

DATE IN 9/20/12	SUSPENSE	ENGINEER <i>Greenfield</i>	LOGGED IN 9/24/12	TYPE PMX	APP NO. PKVR221841220
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Occidental Permian LTD
North Hobbs G/SA Unit #5
442 3 411

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
 Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☒ PMX * ☐ SWD ☐ IPI ☐ EOR ☐ PPR
 [D] Other: Specify * Amend Orders No. PMX-151 & PMX-245
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
 [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☒ Offset Operators, Leaseholders or Surface Owner
 [C] ☒ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

David Catanach
 Print or Type Name

David Catanach
 Signature

Agent-Occidental Permian Ltd.
 Title

9/20/12
 Date

drcatanach@netscape.com
 E-Mail Address

September 20, 2012

Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attention: Ms. Jami Bailey, CPG
Division Director

Re: Form C-108:
Application to Amend Order No. PMX-151
North Hobbs G/SA Unit No. 442 (API No. 30-025-28878)
1200' FSL & 220' FEL, Unit P, Section 13, T-18S, R-37E

Application to Amend Order No. PMX-245
North Hobbs G/SA Unit No. 411 (API No. 30-025-12783)
330' FNL & 330' FEL, Unit A, Section 23, T-18S, R-37E
Both in Lea County, New Mexico

Dear Ms. Bailey,

By Order No. R-6199-B dated 10/22/2001, the Division authorized Occidental Permian Ltd. ("Occidental") to institute a CO2 tertiary recovery project within a portion of the North Hobbs Grayburg San Andres Unit ("Unit") by the injection of water, CO2 and produced gas into the Grayburg and San Andres formations, Hobbs Grayburg-San Andres Pool. The area within the Unit approved for tertiary recovery operations was defined by this order and designated the "Phase I Area" (see attached map).

By this application, Occidental is seeking administrative approval to:

1) Amend Division Order No. PMX-151 dated January 27, 1988 to authorize the injection of **CO2 and produced gas** within the above-described North Hobbs G/SA Unit No. 442. This well is currently authorized by Order No. PMX-151 for water injection only.

2) Amend Division Order No. PMX-245 dated February 2, 2006 to authorize the injection of **CO2 and produced gas** within the above-described North Hobbs G/SA Unit No. 411. This well is currently authorized by Order No. PMX-245 for water injection only. Occidental further requests approval to expand the injection interval in this well to include the perforated interval from 4,000 feet to 4,323 feet. (**Note: PMX-245 authorized injection into the interval from 4,000 feet to 4,265 feet.**)

I believe that all the information necessary to approve the requested amendments are enclosed. If additional information is needed, please contact me at (505) 690-9453.

Form C-108
Application to Amend PMX-151 & PMX-245
Occidental Permian Ltd.
September 20, 2012
Page 2

Sincerely,

A handwritten signature in black ink that reads "David Catanach". The signature is fluid and cursive, with a long horizontal stroke at the end.

David Catanach-Agent
Occidental Permian Ltd.
P.O. Box 4294
Houston, Texas 77210

Xc: OCD-Hobbs

Section 26: E/2 NE/4, NW/4 NE/4
Section 36: E/2 NW/4, E/2

TOWNSHIP 18 SOUTH, RANGE 38 EAST, NMPM

Section 17: S/2 NW/4, SW/4
Section 18: NE/4, S/2
Sections 19 and 20: All
Section 21: SW/4, S/2 SE/4, NW/4 SE/4
Sections 27 through 32: All
Section 33: W/2, NE/4, W/2 SE/4, NE/4 SE/4
Section 34: E/2 NW/4, E/2

(3) By Order No. R-6199 entered in Case No. 6653 on November 30, 1979, the Division authorized Shell Oil Company to institute a pressure maintenance project within its North Hobbs Grayburg San Andres Unit by the injection of water into the Grayburg and San Andres formations, Hobbs Grayburg-San Andres Pool, through 70 initial injection wells.

(4) The applicant, Occidental Permian Limited Partnership ("Oxy"), the current operator of the North Hobbs Grayburg San Andres Unit, seeks to amend Division Order No. R-6199 to authorize the implementation of a carbon dioxide (CO₂) tertiary recovery injection project within a portion of the North Hobbs Grayburg San Andres Unit, generally described as follows and hereinafter referred to as the "Phase I Area":

TOWNSHIP 18 SOUTH, RANGE 37 EAST, NMPM

Section 13: SW/4, S/2 NW/4, S/2 SE/4
Section 14: SE/4, S/2 NE/4
Section 23: E/2
Section 24: All
Section 25: N/2, SE/4
Section 36: NE/4

TOWNSHIP 18 SOUTH, RANGE 38 EAST, NMPM

Section 18: S/2
Section 19: All
Section 20: W/2, SE/4
Section 28: SW/4, S/2 NW/4
Sections 29 and 30: All
Section 31: N/2
Section 32: N/2, N/2 S/2

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery ☒ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ Yes ☐ No
- II. OPERATOR: Occidental Permian Ltd. (157984)
ADDRESS: P.O. Box 4294, Houston, Texas 77210
CONTACT PARTY: David Catanach PHONE: (505) 690-9453
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☒ Yes * ☐ No
If yes, give the Division order number authorizing the project: R-6199-B dated 10/22/2001. *Application seeks to amend PMX-151 & PMX-245 to allow the injection of CO2 and produced gas within the NHGSAU Wells No. 411 and 442.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: David Catanach TITLE: Agent for Occidental Permian, Ltd.
SIGNATURE: David Catanach DATE: 9/20/12
E-MAIL ADDRESS: drcatanach@netscape.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: OCD Hearing in Case No. 12722 presented on 9/6/2001.
- DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Injection Well Data Sheet/
Wellbore Schematic

Occidental Permian Ltd.

North Hobbs G/SA Unit No. 442

API No. 30-025-28878

1200' FSL & 220' FEL (Unit P)

Section 13, T-18 South, R-37 East, NMPM

Lea County, New Mexico

Date Drilled: October, 1984

14" Conductor
Pipe @ 40'

12 1/4" Hole; Set 8 5/8" Csg. @ 1,508'
Cemented w/ 390 Sx.
Cement circulated to surface.

TOC @ 1,508' by CBL

- | | |
|---|--|
| 1. Name of the Injection Formation: | San Andres |
| 2. Name of Field or Pool: | Hobbs-Grayburg San Andres Pool |
| 3. Is this a new well drilled for injection?
If no, for what purpose was the well originally drilled? | Yes |
| 4. Has the well ever been perforated in any other zones? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) | None |
| 5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area. | Bowers (Queen), +/- 3,306'
Glorieta, +/- 5,410' |

Pre.
R-6199-B → PMX-151 1/27/88
H-BBS; G-SA Pool 4146-4293 828 PSC
(31920)

2 7/8" Duoline (Fiberglass Liner)
Guiberson-Uni VI @ 4,109'

LOGS OK

Injection Perforations: 4,146'-4,293'

7 7/8" Hole; Set 5 1/2" Csg. @ 4,370'
Cemented w/800 Sx.
TOC @ 1,508' by CBL

T.D. - 4,370'

Injection Well Data Sheet/
Wellbore Schematic

21 ACTIVE
5 PFA

Occidental Permian Ltd.

North Hobbs G/SA Unit No. 411

API No. 30-025-12783

330' FNL & 330' FEL (Unit A)

Section 23, T-18 South, R-37 East, NMPM

Lea County, New Mexico

Date Drilled: May, 1951

SPUD # 23/51

11" Hole; Set 8 5/8" Csg. @ 334'

Cemented w/125 Sx.

Cement circulated to surface.

TOP Salt = 2450'
BOT Salt = 2750'

PMX-245 (4000' - 4265' water) 2/2/06
1100 PSC

OCCIDENTAL PERMIAN LTD
(157984)

No
Loss
in file
(was lost 2/12)

TOC @ 2,550' by CBL

SALT

- | | |
|---|--|
| 1. Name of the Injection Formation: | San Andres |
| 2. Name of Field or Pool: | Hobbs-Grayburg San Andres Pool |
| 3. Is this a new well drilled for injection?
If no, for what purpose was the well originally drilled? | Yes |
| 4. Has the well ever been perforated in any other zones? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) | None |
| 5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area. | Bowers (Queen), +/- 3,306'
Glorieta, +/- 5,410' |

2 3/8" Duoline (Fiberglass Liner) w/
Arrowset 1-X Packer @ 4,142' & KTC
Hydraulic Tandem Packer @ 4,253'

Requesting
4000' - 4323'
water/CO2 Prod Gas

6 3/4" Hole; Set 5 1/2" Csg. @ 3,915'

Cemented w/75 Sx.

TOC @ 2,550' by CBL

Injection Perforations: (4,225'-4,252'-Isolated)
(4,263'-4,323'-Open)

Perf OCT/2006

Set 4 1/2" FJ Liner @ 4,323' FROM SURFACE

Cemented w/200 Sx.

Cement circulated to surface

SAFE and OUT
inside TO 4365'

T.D. - 4,365'

Drilled here 2008

(OLD)
3915
SBC @ 4107

C-108 Application
Occidental Permian Ltd.
Application to Amend Division Orders No. PMX-151 & PMX-245
North Hobbs G/SA Unit Wells No. 442 & 411
Sections 13 & 23, T-18S, R-37E, NMPM
Lea County, New Mexico

- I. The purpose of the application is to request approval to amend Division Orders No. PMX-151 and PMX-245 allowing the injection of CO₂ and produced gas within the following-described wells previously permitted for water injection only within the North Hobbs Grayburg San Andres Unit Phase I Tertiary Recovery Project:

North Hobbs G/SA Unit No. 442 (API No. 30-025-28878) 1200' FSL & 220' FEL (Unit P) Section 13, T-18S, R-37E. (Originally permitted for injection by Order No. PMX-151 dated 1/27/88).

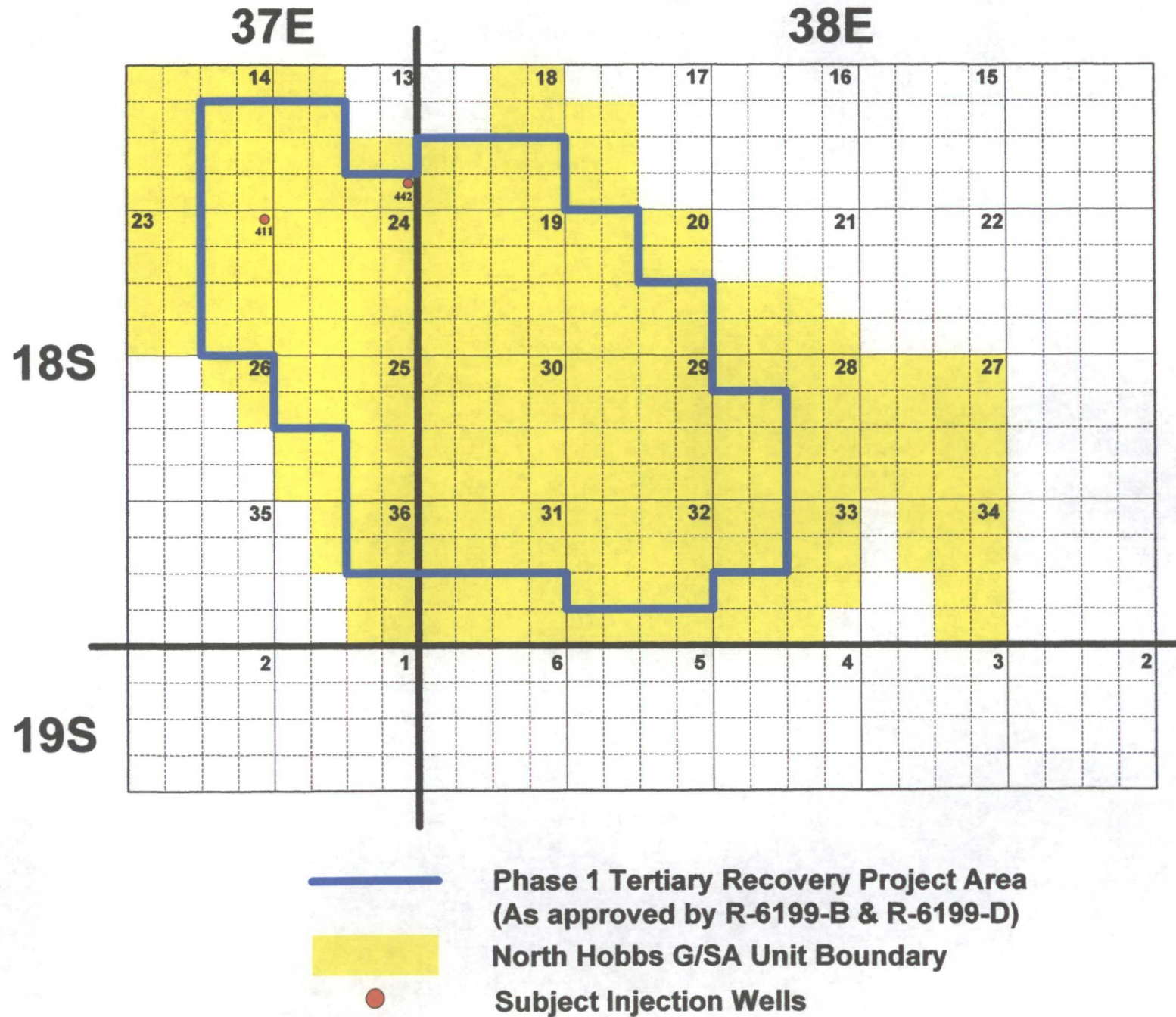
North Hobbs G/SA Unit No. 411 (API No. 30-025-12783) 330' FNL & 330' FEL (Unit A) Section 23, T-18S, R-37E. (Originally permitted for injection by Order No. PMX-245 dated 2/2/06).

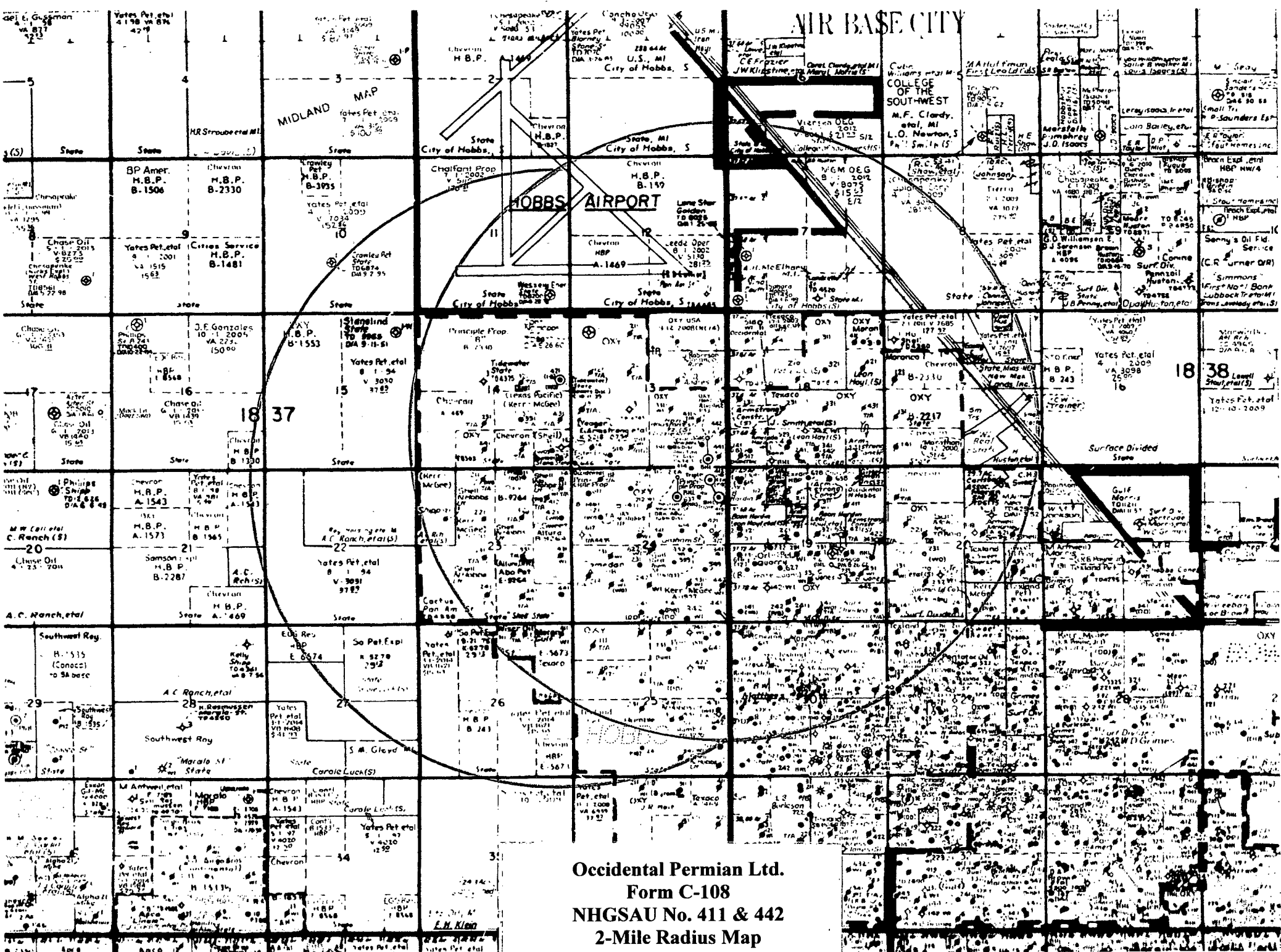
Occidental further requests authority to expand the injection interval within the North Hobbs G/SA Unit No. 411 to include the perforated interval from 4,000 feet to 4,323 feet. (**Note: PMX-245 authorized injection into the interval from 4,000 feet to 4,265 feet.**)

- II. Occidental Permian Ltd. (157984)
P.O. Box 4294
Houston, Texas 77210
Contact Party: David Catanach-Agent (505) 690-9453
- III. Injection well data sheets/wellbore schematic diagrams are attached.
- IV. This is an expansion of the North Hobbs Grayburg San Andres Unit Phase I Tertiary Recovery Project approved by Division Order No. R-6199-B dated 10/22/2001.
- V. Maps showing all wells/leases within a 2-mile radius of the North Hobbs G/SA Unit Wells No. 442 and 411 are attached. Also attached are more detailed maps showing the ½-mile Area of Review ("AOR") for the North Hobbs G/SA Unit Wells No. 442 and 411.
- VI. Most of the AOR well data for these two wells was presented to the Division in Case No. 12722 on September 6, 2001. The attached list of AOR wells is a compilation of wells that have been drilled since 2001. This data may have been provided to the Division in subsequent administrative applications, however, for the purpose of expediency, this data is presented once more. This well data indicates that all subsequently drilled wells within the AOR are constructed so as to preclude migration of fluid from the proposed injection interval.

- VII. 1. The Average Injection Rate: N/A.
The maximum injection rate is anticipated to be approximately 9,000 BWP/15,000 MCFGPD*. (* In accordance with Order No. R-6199-B)
2. This will be a closed system.
3. The Average Surface Injection Pressure: N/A
Maximum Surface Injection Pressures:
Produced Water: 1100 psi **
CO2: 1250 psi **
CO2 / Produced Gas: 1770 psi **
<will not exceed 2400 psi bottomhole pressure>
(** In accordance with Order No. R-6199-B)
4. Source Water: San Andres Produced Water.
(Mitchell Analytical Laboratory analysis attached)
5. Injection is to occur into the Grayburg and San Andres formations, Hobbs Grayburg-San Andres Pool.
- VIII. Extensive Grayburg-San Andres geologic data and extensive information regarding underground sources of drinking water has previously been presented to the Division.
- IX. Acid treatment of injection interval may be performed during well workover (approximately 2000 gal. of 15% HCL).
- X. Logs were filed at the time of drilling.
- XI. Attached is a water analysis from a fresh water well located in Section 19, T-18 South, Range 38 East.
- XII. Affirmative statement is attached.
- XIII. Proof of notice is attached.

Occidental Permian Ltd.
Form C-108
NHGSAU No. 411 & 442
Phase 1 Area





Occidental Permian Ltd.
Form C-108
NHGSAU No. 411 & 442
2-Mile Radius Map

**UPDATED AREA OF REVIEW WELL DATA
NORTH HOBBS G/SA UNIT NO. 442 & 411**

API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TOTAL DEPTH	HOLE SIZE	CSG. SIZE	SET AT	8X. CMT.	CMT. TOP	MTD.	HOLE SIZE	CSG. SIZE	SET AT	8X. CMT.	CMT. TOP	MTD.	COMPLETION	REMARKS
North Hobbs G/SA Unit No. 442																													
30-025-38518	Occidental Permian Ltd.	NHGS AU	645	P	Active	780'	S	1045'	E	P	13	18S	37E	Nov-06	4,396'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,518'	750	Surface	Circ.	4,150'-4,280' Perf.	DV Tool @ 3,482'. 1st-250; 2nd-650 Both circulated.
30-025-38046	Occidental Permian Ltd.	Hobbs Deep A	1	P	Active	990'	S	680'	E	P	13	18S	37E	Nov-02	7,640'	26"	16"	40'	200	Surface	Circ.	13 3/4"	9 5/8"	1,545'	1000	Surface	Circ.	3,234'-3,278' Perf.	DV Tool @ 3,492'. 1st-675; 2nd-800 Both circulated.
						336'	S	654'	E	P	13	18S	37E									8 3/4"	7"	6,553'	1475	Surface	Circ.	6,553'-7,745' O.H.	Drinkard-Tubb-Abo abandoned w/CIBP @ 6,508' w/35' of cement. CIBP @ 3,400' w/35' of cement. Current: Seven Rivers completion.
30-025-38087	Occidental Permian Ltd.	NHGS AU	517	P	Active	635'	S	660'	W	M	18	18S	38E	Nov-06	4,440'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,520'	750	Surface	Circ.	4,167'-4,292' Perf.	DV Tool @ 3,484'. 1st-250; 2nd-650 Both circulated.
30-025-38110	Occidental Permian Ltd.	NHGS AU	529	P	Active	780'	S	1940'	W	N	18	18S	38E	Nov-06	4,477'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,516'	800	Surface	Circ.	4,216'-4,360' Perf.	DV Tool @ 3,517'. 1st-250; 2nd-700 Both circulated.
30-025-38114	Occidental Permian Ltd.	NHGS AU	518	I	Active	275'	S	1030'	W	M	18	18S	38E	Dec-06	4,468'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,509'	800	Surface	Circ.	4,188'-4,342' Perf.	DV Tool @ 3,523'. 1st-250; 2nd-700 Both circulated.
30-025-37127	Occidental Permian Ltd.	NHGS AU	615	P	Active	469'	N	402'	W	D	19	18S	38E	Apr-05	4,398'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,543'	900	Surface	Circ.	4,160'-4,330' Perf.	DV Tool @ 3,498'. 1st-250; 2nd-700 Both circulated.
30-025-36934	OXY USA WTP Ltd.	B Hardin	1	P	Active	410'	N	348'	W	D	19	18S	38E	Nov-04	7,868'	12 1/4"	8 5/8"	1,508'	875	Surface	Circ.	7 7/8"	5 1/2"	7,600'	2,985	Surface *	Circ.	7,116'-7,636' Perf.	DV Tools @ 6,987' & 3,530'. Calc. TOC @ Abo Completion 6,987', 3,530' & Surface
30-025-35953	Chevron USA, Inc.	New Mexico EA St.	2	P	Active	330'	N	1733'	E	B	24	18S	37E	Aug-02	7,744'	14 3/4"	11 3/4"	415'	300	Surface	Circ.	11"	8 5/8"	2,858'	970	Surface	Circ.	6,524'-7,500' O.H.	Tubb/Drinkard/Abo Completion
						999'	N	1727'	E	B	24	18S	37E									7 7/8"	5 1/2"	6,583'	1310	Surface	Circ.		
North Hobbs G/SA Unit No. 411																													
30-025-38071	Occidental Permian Ltd.	NHGS AU	646	P	Active	335'	S	120'	W	M	13	18S	37E	Oct-06	4,458'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,532'	800	Surface	Circ.	4,232'-4,313' Perf.	DV Tool @ 3,510'. 1st-250; 2nd-700 Both circulated.
30-025-38023	Occidental Permian Ltd.	NHGS AU	516	P	Active	480'	S	1275'	W	M	13	18S	37E	Oct-06	4,450'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,561'	750	Surface	Circ.	4,168'-4,292' Perf.	DV Tool @ 3,506'. 1st-250; 2nd-650 Both circulated.

**Occidental Permian Ltd.
Form C-108
NHGS AU No. 411 & 442
Area of Review Well Data**

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **Nalco Energy Services**

Well Number: WIB Pump Dis. #3
Lease: OXY
Location:
Date Run: 1/25/2005
Lab Ref #: 05-jan-n23830

Sample Temp: 70
Date Sampled: 1/19/2005
Sampled by: Mike Athey
Employee #: 27-008
Analyzed by: DOM

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H ₂ S)	137.00	16.00	8.56
Carbon Dioxide	(CO ₂)	NOT ANALYZED		
Dissolved Oxygen	(O ₂)	NOT ANALYZED		

Cations

Calcium	(Ca++)	1,125.60	20.10	56.00
Magnesium	(Mg++)	341.60	12.20	28.00
Sodium	(Na+)	3,524.02	23.00	153.22
Barium	(Ba++)	NOT ANALYZED		
Manganese	(Mn+)	.08	27.50	.00

Anions

Hydroxyl	(OH-)	.00	17.00	.00
Carbonate	(CO ₃ =)	.00	30.00	.00
BiCarbonate	(HCO ₃ -)	2,028.52	61.10	33.20
Sulfate	(SO ₄ =)	1,700.00	48.80	34.84
Chloride	(Cl-)	6,006.60	35.50	169.20
Total Iron	(Fe)	0.28	18.60	.02
Total Dissolved Solids		14,863.70		
Total Hardness as CaCO ₃		4,214.56		
Conductivity MICROMHOS/CM		26,250		

pH 6.350 Specific Gravity 60/60 F. 1.010

CaSO₄ Solubility @ 80 F. 39.63 MEq/L, CaSO₄ scale is unlikely

CaCO₃ Scale Index

70.0	.221	100.0	.561	130.0	1.121
80.0	.341	110.0	.821	140.0	1.121
90.0	.561	120.0	.821	150.0	1.401

Nalco Energy Services

Occidental Permian Ltd.

Form C-108

NHGSAU No. 411 & 442

Produced Water Analysis

**Laboratory Services, Inc.**

4016 Fiesta Drive
Hobbs, New Mexico 88240
Telephone: (505) 397-3713

Water Analysis

COMPANY Altura Energy Ltd,

SAMPLE Fresh Water Well For Well 19-231
SAMPLED BY

DATE TAKEN 5/10/00

REMARKS T18S-R38E-Sec 19, Qtr Sec. 4, 3, 2

Barium as Ba	0
Carbonate alkalinity PPM	0
Bicarbonate alkalinity PPM	228
pH at Lab	7.3
Specific Gravity @ 60°F	1.001
Magnesium as Mg	169
Total Hardness as CaCO ₃	292
Chlorides as Cl	64
Sulfate as SO ₄	100
Iron as Fe	0
Potassium	0.09
Hydrogen Sulfide	0
Rw	11.8
Total Dissolved Solids	715
Calcium as Ca	123
Nitrate	12.8

Results reported as Parts per Million unless stated

Langelier Saturation Index - 0.25

Analysis by: Rolland Perry
Date: 5/14/00

**Laboratory Services, Inc.**

4016 Fiesta Drive
Hobbs, New Mexico 88240
Telephone: (505) 397-3713

Water Analysis

COMPANY Altura Energy Ltd,

SAMPLE Fresh Water Well For Well 19-231
SAMPLED BY

DATE TAKEN 5/10/00

REMARKS T18S-R38E Sec. 19, Qtr Sec 4,3,2

Barium as Ba	0	
Carbonate alkalinity PPM	0	
Bicarbonate alkalinity PPM	180	
pH at Lab	7.58	
Specific Gravity @ 60°F	1.001	
Magnesium as Mg	158	
Total Hardness as CaCO ₃	272	
Chlorides as Cl	60	
Sulfate as SO ₄	80	
Iron as Fe	0.02	
Potassium	0.09	
Hydrogen Sulfide	0	
Rw	11.8	23.0 C
Total Dissolved Solids	615	
Calcium as Ca	114	
Nitrate	11.9	

Results reported as Parts per Million unless stated

Langelier Saturation Index - 0.07

Analysis by: Rolland Perry
Date: 5/14/00

Occidental Permian Ltd.
Form C-108
NHGS AU No. 411 & 442
Fresh Water Analysis

Form C-108
Affirmative Statement
Occidental Permian Ltd.
North Hobbs G/SA Unit Wells No. 411 & 442
Sections 23 & 13, T-18 South, R-37 East, NMPM,
Lea County, New Mexico

Available geologic and engineering data has been examined and no evidence of open faults or hydrological connection between the injection zone and any underground sources of drinking water has been found.


David Catanach
Agent-Occidental Permian Ltd.

9/20/12
Date

September 20, 2012

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: OFFSET OPERATORS, OFFSET LESSEES, SURFACE OWNERS
(SEE ATTACHED LIST)

Re: Occidental Permian Ltd.
Form C-108 (Application for Authorization to Inject)
Application to Amend Orders No. PMX-151 & PMX-245
North Hobbs G/SA Unit Wells No. 411 & 442
Sections 13 & 23, T-18S, R-37E, NMPM,
Lea County, New Mexico

Dear Sir:

Enclosed please find a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for the Occidental Permian Ltd. ("Occidental") North Hobbs G/SA Unit Wells No. 411 and 442 located respectively in Unit A of Section 23 and Unit P of Section 13, both in Township 18 South, Range 37 East, NMPM, Lea County, New Mexico. These wells were previously authorized for water injection within the North Hobbs Grayburg San Andres Unit Phase I Tertiary Recovery Project Area by Orders No. PMX-151 and PMX-245. Occidental is now seeking an amendment to these orders to allow injection of carbon dioxide and produced gas within these wells.

Occidental is further seeking approval to expand the injection interval in the North Hobbs G/SA Unit No. 411 to include the perforated interval from 4,000 feet to 4,323 feet.

You are being provided a copy of the application as an offset operator, offset leaseholder, offset mineral interest owner or surface owner of the land on which the injection wells are located. The requested amendment will allow the completion of an efficient injection/production pattern within the Phase I Area.

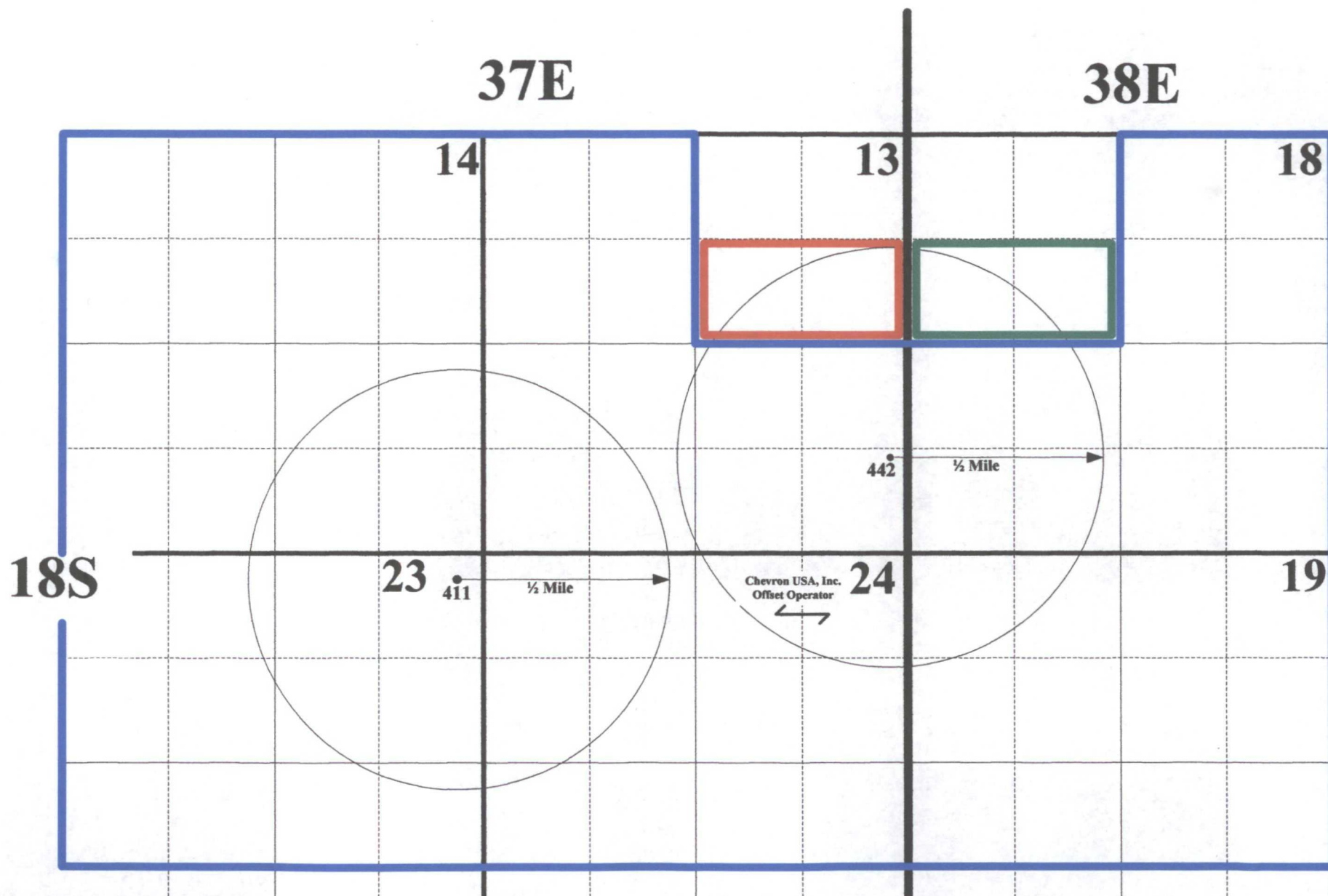
Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

If you should have any questions, please contact me at (505) 690-9453.

Sincerely,



David Catanach-Agent
Occidental Permian Ltd.
P.O. Box 4294
Houston, Texas 77210



Occidental Permian, Ltd.
Form C-108: Application to Amend PMX-151 & 245
North Hobbs G/SA Unit Wells No. 411 & 442
Sections 23 & 13, T-18S, R-37E, NMPM,
Notification List

All acreage within the ½ mile notice area for the North Hobbs G/SA Unit Wells No. 411 and 442 is located within Occidental Permian Ltd's North Hobbs Grayburg San Andres Unit, **with the exception** of the S/2 NE/4 of Section 13, Township 18 South, Range 37 East, and the S/2 NW/4 of Section 18, Township 18 South, Range 38 East. These tracts are identified as Tract 1 and Tract 2, respectively (See attached map.) The following-described mineral interest owners within Tracts 1 & 2 are being provided notice of this application.

In addition, Chevron USA, Inc., who operates producing wells that penetrate the injection interval within the N/2 NE/4 of Section 24, is being provided notice as an offset operator, as is the Commissioner of Public Lands, the surface owner at the wellsite of the North Hobbs G/SA Unit No. 411 and Black Gold Estates, LLC, the surface owner at the wellsite of the North Hobbs G/Sa Unit No. 442.

Offset Operator & Surface Owners

Chevron USA, Inc.
15 Smith Road
Midland, Texas 79705

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504

Black Gold Estates, LLC
Fred Waring Dr., Suite B
Palm Desert, CA 92260

Tract 1 (Mineral Interest Owners)

Apache Corp.
2000 Post Oak Blvd.
Suite 100
Houston, Texas 77056

Occidental Petroleum Corp.
P.O. Box 27757
Houston, Texas 77046

Jessie B. Crump Family Trust
Bank of America, NA, Trustee
P.O. Box 830308
Dallas, Texas 75283

Joe & Jessie Crump Fund
Bank One Texas, NA, Trustee
P.O. Box 2605
Fort Worth, Texas 76113

Perry Glynn Gregory
503 W. Vista Pkwy.
Roswell, New Mexico 88201

Injection Engineering Services
Profit Sharing Trust
Walter O. Ford, Trustee
P.O. Box 4050
Santa Fe, New Mexico 89702

ConocoPhillips Company
3300 N. "A" Street, Bldg. 6
Midland, Texas 79705-5490

Mack H. Woolridge
P.O. Box 1846
Albany, Texas 76430

Occidental Permian, Ltd.
Form C-108: Application to Amend PMX-151 & 245

Tract 1 (Cont.)

H. R. Stasney & Sons, Ltd.
P.O. Box 1826
Albany, Texas 76430

Sheryl Ann Miller
P.O. Box 1049
Leakey, Texas 78873

Chieftan Royalty Company
P.O. Box 780514
Tulsa, Oklahoma 74101

Louis H. Witwer III Trust
Louis H. Witwer III, Trustee
P.O. Box 2453
Tulsa, Oklahoma 74101

Winifred Witwer Edwards Trust
Bank of America NA, Trustee
P.O. Box 830308
Dallas, Texas 75238

Jean D. Beckwith Trust
James D. Schmidt, Trustee
515 S. Figueroa St.
Los Angeles, CA 90071

Sylvie Bryce Trusts u/w/o
Angelica S. Bryce
fbo Nina Potter
fbo Clifford Potter
Angelica Schuyler Bryce
Wells Fargo Bank NA, Trustee
P.O. Box 5383
Denver, Colorado 80217

Ariel Bryce Appleton Trusts u/w/o
Angelica S. Bryce
fbo Lynn Appleton
fbo Marc Appleton
fbo Lee Appleton
fbo Peter Appleton
Wells Fargo Bank NA, Trustee
P.O. Box 5383
Denver, Colorado 80217

Virginia A Marting, Revocable Trust
1306 W. Cheyenne Rd.
Colorado Spring, Colorado 80906

EAP Properties, Inc.
c/o Encore Acquisition Co.
777 Main Street, Suite 1400
Fort Worth, Texas 76102

Tract 2 (Mineral Interest Owners)

Texland Petroleum Hobbs, LLC
777 Main Street, Suite 3200
Fort Worth, Texas 76102

Michael E. Chapman
777 Main Street, Suite 3200
Fort Worth, Texas 76102

Keith W. Davis
777 Main Street, Suite 3200
Fort Worth, Texas 76102

Bryan E. Lee
777 Main Street, Suite 3200
Fort Worth, Texas 76102

Judith O. McGinn
777 Main Street, Suite 3200
Fort Worth, Texas 76102

Namy Energy, LP
777 Main Street, Suite 3200
Fort Worth, Texas 76102

Gary Phillips
777 Main Street, Suite 3200
Fort Worth, Texas 76102

Rector Oil, Ltd.
777 Main Street, Suite 3200
Fort Worth, Texas 76102

Occidental Permian, Ltd.
Form C-108: Application to Amend PMX-151 & 245

Tract 2 (Cont.)

Schumacher Partners II, LP
777 Main Street, Suite 3200
Fort Worth, Texas 76102

James H. Wilkes
777 Main Street, Suite 3200
Fort Worth, Texas 76102

Realeza Del Spear, LP
P.O. Box 1684
Midland, Texas 79701

Roy G. Barton Sr., & Opal Barton
Revocable Trust
Roy G. Barton Jr., Trustee
1919 North Turner St.
Hobbs, New Mexico 88240

Estate of Kathleen Hallin
Rt. 1, Box 251-A
Davis, Oklahoma 73030

Burke Lewis Healey
P.O. Box 582
Davis, Oklahoma 73030

Healey, LP
P.O. Box 2120
Ardmore, Oklahoma 73402

Clifford Cone
P.O. Drawer 1629
Lovington, New Mexico 88260

Cathie Cone Auvenshine
P.O. Box 507
Dripping Springs, Texas 78620

Randy Lee Cone
P.O. Box 552
Jay, Oklahoma 74346

William F. Pendelton
777 Main Street, Suite 3200
Fort Worth, Texas 76102

Carter Family Minerals, LLC
P.O. Box 328
Fort Sumner, New Mexico 88119

Pacific Enterprises ABC Corp.
3131 Turtle Creek Blvd.
Dallas, Texas 75219

Crawford Culp
415 E. Arriba Dr.
Hobbs, New Mexico 88240

W.H.T. LLC
258 Compound Rd.
Ardmore, Oklahoma 73401

Southern Cross Alliance, LLC
P.O. Box 777
Davis, Oklahoma 73030

Wentz Production, LLC
P.O. Box 834
Ardmore, Oklahoma 73030

Thomas Cone
P.O. Box 778
Jay, Oklahoma 74346

Kenneth Cone
P.O. Box 11310
Midland, Texas 79702

Kayla Cone
P.O. Box 746
Fayetteville, AR 72702

Occidental Permian, Ltd.
Form C-108: Application to Amend PMX-151 & 245

Tract 2 (Cont.)

Karen Cone
P.O. Box 8351
Fayetteville, AR 72703

Auvenshine Children's Test, Trust
u/w/o Kathleen Cone
Cathie Cone Auvenshine, Trustee
P.O. Box 507
Dripping Springs, Texas 78620

Trust u/w/o Kathleen Cone
fbo Children of Kenneth Cone
Kenneth Cone, Trustee
P.O. Box 11310
Midland, Texas 79702

Trust u/w/o Kathleen Cone
fbo Children of Clifford Cone
Clifford Cone, Trustee
P.O. Drawer 1629
Lovington, New Mexico 88260

Occidental Petroleum Corp.
P.O. Box 27757
Houston, Texas 77046

CRJ Resources, LLC
5908 Los Hermanos Ct. NE
Albuquerque, New Mexico 87111

L.M. Robinson, LLC
P.O. Box 847
Ruidoso, New Mexico 88355

Herring's Carter Minerals, LLC
P.O. Box 2036
Roswell, New Mexico 88202

Carter Legacy LLC
5331 85th Street
Lubbock, Texas 79424

Bryan Murphy Dye
6517 Louise Pl. NE
Albuquerque, New Mexico 87109

Debra D. Dye
P.O. Box 834
LaPorte, Texas 77572

David Fred Carr
6401 Mount Ada Rd. # 143
San Diego, California 92111

Robinson Sixth Lake Trust
Patrick A. Robinson and
Sandra Barnard, Co-Trustees
29 Dairy Farm Rd.
Brookfield, CT 06804

Charles W. Oliphant
1437 S. Boulder Ave. #1250
Tulsa, Oklahoma 74119

Allen C. Oliphant, Jr.
1437 S. Boulder Ave. #1250
Tulsa, Oklahoma 74119

Allene C. Mayo
1437 S. Boulder Ave. #1250
Tulsa, Oklahoma 74119

Gertrude O. Sundgren
1437 S. Boulder Ave. #1250
Tulsa, Oklahoma 74119

Ceja Corp.
1437 S. Boulder Ave. #1250
Tulsa, Oklahoma 74119

Form C-108
Occidental Permian, Ltd.
Application to Amend Orders No. PMX-151 & PMX-245
North Hobbs G/SA Unit Wells No. 411 & 442
Sections 23 & 13, respectively, T-18S, R-37E
Lea County, New Mexico

Legal notice will be published in the:

*Hobbs News Sun
201 N. Thorp
Hobbs, New Mexico 88240*

A copy of the legal advertisement will be forwarded to the Division upon publication.

Occidental Permian, Ltd. P.O. Box 4294, Houston, Texas 77210 has filed a Form C-108 (Application for Authorization to Inject) with the Oil Conservation Division seeking administrative approval to amend Division Orders No. PMX-151 and PMX-245. These orders authorized Occidental Permian, Ltd. to inject water into the Grayburg-San Andres formation, Hobbs Grayburg-San Andres Pool within the North Hobbs G/SA Unit Wells No. 411 and 442 as part of the North Hobbs Grayburg San Andres Unit Phase I Tertiary Recovery Project. Occidental is now seeking approval to inject carbon dioxide and produced gas within these wells, and also seeks approval to expand the injection interval within the North Hobbs G/SA Unit Well No. 411, as follows:

North Hobbs G/SA Unit No. 411 (API No. 30-025-12783) 330' FNL & 330' FEL (A) Section 23, T-18S, R-37E: Currently Authorized Injection Interval: 4,000'-4,265': Requested Injection Interval: 4,000'-4,323' (Perforated);

North Hobbs G/SA Unit No. 442 (API No. 30-025-28878) 1200' FSL & 220' FEL (P) Section 13, T-18S, R-37E: Injection Interval: 4,146'-4,293' (Perforated);

Produced water from the Hobbs Grayburg-San Andres Pool, CO₂ and produced gas will be injected into the wells at a maximum rate of 9,000 barrels of water per day and 15,000 MCF gas per day. The maximum surface injection pressure is anticipated to be 1100 psi for water injection, 1250 psi for CO₂ injection and 1770 psi for produced gas injection.

Interested parties must file objections with the New Mexico Oil Conservation Division, 1220 S. St Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of this publication.

Additional information can be obtained by contacting Mr. David Catanach, Agent-Occidental Permian, Ltd. at (505) 690-9453.

Affidavit of Publication

State of New Mexico,
County of Lea.

I, JUDY HANNA
PUBLISHER
of the Hobbs News-Sun, a
newspaper published at Hobbs, New
Mexico, do solemnly swear that the
clipping attached hereto was
published in the regular and entire
issue of said newspaper, and not a
supplement thereof for a period

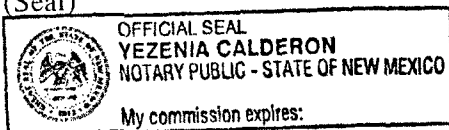
of 1 issue(s).
Beginning with the issue dated
September 21, 2012
and ending with the issue dated
September 21, 2012


PUBLISHER

Sworn and subscribed to before me
this 21st day of
September, 2012


Notary Public

My commission expires
February 28, 2016
(Seal)



This newspaper is duly qualified to
publish legal notices or
advertisements within the meaning of
Section 3, Chapter 167, Laws of
1937 and payment of fees for said
publication has been made.

LEGAL

LEGAL

Legal Notice
September 21, 2012

Occidental Permian, Ltd. P.O. Box 4294, Houston, Texas 77210 has filed a Form C-108 (Application for Authorization to Inject) with the Oil Conservation Division seeking administrative approval to amend Division Orders No. PMX-151 and PMX-245. These orders authorized Occidental Permian, Ltd. to inject water into the Grayburg-San Andres formation, Hobbs Grayburg-San Andres Pool within the North Hobbs G/SA Unit Wells No. 411 and 442 as part of the North Hobbs Grayburg San Andres Unit Phase 1 Tertiary Recovery Project. Occidental is now seeking approval to inject carbon dioxide and produced gas within these wells, and also seeks approval to expand the injection interval within the North Hobbs G/SA Unit Well No. 411, as follows:

North Hobbs G/SA Unit No. 411 (API No. 30-025-12783)
330' FNL & 330' FEL (A)
Section 23, T-18S, R-37E: Currently Authorized
Injection Interval: 4,000'-4,265'; Requested Injection
Interval: 4,000'-4,323' (Perforated);

North Hobbs G/SA Unit No. 442 (API No. 30-025-28878)
1200' FSL & 220' FEL (P)
Section 13, T-18S, R-37E: Injection Interval:
4,146'-4,293' (Perforated);

Produced water from the Hobbs Grayburg-San Andres Pool, CO₂ and produced gas will be injected into the wells at a maximum rate of 9,000 barrels of water per day and 15,000 MCF gas per day. The maximum surface injection pressure is anticipated to be 1100 psi for water injection, 1250 psi for CO₂ injection and 1770 psi for produced gas injection.

Interested parties must file objections with the New Mexico Oil Conservation Division, 1220 S. St Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of this publication.

Additional information can be obtained by contacting Mr. David Catanach, Agent Occidental Permian, Ltd. at (505) 690-9453.
#27591

67109591

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DAVID CATANACH
REGULATORY CONSULTANT
1142 VUELTA DE LAS ACEQUIAS
SANTA FE, NM 87507

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Suite 100
Houston, Texas 77056

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P.O. Box 1148
Santa Fe, New Mexico 87504

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P.O. Box 1049
Leakey, Texas 78873

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Sent To **Occidental Petroleum Corp.**
P.O. Box 27757
Houston, Texas 77046

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Fred Waring Dr., Suite B
Palm Desert, CA 92260

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Sent To **Chevron USA, Inc.**
15 Smith Road
Midland, Texas 79705

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Restricted Delivery Fee (Endorsement Required)	\$0.00
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Sent To **Debra D. Dye**
P.O. Box 834
LaPorte, Texas 77572

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Total Postage & Fees	\$ 7.00

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Sent To **Perry Glynn Gregory**
503 W. Vista Pkwy.
Roswell, New Mexico 88201

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09/20/2012

Sent To **Jessie B. Crump Family Trust**
Bank of America, NA, Trustee
P.O. Box 830308
Dallas, Texas 75283

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Sent To **David Fred Carr**
6401 Mount Ada Rd. # 143
San Diego, California 92111

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For delivery information visit our website at www.usps.com	
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Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 7.00

0501
10
Postmark Here
SEP 20 2012
09/20/2012

Sent To **Profit Sharing Trust**
Walter O. Ford Trustee
P.O. Box 4050
Santa Fe, New Mexico 89702

PS Form 3800, August 2006 See Reverse for Instructions

7012 0470 0001 5964 7612

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
FORT WORTH TX 76113	
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Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 7.00

0501
10
Postmark Here
SEP 20 2012
09/20/2012

Sent To **Joe & Jessie Crump Fund**
Bank One Texas, NA, Trustee
P.O. Box 2605
Fort Worth, Texas 76113

PS Form 3800, August 2006 See Reverse for Instructions

7012 0470 0001 5964 7513

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
OFFICIAL USE DENVER CO 80217		
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Certified Fee	\$2.95	10
Return Receipt Fee (Endorsement Required)	\$2.35	SEP 20 2012
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 7.00	09/20/2012
Sent To Sylvie Bryce Trusts u/w/o Ariel Bryce Appleton Trusts u/w/o Street, Apt. No. or PO Box No. Wells Fargo Bank, NA, Trustee P.O. Box 5383 City, State, ZIP+4 Denver, Colorado 80217		
PS Form 3800, August 2006 See Reverse for Instructions		

7012 0470 0001 5947 9572

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
OFFICIAL USE MIDLAND TX 79702		
Postage	\$ 1.70	0501
Certified Fee	\$2.95	10
Return Receipt Fee (Endorsement Required)	\$2.35	SEP 20 2012
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 7.00	09/20/2012
Sent To Kenneth Cone Street, Apt. No. or PO Box No. P.O. Box 11310 City, State, ZIP+4 Midland, Texas 79702		
PS Form 3800, August 2006 See Reverse for Instructions		

7012 0470 0001 5947 9466

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
OFFICIAL USE BROOKFIELD CT 06804		
Postage	\$ 1.70	0501
Certified Fee	\$2.95	10
Return Receipt Fee (Endorsement Required)	\$2.35	SEP 20 2012
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 7.00	09/20/2012
Sent To Robinson Sixth Lake Trust Patrick A. Robinson and Street, Apt. No. or PO Box No. Sandra Barnard, Co-Trustees City, State, ZIP+4 29 Dairy Farm Rd. Brookfield, CT 06804		
PS Form 3800, August 2006 See Reverse for Instructions		

7012 0470 0001 5947 9459

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
OFFICIAL USE TULSA OK 74119		
Postage	\$ 1.70	0501
Certified Fee	\$2.95	10
Return Receipt Fee (Endorsement Required)	\$2.35	SEP 20 2012
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 7.00	09/20/2012
Sent To Charles W. Oliphant Street, Apt. No. or PO Box No. 1437 S. Boulder Ave., #1250 City, State, ZIP+4 Tulsa, Oklahoma 74119		
PS Form 3800, August 2006 See Reverse for Instructions		

7012 0470 0001 5964 7463

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
OFFICIAL USE FORT WORTH TX 76102		
Postage	\$ 1.70	0501
Certified Fee	\$2.95	10
Return Receipt Fee (Endorsement Required)	\$2.35	SEP 20 2012
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 7.00	09/20/2012
Sent To Texland Petroleum Hobbs, LLC Street, Apt. No. or PO Box No. 777 Main Street, Suite 3200 City, State, ZIP+4 Fort Worth, Texas 76102		
PS Form 3800, August 2006 See Reverse for Instructions		

7012 0470 0001 5947 9569

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
OFFICIAL USE DRIPPING SPRINGS TX 78620		
Postage	\$ 1.70	0501
Certified Fee	\$2.95	10
Return Receipt Fee (Endorsement Required)	\$2.35	SEP 20 2012
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 7.00	09/20/2012
Sent To Cathie Cone Auvenshine Street, Apt. No. or PO Box No. P.O. Box 507 City, State, ZIP+4 Dripping Springs, Texas 78620		
PS Form 3800, August 2006 See Reverse for Instructions		

7012 0470 0001 5947 9534

U.S. Postal Service TM		
CERTIFIED MAIL TM RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
ALBUQUERQUE NM 87111		
Postage	\$ 1.70	0501 10 Postmark Here SEP 20 2012 09/20/2012
Certified Fee	\$ 2.95	
Return Receipt Fee (Endorsement Required)	\$ 2.35	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 7.00	
Sent To CRJ Resources, LLC		
Street, Apt. No. or PO Box No. 5908 Los Hermanos Ct. NE		
City, State, ZIP+4 [®] Albuquerque, New Mexico 87111		
PS Form 3800, August 2006 See Reverse for Instructions		

7012 0470 0001 5947 9558

U.S. Postal Service TM		
CERTIFIED MAIL TM RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
FAYETTEVILLE AR 72702		
Postage	\$ 1.70	0501 10 Postmark Here SEP 20 2012 09/20/2012
Certified Fee	\$ 2.95	
Return Receipt Fee (Endorsement Required)	\$ 2.35	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 7.00	
Sent To Kayla Cone		
Street, Apt. No. or PO Box No. P.O. Box 746		
City, State, ZIP+4 [®] Fayetteville, AR 72702		
PS Form 3800, August 2006 See Reverse for Instructions		

7012 0470 0001 5947 9602

U.S. Postal Service TM		
CERTIFIED MAIL TM RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
LOVINGTON NM 88260		
Postage	\$ 1.70	0501 10 Postmark Here SEP 20 2012 09/20/2012
Certified Fee	\$ 2.95	
Return Receipt Fee (Endorsement Required)	\$ 2.35	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 7.00	
Sent To Clifford Cone		
Street, Apt. No. or PO Box No. P.O. Drawer 1629		
City, State, ZIP+4 [®] Lovington, New Mexico 88260		
PS Form 3800, August 2006 See Reverse for Instructions		

7012 0470 0001 5947 9527

U.S. Postal Service TM		
CERTIFIED MAIL TM RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
RUIDOSO NM 88355		
Postage	\$ 1.70	0501 10 Postmark Here SEP 20 2012 09/20/2012
Certified Fee	\$ 2.95	
Return Receipt Fee (Endorsement Required)	\$ 2.35	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 7.00	
Sent To L.M. Robinson, LLC		
Street, Apt. No. or PO Box No. P.O. Box 847		
City, State, ZIP+4 [®] Ruidoso, New Mexico 88355		
PS Form 3800, August 2006 See Reverse for Instructions		

7012 0470 0001 5947 9541

U.S. Postal Service TM		
CERTIFIED MAIL TM RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
FAYETTEVILLE AR 72703		
Postage	\$ 1.70	0501 10 Postmark Here SEP 20 2012 09/20/2012
Certified Fee	\$ 2.95	
Return Receipt Fee (Endorsement Required)	\$ 2.35	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 7.00	
Sent To Karen Cone		
Street, Apt. No. or PO Box No. P.O. Box 8351		
City, State, ZIP+4 [®] Fayetteville, AR 72703		
PS Form 3800, August 2006 See Reverse for Instructions		

7012 0470 0001 5947 9565

U.S. Postal Service TM		
CERTIFIED MAIL TM RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
JAY OK 74346		
Postage	\$ 1.70	0501 10 Postmark Here SEP 20 2012 09/20/2012
Certified Fee	\$ 2.95	
Return Receipt Fee (Endorsement Required)	\$ 2.35	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 7.00	
Sent To Randy Lee Cone		
Street, Apt. No. or PO Box No. P.O. Box 552		
City, State, ZIP+4 [®] Jay, Oklahoma 74346		
PS Form 3800, August 2006 See Reverse for Instructions		

7012 0470 0001 5964 7438

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.70	0501 10 Postmark Here SEP 20 2012 09/20/2012
Certified Fee	\$2.95	
Return Receipt Fee (Endorsement Required)	\$2.35	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 7.00	

Sent To **Crawford Culp**
 Street, Apt. or PO Box No. **445 E. Arriba Dr.**
 City, State, ZIP+4® **Hobbs, New Mexico 88240**

PS Form 3800, August 2006 See Reverse for Instructions

7012 0470 0001 5947 9497

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.70	0501 10 Postmark Here SEP 20 2012 09/20/2012
Certified Fee	\$2.95	
Return Receipt Fee (Endorsement Required)	\$2.35	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 7.00	

Sent To **Bryan Murphy Dye**
 Street, Apt. or PO Box No. **6517 Louise Pl., NE**
 City, State, ZIP+4® **Albuquerque, New Mexico 87109**

PS Form 3800, August 2006 See Reverse for Instructions

7012 0470 0001 5947 9510

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.70	0501 10 Postmark Here SEP 20 2012 09/20/2012
Certified Fee	\$2.95	
Return Receipt Fee (Endorsement Required)	\$2.35	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 7.00	

Sent To **Herring's Carter Minerals, LLC**
 Street, Apt. or PO Box No. **P.O. Box 2036**
 City, State, ZIP+4® **Roswell, New Mexico 88202**

PS Form 3800, August 2006 See Reverse for Instructions

7012 0470 0001 5947 9664

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.70	0501 10 Postmark Here SEP 20 2012 09/20/2012
Certified Fee	\$2.95	
Return Receipt Fee (Endorsement Required)	\$2.35	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 7.00	

Sent To **Estate of Kathleen Hallin**
 Street, Apt. or PO Box No. **Re: 1, Box 251-A**
 City, State, ZIP+4® **Davis, Oklahoma 73030**

PS Form 3800, August 2006 See Reverse for Instructions

7012 0470 0001 5964 7445

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.70	0501 10 Postmark Here SEP 20 2012 09/20/2012
Certified Fee	\$2.95	
Return Receipt Fee (Endorsement Required)	\$2.35	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 7.00	

Sent To **Revocable Trust**
 Street, Apt. or PO Box No. **Roy G. Barton Jr., Trustee**
 City, State, ZIP+4® **1919 North Turner St. Hobbs, New Mexico 88240**

PS Form 3800, August 2006 See Reverse for Instructions

7012 0470 0001 5947 9503

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.70	0501 10 Postmark Here SEP 20 2012 09/20/2012
Certified Fee	\$2.95	
Return Receipt Fee (Endorsement Required)	\$2.35	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 7.00	

Sent To **Carter Legacy, LLC**
 Street, Apt. or PO Box No. **5331 85th Street**
 City, State, ZIP+4® **Lubbock, Texas 79424**

PS Form 3800, August 2006 See Reverse for Instructions

7012 0470 0001 5947 9619

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

DAVIS OK 73030 **OFFICIAL USE**

Postage	\$ 1.70
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 7.00

0501 10 Postmark Here SEP 20 2012 09/20/2012

Sent To **Wentz Production, LLC**
P.O. Box 834
Ardmore, Oklahoma 73030

PS Form 3800, August 2006 See Reverse for Instructions

7012 0470 0001 5947 9633

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

DAVIS OK 73030 **OFFICIAL USE**

Postage	\$ 1.70
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 7.00

0501 10 Postmark Here SEP 20 2012 09/20/2012

Sent To **Southern Cross Alliance, LLC**
P.O. Box 777
Davis, Oklahoma 73030

PS Form 3800, August 2006 See Reverse for Instructions

7012 0470 0001 5947 9657

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

ARDMORE-OK 73401 **OFFICIAL USE**

Postage	\$ 1.70
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 7.00

0501 10 Postmark Here SEP 20 2012 09/20/2012

Sent To **W.H.T., LLC**
258 Compound Rd.
Ardmore, Oklahoma 73401

PS Form 3800, August 2006 See Reverse for Instructions

7012 0470 0001 5947 9596

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

JAY OK 74346 **OFFICIAL USE**

Postage	\$ 1.70
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 7.00

0501 10 Postmark Here SEP 20 2012 09/20/2012

Sent To **Thomas Cone**
P.O. Box 778
Jay, Oklahoma 74346

PS Form 3800, August 2006 See Reverse for Instructions

7012 0470 0001 5947 9626

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

ARDMORE-OK 73401 **OFFICIAL USE**

Postage	\$ 1.70
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 7.00

0501 10 Postmark Here SEP 20 2012 09/20/2012

Sent To **Healey, LP**
P.O. Box 2120
Ardmore, Oklahoma 73402

PS Form 3800, August 2006 See Reverse for Instructions

7012 0470 0001 5947 9640

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

DAVIS OK 73030 **OFFICIAL USE**

Postage	\$ 1.70
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 7.00

0501 10 Postmark Here SEP 20 2012 09/20/2012

Sent To **Burke Lewis Healey**
P.O. Box 582
Davis, Oklahoma 73030

PS Form 3800, August 2006 See Reverse for Instructions

7012 0470 0001 5964 7568

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

ALBANY TX 76430

Postage	\$ 1.70
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 7.00

Postmark Here
 SEP 20 2012

Sent To **H. R. Stasney & Sons, Ltd.**
 Street, Apt. No. or PO Box No. **P.O. Box 1826**
 City, State, ZIP+4 **Albany, Texas 76430**

PS Form 3800, August 2006 See Reverse for Instructions

7012 0470 0001 5964 7551

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

TULSA OK 74101

Postage	\$ 1.70
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 7.00

Postmark Here
 SEP 20 2012

Sent To **Chieftan Royalty Company**
 Street, Apt. No. or PO Box No. **P.O. Box 780514**
 City, State, ZIP+4 **Tulsa, Oklahoma 74101**

PS Form 3800, August 2006 See Reverse for Instructions

7012 0470 0001 5964 7562

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

MIDLAND TX 79705

Postage	\$ 1.70
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 7.00

Postmark Here
 SEP 20 2012

Sent To **ConocoPhillips Company**
 Street, Apt. No. or PO Box No. **3300 N. "A" Street, Bldg. 6**
 City, State, ZIP+4 **Midland, Texas 79705-5490**

PS Form 3800, August 2006 See Reverse for Instructions

7012 0470 0001 5964 7575

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

ALBANY TX 76430

Postage	\$ 1.70
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 7.00

Postmark Here
 SEP 20 2012

Sent To **Mack H. Woolridge**
 Street, Apt. No. or PO Box No. **P.O. Box 1846**
 City, State, ZIP+4 **Albany, Texas 76430**

PS Form 3800, August 2006 See Reverse for Instructions

7012 0470 0001 5964 7469

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

MIDLAND TX 79701

Postage	\$ 1.70
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 7.00

Postmark Here
 SEP 20 2012

Sent To **Realeza Del Spear, LP**
 Street, Apt. No. or PO Box No. **P.O. Box 1684**
 City, State, ZIP+4 **Midland, Texas 79701**

PS Form 3800, August 2006 See Reverse for Instructions

7012 0470 0001 5964 7452

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

DALLAS TX 75219

Postage	\$ 1.70
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 7.00

Postmark Here
 SEP 20 2012

Sent To **Pacific Enterprises ABC Corp.**
 Street, Apt. No. or PO Box No. **3431 Turtle Creek Blvd.**
 City, State, ZIP+4 **Dallas, Texas 75219**

PS Form 3800, August 2006 See Reverse for Instructions

7012 0470 0001 5964 7490

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
FORT WORTH TX 76102 OFFICIAL USE	
Postage	\$ 1.70
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 7.00
Sent To EAP Properties, Inc. c/o Encore Acquisition Co. Street, Apt. No., or PO Box No. 777 Main Street, Suite 1400 City, State, ZIP+4 Fort Worth, Texas 76102 PS Form 3800, August 2006 See Reverse for Instructions	

7012 0470 0001 5964 7520

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
LOS ANGELES CA 90071 OFFICIAL USE	
Postage	\$ 1.70
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 7.00
Sent To Jean D. Beckwith Trust James D. Schmidt, Trustee Street, Apt. No., or PO Box No. 515 S. Figueroa St. City, State, ZIP+4 Los Angeles, CA 90071 PS Form 3800, August 2006 See Reverse for Instructions	

7012 0470 0001 5964 7544

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
TULSA OK 74101 OFFICIAL USE	
Postage	\$ 1.70
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 7.00
Sent To Louis H. Witwer III Trust Louis H. Witwer III, Trustee Street, Apt. No., or PO Box No. P.O. Box 2453 City, State, ZIP+4 Tulsa, Oklahoma 74101 PS Form 3800, August 2006 See Reverse for Instructions	

7012 0470 0001 5964 7476

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
FORT SUMNER NM 88119 OFFICIAL USE	
Postage	\$ 1.70
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 7.00
Sent To Carter Family Minerals, LLC P.O. Box 328 Street, Apt. No., or PO Box No. Fort Sumner, New Mexico 88119 City, State, ZIP+4 PS Form 3800, August 2006 See Reverse for Instructions	

7012 0470 0001 5964 7506

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
COLORADO SPRINGS CO 80906 OFFICIAL USE	
Postage	\$ 1.70
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 7.00
Sent To Virginia A. Marting Revocable Trust Street, Apt. No., or PO Box No. 4306 W. Cheyenne Rd. City, State, ZIP+4 Colorado Springs, Colorado 80906 PS Form 3800, August 2006 See Reverse for Instructions	

7012 0470 0001 5964 7537

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
DALLAS TX 75238 OFFICIAL USE	
Postage	\$ 1.70
Certified Fee	\$2.95
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 7.00
Sent To Winifred Witwer Edwards Trust Bank of America, N.A., Trustee Street, Apt. No., or PO Box No. P.O. Box 830308 City, State, ZIP+4 Dallas, Texas 75238 PS Form 3800, August 2006 See Reverse for Instructions	

13 18

4
JIMMY ROBERSON ENERGY CORP
RICE
TD-4193
30 025 09875

3
JIMMY ROBERSON ENERGY CORP
RICE
TD-4143
30 025 05444

3
JIMMY ROBERSON ENERGY CORP
HARDIN B
TD-4170
30 025 07353

4
JIMMY ROBERSON ENERGY CORP
HARDIN B
TD-4195
30 025 07354

311
311
OPL
N HOBBBS(GBSA)U
TD-4200
30 025 07348

2
JIMMY ROBERSON ENERGY CORP
RICE
TD-4141
30 025 05443

1
JIMMY ROBERSON ENERGY CORP
RICE
TD-4135
30 025 05442

1
JIMMY ROBERSON ENERGY CORP
HARDIN B
TD-4128
30 025 07351

2
JIMMY ROBERSON ENERGY CORP
HARDIN B
TD-4145
30 025 07352

✓
PRE-ONGARD WELL OPERATOR
PRE-ONGARD
TD-4720
30 025 07350

NORTH HOBBBS (GRAYBURG SAN ANDRES) UNIT

✓
331
OPL
N HOBBBS(GBSA)U
TD-4243
30 025 05447

431
OPL
N HOBBBS(GBSA)U
TD-4088
30 025 05445

431
TA

442
OPL
HOBBBS DEEP A
TD-7745
30 025 36046

645
OPL
N HOBBBS(GBSA)U
TD-4258
30 025 12732

✓
341
OPL
N HOBBBS(GBSA)U
TD-4263
30 025 05446

✓
131
OPL
N HOBBBS(GBSA)U
TD-4180
30 025 07339

231
OPL
N HOBBBS(GBSA)U
TD-4290
30 025 07341

242
OPL
N HOBBBS(GBSA)U
TD-4510
30 025 27198

529
OPL
N HOBBBS(GBSA)U
TD-4340
30 025 23765

✓
PRE-ONGARD WELL OPERATOR
PRE-ONGARD
TD-3270
30 025 07340

341
TA
OPL
N HOBBBS(GBSA)U
TD-4340
30 025 23765

517
OPL
N HOBBBS(GBSA)U
TD-38087
30 025 38087

518
OPL
N HOBBBS(GBSA)U
TD-38114
30 025 07337

241
TA
OPL
N HOBBBS(GBSA)U
TD-4325
30 025 07338

312
OPL
N HOBBBS(GBSA)U
TD-4370
30 025 29130

414
OPL
N HOBBBS(GBSA)U
TD-4370
30 025 28879

24
OPL
N HOBBBS(GBSA)U
TD-4204
30 025 07356

19
OPL
N HOBBBS(GBSA)U
TD-4370
30 025 28880

212
TA
OPL
N HOBBBS(GBSA)U
TD-4370
30 025 28880

628
OPL
N HOBBBS(GBSA)U
TD-4325
30 025 38524

2
CHEVRON USA INC
NEW MEXICO 'EA' STATE
TD-7744
30 025 35953

1
CHEVRON USA INC
NEW MEXICO 'EA' STATE
TD-7674
30 025 34788

✓
412
OPL
N HOBBBS(GBSA)U
TD-4217
30 025 05479

311
OPL
N HOBBBS(GBSA)U
TD-4290
30 025 05481

411
OPL
N HOBBBS(GBSA)U
TD-4286
30 025 23522

411
OPL
N HOBBBS(GBSA)U
TD-4286
30 025 23522

413
OPL
N HOBBBS(GBSA)U
TD-4400
30 025 28414

212
OPL
N HOBBBS(GBSA)U
TD-4370
30 025 29129

637
OPL
N HOBBBS(GBSA)U
TD-4434
30 025 37101

421
OPL
N HOBBBS(GBSA)U
TD-6107
30 025 23081

421
OPL
CHI OPERATING INC
MOONSCAPE 24 STATE
TD-
30 025 39006

422
OPL
N HOBBBS(GBSA)U
TD-4225
30 025 05478

2
OXY USA WTP LP
HARDIN B
TD-8000
30 025 37350

121
OPL
N HOBBBS(GBSA)U
TD-4210
30 025 07357

221
OPL
N HOBBBS(GBSA)U
TD-4209
30 025 07355

321
OPL
N HOBBBS(GBSA)U
TD-4260
30 025 07360

221
OPL
N HOBBBS(GBSA)U
TD-4219
30 025 05480

614
OPL
N HOBBBS(GBSA)U
TD-4438
30 025 35555

NOTE:
WELL DATA DERIVED FROM THE PETROLEUM
INFORMATION - DATA MANAGEMENT SYSTEM,
WELL DATA SYSTEM PREPARED FOR
OCCIDENTAL PERMIAN LTD.



OXY Occidental Permian Ltd.

Area of Review Plat

NORTH HOBBBS (GRAYBURG SAN ANDRES) UNIT

WELL NO. 13-442

Lea County, New Mexico

Scale: 1"= 600' 4-26-2012 north_hobbs_api.dgn
Plat prepared by BWB
For Horizon Survey, Inc.