

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

NMOCD - OGA 04-1-V

ACO # 66

**IN THE MATTER OF SHACKELFORD OIL COMPANY
Respondent.**

RECEIVED

APR 21 2005

~~OCD-ARTS~~

AGREED COMPLIANCE ORDER

Pursuant to the New Mexico Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38, as amended ("Act"), the Director of the Oil Conservation Division ("OCD") and SHACKELFORD OIL COMPANY ("Operator"), enter into this Order under which Operator agrees that the wells identified herein shall be brought into compliance with the Act and OCD Rule 201 [19.15.4.201 NMAC] in accordance with the following agreed schedule and procedures, and agrees to pay penalties as set out below if it fails to meet the schedule set out in this Order:

FINDINGS

1. The OCD is the state division charged with administration and enforcement of the Act, and rules and orders adopted pursuant to the Act.
2. Operator does business in the state of New Mexico under OGRID 20595.
3. Operator is the operator of record for the wells identified in Exhibit "A," attached.
4. The wells identified in Exhibit "A":
 - a. have been continuously inactive for a period of one year plus ninety days;
 - b. are not properly plugged and abandoned under OCD Rule 202 [19.15.4.202 NMAC]; and
 - c. have not been placed on temporary abandonment status under OCD Rule 203 [19.15.4.203 NMAC].
5. OCD Rule 201 [19.15.4.201 NMAC] states, in relevant part:
 - "A. The operator of any well drilled for oil, gas or injection; for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.
 - B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within ninety (90) days after:
.....

....
(3) a period of one (1) year in which a well has been continuously inactive.”

6. NMSA 1978, Section 70-2-31(A) authorizes the assessment of civil penalties of up to one thousand dollars per day per violation against any person who knowingly or willfully violates any provision of the Oil and Gas Act or any rule or order adopted pursuant to the Act.

7. OCD Rule 7.P (2) [19.15.1.7.P (2) NMAC] defines “person” as

“an individual or any other entity including partnerships, corporation, associations, responsible business or association agents or officers, the state or a political subdivision of the state or any agency, department or instrumentality of the United States and any of its officers, agents or employees.”

CONCLUSIONS

1. The OCD has jurisdiction over the parties and subject matter in this proceeding.
2. As operator of the wells identified in Exhibit “A,” Operator is responsible for bringing those wells into compliance with Rule 201.
3. Operator is a “person” as defined by OCD Rule 7.P(2) subject to civil penalties for knowing and willful violations of the Oil and Gas Act or rules or orders adopted pursuant to the Act.

ORDER

1. Operator is hereby directed to bring each of the wells identified in Exhibit “A” into compliance with OCD Rule 201 by either:
 - (a) restoring such well to production or other OCD-approved beneficial use by October 31, 2005;
 - (b) causing the wellbore to be plugged in accordance with OCD Rule 202 by October 31, 2005, and causing the site to be remediated in accordance with OCD Rule 202 within one year of plugging the wellbore; or
 - (c) securing OCD approval for temporary abandonment of the well in accordance with OCD Rule 203 by October 31, 2005.
2. Operator shall, beginning with the month of April 2005, plug, temporarily abandon or restore to production or other approved beneficial use a minimum of two (2) of the wells identified in Exhibit “A” per calendar month. If more than two (2) wells are plugged, temporarily abandoned or restored to production or other approved beneficial use during any month, the wells in excess of the number

agreed to herein shall be credited to Operator's obligation hereunder for succeeding months, provided that all of the wells identified in Exhibit "A" shall be plugged, temporarily abandoned or restored to production or other approved beneficial use by October 31, 2005, according to the following schedule (hereinafter "schedule"):

<u>Date:</u>	<u>Number of Wells from Exhibit "A"</u>
last day of April, 2005	2
last day of May, 2005	4
last day of June, 2005	6
last day of July, 2005	8
last day of August, 2005	10
last day of September, 2005	12
last day of October, 2005	14

3. A well shall be considered "plugged" for purposes of the schedule set out in paragraph 2, above, when the Operator has plugged the wellbore in accordance with Rule 202.A and B (1) and (2), and filed a sundry notice with the appropriate district office notifying them that the wellbore has been plugged. The wellsite must be remediated in accordance with Rule 202.B(3) within one year of plugging the wellbore. Upon completion of the remediation, the Operator must contact the appropriate district office to arrange for an inspection of the well and location.
4. A well shall be considered "temporarily abandoned" for purposes of the schedule set out in paragraph 2, above, when the well has successfully passed the mechanical integrity test required by Rule 203 and the Operator has filed the request for temporary abandonment with the appropriate district office.
5. A well shall be considered "restored to production or other approved beneficial use" for purposes of the schedule set out in Paragraph 2, above, when actual production or other approved beneficial use has commenced.
6. If Operator chooses to return any of the wells identified in Exhibit "A" to beneficial use by converting the well into an injection well, and as a result is ordered by the OCD to perform work on wells not identified in Exhibit "A," this order may be amended to add those wells to Exhibit "A" and extend the compliance schedule set out in paragraph 2, above, by one month for every two wells added to Exhibit "A." It shall be the Operator's responsibility to notify the OCD's Artesia District Office of the need for this amendment.
7. Operator shall file a written compliance report with the appropriate district office, and send a copy to the OCD's attorney, by the 10th day of each month starting with May 2005, listing the wells identified in Exhibit "A" that it has plugged,

temporarily abandoned or restored to production or other approved beneficial use. For each well listed, the Operator shall provide a copy of the C-103 or federal sundry form identifying the work done on the well to bring it into compliance with Rule 201, and the date that work was completed. Operator shall file monthly compliance reports until all wells identified in Exhibit "A" have been plugged, temporarily abandoned or restored to production or other approved beneficial use. If, at any time, the OCD determines that a well identified in the Operator's compliance report is not plugged, temporarily abandoned or restored to production or other approved beneficial use according to the definitions set out in this agreement, the OCD shall promptly notify the Operator, and those wells shall not be credited toward the Operator's obligations under this Order until they are plugged, temporarily abandoned or restored to production or other approved beneficial use as defined in this agreement.

8. If, at the end of any month, the total number of wells the Operator has plugged, temporarily abandoned or restored to production or other beneficial use is less than the number required under the schedule, Operator shall have a one-month grace period in which to become current. If, at the end of that one-month grace period, Operator has not become current under the schedule, Operator shall pay a penalty of \$1000 times the number of wells it is short of the total required for the current month. Payment shall be made by certified or cashier's check made payable to the "New Mexico Oil Conservation Division," and mailed or hand-delivered to the appropriate district office with the next month's report. Penalties are calculated, and payable, each month.

Example A: ABC Company's agreed compliance order requires it to plug, temporarily abandon or restore to production or other approved beneficial use a minimum of 6 wells each month. ABC Company meets or exceeds its obligations in months 1-4. The agreed schedule calls for a total of 30 wells to be plugged, temporarily abandoned or restored to production or other approved beneficial use by the end of month 5. But at the end of month 5, ABC Company is two wells behind schedule. ABC Company will have a one-month grace period in which to become current. At the end of month 6, however, ABC Company has plugged, temporarily abandoned or restored to production or other approved beneficial use a total of 35 wells: one well short of the 36 required by the schedule. ABC Company must pay a penalty of \$1000 when it files its report for month 6. At the end of month 7, ABC Company is 4 wells short of the 42 required by the schedule. ABC Company must pay a penalty of \$4000 when it files its report for month 7.

Example B: XYZ Company's agreed compliance order requires it to plug, temporarily abandon or restore to production or other approved beneficial use a minimum of 5 wells each month. XYZ Company files compliance reports each month indicating that it is meeting its agreed schedule. In month 3, the OCD inspects the site of one of the wells listed as "plugged" in XYZ Company's compliance report for month 1, and determines that the wellbore has not been

properly plugged under Rule 202.B(2) because the marker has not been placed on the site. Because the well has not been properly "plugged" as defined by this agreement, it will not count towards fulfilling XYZ Company's obligations under the schedule. XYZ Company will be responsible for calculating, and paying, any additional penalties that apply.

9. If Operator fails to plug, temporarily abandon or restore to production or other approved beneficial use all the wells identified in Exhibit "A" by October 31, 2005, Operator shall pay a penalty of \$2000 per well for each full month the well remains out of compliance with this order after that date. No grace period applies. Payment shall be made by certified or cashier's check made payable to the "New Mexico Oil Conservation Division," and mailed or hand-delivered to the appropriate district office with the next month's report. Penalties are calculated, and payable, each month.
10. In the event Operator encounters unanticipated circumstances which, in the reasonable opinion of the Operator, are likely to significantly disrupt or suspend the schedule of operations set forth in Ordering Paragraph (2) above, then Operator shall have the right to notify the OCD in writing of such circumstances and request an amendment to this Order. Such notification ("notice") shall:
 - (a) reasonably describe the unanticipated circumstances encountered by Operator;
 - (b) identify those wells on Exhibit "A" affected or expected to be affected by such unanticipated circumstances; and
 - (c) set forth a revised schedule, which, in the reasonable and prudent opinion of the Operator, is necessary to plug, temporarily abandon or restore to production or other approved use those wells on Exhibit "A" affected or expected to be affected by such unanticipated circumstances.

Within ten (10) days of receipt of this notice, the OCD shall either (A) approve a written amendment to this Order incorporating the revised schedule submitted by Operator, or (B) notify Operator that the revised schedule is not acceptable, but in such event promptly agree to meet with Operator at the OCD district office and negotiate in good faith in an attempt to reach a reasonable resolution of the situation. If the Operator and the OCD are unable to agree to amend this Order, the Operator may apply for a hearing before an OCD examiner and request an amendment to the Order revising the schedule. The Operator may also request that the examiner waive penalties accrued pursuant to this Order after the filing of the Notice as to those wells identified in the Notice.

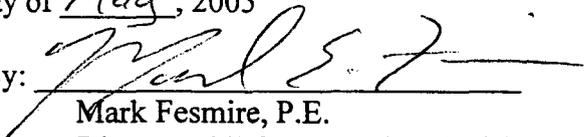
Operator and the OCD each recognize that the purpose of this provision is to address unanticipated circumstances which the Operator, acting in good faith and

as a reasonably prudent operator, could not reasonably expect to remedy under the thirty (30) day grace provision described in Ordering Paragraph (8) above.

11. For each plugged well, if the Operator fails to remediate the site and request inspection by the appropriate district office within one year of plugging the wellbore, the Operator shall pay a penalty of \$1000 for each full month that the well remains out of compliance with the remediation requirements of Rule 202.B(3). No grace period applies. Payment shall be made by certified or cashier's check made payable to the "New Mexico Oil Conservation Division," and mailed or hand-delivered to the appropriate district office. Penalties are calculated, and payable, each month.
12. By signing this Order, Operator expressly:
 - (a) acknowledges the correctness of the Findings and Conclusions set forth in this Order;
 - (b) agrees to plug, temporarily abandon or restore to production or other approved beneficial use the wells identified in Exhibit "A" under the schedule set out in Ordering Paragraph (2) or an amended schedule issued pursuant to Ordering Paragraphs (9) or (6) above, and remediate plugged wells within one year of plugging the wellbore as set out in Ordering Paragraph (3);
 - (c) agrees to file monthly compliance reports and supply C-103s or federal sundry forms as required in Ordering Paragraph (6);
 - (d) agrees to pay penalties as set out in Ordering Paragraphs (7), (8) and (9) if it fails to meet the schedule set out in Ordering Paragraph (2) or an amended schedule issued pursuant to Ordering Paragraphs (9) or (6) above, or the remediation requirements set out in Ordering Paragraph (3);
 - (e) waives, subject to the provisions of Ordering Paragraph (9) above, any right, pursuant to the Oil and Gas Act or otherwise, to a hearing either prior or subsequent to the entry of this Order or to an appeal from this Order; and
 - (f) agrees that the Order and amendments to the Order issued pursuant to Paragraphs (9) or (6) above may be enforced by Division or Oil Conservation Commission Order, by suit or otherwise to the same extent and with the same effect as a final Order of the Division or Oil Conservation Commission entered after notice and hearing in accordance with all terms and provisions of the Oil and Gas Act.
13. If the Operator complies with the terms of this Order and any amendments to the Order issued pursuant to Paragraphs (9) or (6) above, the Division will not seek penalties beyond those applicable under the terms of this Order or any amendments to this Order for Operator's failure to bring the wells identified in Exhibit "A" into compliance with Rule 201 prior to the deadlines set by this Order.

14. This Order applies only to those wells identified in Exhibit "A" or added by amendments to the Order issued pursuant to Paragraph (6) above. Other wells operated by Operator out of compliance with Rule 201 may be subject to immediate enforcement action under the Oil and Gas Act.

Done at Santa Fe, New Mexico this 3rd day of May, 2005

By: 

Mark Fesmire, P.E.

Director, Oil Conservation Division

ACCEPTANCE

SHACKELFORD OIL COMPANY hereby accepts the foregoing Order, and agrees to all of the terms and provisions set forth in that Order.

SHACKELFORD OIL COMPANY

By: 

Title: Owner

Date: 4/13/05

EXHIBIT "A"

Well	API WELLNO	SEC	TWPN	TWPD	RNGN	RNGD
LEBOW FEDERAL # 7	3001504635000	25	19	S	30	E
LEBOW FEDERAL # 9	3001504637000	25	19	S	30	E
ARRINGTON FEDERAL # 1	3001526756000	14	19	S	31	E
EDDY IK STATE # 4	3001532924000	2	20	S	29	E
ROG FEDERAL # 1	3001530351000	9	20	S	29	E
TOG FEDERAL # 9	3001529040000	16	20	S	29	E
KEYS # 5	3001504678000	15	20	S	30	E
KEYS # 1	3001504674000	15	20	S	30	E
KEYS # 2	3001504675000	15	20	S	30	E
KEYS # 3	3001504676000	15	20	S	30	E
STATE A # 4	3001504687000	17	20	S	30	E
STOVALL WOOD # 3	3001504703000	20	20	S	30	E
COLGLAZIER # 2	3001504694000	20	20	S	30	E
COLGLAZIER # 3	3001504695000	20	20	S	30	E