

Bratcher, Mike, EMNRD

From: Carie Stoker [cstoker@helmsoil.com]
Sent: Wednesday, July 18, 2012 2:45 PM
To: Bratcher, Mike, EMNRD
Cc: Tom Fulvi; Hollie Lamb
Subject: RE: Alamo Berry A 33 Release Incidents
Attachments: BERRY A 33 SPILL 1 FINAL 20120718.pdf; BERRY A 33 SPILL 2 FINAL 20120718.pdf

Mike,

Attached are the two C 141's on the Berry A 33 you needed. The email account you can use in the future is cstoker@helmsoil.com Let me know if you need anything further.

Thanks,

Carie Stoker

Helms Oil & Gas, LLC
P.O. Box 52808
Midland, TX 79710
Office 432 682-1122
Cell 432 664-7659
Fax 432 682-1166

From: Bratcher, Mike, EMNRD [<mailto:mike.bratcher@state.nm.us>]
Sent: Wednesday, July 18, 2012 2:41 PM
To: Carie Stoker
Cc: Carie Stoker; Dade, Randy, EMNRD
Subject: Alamo Berry A 33 Release Incidents

Reference: Alamo Permian * Berry A 33 * 30-015-25154 * K-24-17s-27e * Eddy County, New Mexico
1st Release: 7/14/11 (OCD Tracking: **2RP-881**) * 2nd Release: 8/30/11 (**2RP-891**)

Carie,

I have a closure report, formulated by Tetra Tech, for the above referenced release incidents. The signed Form C-141 Final Report that you sent with the closure report is for a release that occurred at this site on 3/30/12 (Tracking number for the 3/30/12 release is **2RP-1089**). Tetra Tech had included the correct Form C-141s in the closure report, but they are not signed. Please send a signed copy of Form C-141 for each of the release incidents referenced for consideration in completing the closure process.

I noticed I have two email addresses for you. I will copy this correspondence to both addresses. Please advise if there is a preference for one of the addresses over the other.

Mike Bratcher

NMOCD District 2
811 S. First Street
Artesia, NM 88210
575-748-1283 Ext. 108
575-626-0857
mike.bratcher@state.nm.us

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Alamo Permian Resources, LLC	Contact Steven Mastin
Address 415 W. Wall St. Suite 500	Telephone No. (432) 557-5847
Facility Name Berry A #33	Facility Type
Surface Owner Federal	Mineral Owner Federal
Lease No. API No. 30-015-25154	

LOCATION OF RELEASE

Unit Letter K	Section 24	Township 17-S	Range 27-E	Feet from the 1650	North/South Line South	Feet from the 2040	East/West Line West	County Eddy
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Latitude N 32.81684° Longitude W 104.23415°

NATURE OF RELEASE

Type of Release: Water	Volume of Release 25 bbls	Volume Recovered
Source of Release Overflow tank	Date and Hour of Occurrence Aug 30, 2011	Date and Hour of Discovery Aug 30, 2011
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Steven Mastin	
By Whom? Ricky Rodriguez, pumper	Date and Hour Aug 30, 2011	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Electrical malfunction caused an injection pump to be down long enough that the overflow tank ran over		
Describe Area Affected and Cleanup Action Taken.* Tetra Tech inspected site and collected samples to define spills extent. Soil with elevated chloride concentrations was removed and hauled away to Gandy Marley, Inc. Additional areas, at the request of the BLM, were excavated and lined. The Site was then brought up to surface grade with clean backfill material. Tetra Tech prepared closure report and submitted to NMOCD for review.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

OIL CONSERVATION DIVISION

Signature: <i>Carie Stoker</i>	Approved by District Supervisor:	
Printed Name Carie Stoker	Approval Date:	Expiration Date:
Title Reg Affairs Coord	Conditions of Approval:	
E-mail Address: estoker@halmsoil.com	Attached <input type="checkbox"/>	
Date: 7/18/12 Phone: (432) 664-7659		

* Attach Additional Sheets If Necessary

2RA-891

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
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Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Alamo Permian Resources, LLC	Contact	Steven Mastin
Address	415 W. Wall St. Suite 500	Telephone No.	(432) 557-5847
Facility Name	Berry A #33	Facility Type	
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	API No. 30-015-25154

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	24	17-S	27-E	1650	South	2040	West	Eddy

Latitude N 32.81684° Longitude W 104.23415°

NATURE OF RELEASE

Type of Release: Oil and Water	Volume of Release 3 bbls oil 15 bbls water	Volume Recovered
Source of Release Overflow tank	Date and Hour of Occurrence Estimated: July 14, 2011	Date and Hour of Discovery Approximately: Aug 14, 2011
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? Jennifer Van Curen w/BLM	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Electrical malfunction caused an injection pump to be down long enough that the overflow tank ran over		
Describe Area Affected and Cleanup Action Taken.* Tetra Tech inspected site and collected samples to define spills extent. Soil with elevated chloride concentrations was removed and hauled away to Gandy Marley, Inc. Additional areas, at the request of the BLM, were excavated and lined. The Site was then brought up to surface grade with clean backfill material. Tetra Tech prepared closure report and submitted to NMOCD for review.		
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Signature: <i>Carie Stoker</i>		OIL CONSERVATION DIVISION
Printed Name: Carie Stoker		Approved by District Supervisor:
Title: Reg Affairs Coord.	Approval Date:	Expiration Date:
E-mail Address: cstoker@helmsoil.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7/18/12	Phone: (432) 664-7659	

* Attach Additional Sheets If Necessary

2PA-881