Wells

Liquid (bbls): Current Cum: 59,464 Total: 59,464 Gas (MCF): Current Cum: 252,308 Total: 252,308

Jones, William V., EMNRD

From:

Vermersch, Amy H, EMNRD

Sent:

Thursday, August 30, 2012 1:50 PM

To:

Jones, William V., EMNRD

Cc:

Perrin, Charlie, EMNRD

Subject:

Logos #1

Hi Will,

Per Charlie:

The pool codes for the Logos #1 Trimingle are:

97968 WC 22N5W5; Gallup (o)

97977 WC 22N5W5; Dakota (o)

62490 Venado MesaVerde

Thanks if you have any question please let me know. Amy

Amy H. Vermersch

Data Compliance Manager

Oil Conservation Division

Office: 505-334-6178 Ext 113

Fax: 505-334-6170