### Stogner, Michael

From:

Stogner, Michael

Sent:

Wednesday, May 11, 2005 8:35 AM

To: Subject:

George A. Cox (E-mail)
Dawson "A" Well No. 1-G

RE: Your application dated April 15, 2005 to include the Chacra interval as an unorthodox gas well location for XTO Energy, Inc.'s Dawson "A" Well No. 1-G (API No. 30-045-20050), located 1500' FSL & 475' FWL (L) of Sec. 4-T27N-R8W, San Juan County, NM (Division administrative application reference No. pSEM0-510835426).

Mr. Cox:

In reviewing your application, I find that within the SW/4 of Section 4 XTO also operates the Dawson "A" Well No. 1 (API No. 30-045-20050), which is currently completed in both the Basin-Dakota and Blanco-Mesaverde Pools. The location of the Dawson Well No. 1, being 790' FSL & 1450' FWL (Unit N) of Section 4, is a standard Chacra gas well location within the SW/4 of Section 4. Why can't this well be utilized for XTO's planned recompletion?

## Form 9-331 C/ (May 1963)

#### SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

•	Budget Burcas	No.	42-R1425.	
50	- 040	20	050	
	NO DEHIGNATION			•

UNITED STATES DEPARTMENT OF THE INTERIOR

	GEOL	OGICAL SURV	/EY			NM 05791		
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG B	ACK	G. IF INDIAN, ALLOTTER OR TRIBE NAME		
1a. TYPE OF WORK DR	IILL X	DEEPEN		PLUG BA	ck 🗆	7. UNIT AGREEMENT NAME		
OIL GAS X OTTER SINGLE MULTIPLE X 8. FARM OR LEASE NAME								
2. HAMB OF OPERATOR Dawson "A"								
	Tenneco Oi	1 Company				9. WELL NO.		
3. ADDRESS OF OPERATOR						1		
		1714, Duran				10. FIELD AND POOL, OR WILDCATOUAL		
4. LOCATION OF WELL () At surface	Report location clearly as	De in accordance w	ico edy	State requirements.")		Basin Dak & Blanco Mv		
790 FS	L 1450 FWL				. 1	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. 20	ne					6- / <b>53.</b> 7 7 9 9 7		
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11. Distance in Amer				-		San Juan New Mexic		
15. DISTANCE FROM PROF	*D*		16. N	O. OF ACRES IN LEASE	17. NO. O	F ACRES ASSIGNED		
LOCATION TO NEARES PROPERTY OR LEASE	PROPERTY OR LEASE LINE, FT.					iis well		
	(Also to mearest drig, unit line, if any) DISTANCE FROM PROPOSED LOCATION®			320	20. ROTAL	320 BY OR CABLE TOOLS		
TO NEAREST WELL,	O NEAREST WELL, PROPULLING, COMPLETED,				i	Rotary		
	ELEVATIONS (Show whether DF, RT, GR, etc.)			<u> </u>	22. APPROX. DATE WORK WILL START			
6723 Gr. April 13, 1967								
23.		PROPOSED CASI	NG AN	D CEMENTING PROGRA	м			
SIZE OF ROLE SIZE OF CASING WEIGHT PER FOO				SETTING DEPTH	1	QUANTITY OF CEMENT		
15"	10-3/4	32#		700	Cm	Cmt to surface		
9-7/8"	7-5/8	26.4#	26.4#			0 sx		
6-3/4 4-1/2 10.5 & 11.6# 7505 100 sx 1st stage								
	i	ı		ı	1 7 150	0 sx 2nd stage		
Perf an		saverde and	Dako			casing as shown. nduct deliverability		
		RI	. 40	1967 M. COM. 51. 3	eleta e e Cente.	APR 1 1 1957  U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.		
IN ABOVE REACE DESCRIB sone. If proposal is to preventer program, if ar 24.	drill or deepen direction	propositi is to dee	pen or ;	olug back give data on proper suffering and	resent produ	active some and proposed new productive and true vertical depths. Give blowout		
BIGNED	U-gloris	// Tr	TLE	Senior Producti	on Cle	rk DATE April 10, 1967		
(This space for Fed	eral or State office use)		<del></del>		<del> </del>			
PERMIT No.				APPROVAL DATE				
17	y .							
CONDITIONS OF APPROV	AL, IF ANY:	TI	TLB			DATE		

5 USGS

1 File

\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		All distances must b	e from the outer boundari	es of the Section	
percrur	3 C	•	Lease	<del></del>	Well No
nit Letter	1 Company	T,wist a	Dawson "A"	Clunty	<b>.</b> . <b>.</b>
N	<i>l</i> ,	27 North	8 West	•	
tual Footage Lox	ration of Well	27 1101 011	o iies o	Sau Angu	
<b>79</b> 0	feet from the	South	1450	tect train the <b>Fest</b>	:ine
	Producing F	tens 1 0.1	F <sub>A</sub>		Deducted Averenge W/2
723'ungrad	ed Basin D	ak. & Blanco Mv	Basin Dak. &	Blanco Mv.	321.33 320 Acres
Outline the	lacerage dedicates	a to the subject well by	colored dency or hac	hure marks on the plat	
2 If more thi interest and ro		edicater to the well o	put ine each land iden	dif. the Lwhership th	ereut poth as to working
If nore the	unione ease of a subserviole tization	fferent (whership is deformed colony) etc?	editated to the well.	have the interasty of	Cowners been consolicated
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if answer & r	o list the owner	s and tract resemption	ts which indice obtuall	Li consolizione: Usa	reverse side of this form if
necessary					
+	— <del> </del>		1 ~	Name G. Sen	ertify that the information entainer and complete to the fest of me belief.  A. Ford for Production Clerk meco Oil Company  il 10, 1967
	- + - +	- + - + - 1	+	Date	· Par yap and white labelled
	is	ec. L			
- 1		OF N	W Ave - N	this plat was	ertify that the well location shown o plotted from field notes of actua by me or under my supervision, an
	,	ROBE	T E		is true and correct to the best of m
		NO. 2	11 11 1	7Apri	1967
145	oʻ— <b>+⊚</b>	- 1 3 PEGICE	DEC 18	Stre Luce.	1610 1
F - +	- Tc - +	- TOSSIONAL	ENGO:	Kola	TH Bank
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Durango	Colorado	•			

For m	9-331	
1 May	1965	١

### UNITED STATES DEPARTMENT OF THE INTERIOR CONTROL HISTORY OF THE

SUBMIT IN TRIPLICATES

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	Budget	Burea	u N	11. 4	2	K1	4:	
.EARE	DESIGN	ATION	455	Heis	LA:	s. :	80	

6. IF INDIAN, ALLOSTER OR TRIBE NAME

NM 05791

	GEOL	OGICAL	. SURVEY		
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.)

7. UNIT AGREEMENT NAME on, well. WELL X 2, NAME OF OPERATOR S. FARM OR LEADE NAME Tenneco Oil Company Dawson "A"

3. ADDRESS OF OPERATOR 1 10. FIELD AND POOL, OR WILDCAT

INCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface

790 FSL, 1450 FWL

Dual Basin Dak & Blanco Mv

11. SEC., T., R., M., OR BLE. AND
SURVEY OR ABEA

Sec. 4, T-27-N, R-8-W14. PERMIT NO. 15. ELEVATIONS (Show whether Dr. ST. OR. etc.) 12. COUNTY OR PARISH! 13. STATE 6723 Gr. San Juan

New Mexico

FRACTURE TREAT

#### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF

PULL OR ALTER CASING WATER SHUT-OFF MULTIPLE COMPLETE PRACTURE TREATMENT

ALTERING CARING SHOOTING OR ACIDIZING ABANDONMENT\*

AUBREQUENT REPORT OF:

(Nork: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

ABANDON\* SHOOT OR ACIDIZE CHANGE PLANS REPAIR WELL (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

(Other) .

Spud 4/15/67. Drld to 546'. Ran 15 jts 10-3/4" 32.75# csg set at 511. Cmtd 2/400 sx. Cmt circ. WOC. Drld to 3150. Ran 98 its 7-5/8" 24# csg set at 3143. Cmtd w/275 sx. Drld to T.D. 7455 on 4/23/67. Ran Induction Formation Density, Neutron Porosity Correlation logs. Ran 234 jts 4-1/2" 11.6 & 10.5# csg set at 7464 w/stage collar at 5508. Cmtd first stage w/145 sx, 2nd stage w/225 sx. Rel rig 4/25/67. WO Comp.

RECEIVER APR 2 7 1937



18. I bereby certify the SIGNED

TITLE Senior Production Clerk

<u> April 26, 196</u>7 DATE

G. A. Ford (This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE

5 USGS

1 Sinclair

1 File

\*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form to proposals to drill or deepen or this bade to a different sweather.  (I) User administration of the form of the following of the bade to a different sweather.  (I) User administration of the following	DEPART	UNITED STATES MENT OF THE INTERIC SEOLOGICAL SURVEY	SUBMIT IN TRIPLICAT (Other instructions on verse side)	
Tenneco Oil Company  P. O. Box 1714, Durango, Colorado  Locatios of veil, (Proport location clearly and in secretaire with any fittin requirements.)  Tenneco Oil Company  P. O. Box 1714, Durango, Colorado  Locatios of veil, (Proport location clearly and in secretaire with any fittin requirements.)  Tenneco Oil Company  Ten	SUNDRY NOT	CES AND REPORTS C	N WELLS ack to a different reservoir. opossis.)	6. IF INDIAN, ALLOTTED OR TRISS NAME
Tenneco 011 Company  Dawson "A"  Dawson "A	OLL CAR DIO			
A PROPERTY NO.   See Instructions of Notices of Policy   Appropriate Box 10 indicate Nature of Notices, Report, or Other Date Notices and Sec. 4, T-27-N.   See Instructions or Notices or Policy   Appropriate Box 10 indicate Nature of Notices, Report, or Other Date Notices and Sec. 4, T-27-N.   See Instructions or Notices or University of Policy   Appropriate Box 10 indicate Nature of Notices, Report, or Other Date Notices or University of Policy of Notices of Notices or University of Notices of Notices or University of Notices of Notices of Notices of University of Notices of Notices of Notices of University of Notices	Tenneco 0:	il Company		Dawson "A"
Basin Dak 6 Blanco  11. Tenery 70. FSL, 1450 FWL Unit N  Sec. 4, 7-14-00 BLACK APP  Sec. 4, 7-14-00 BL		1714, Durango, Color	ado	, ,
THE PROOF FSL, 1450 FWL Unit N    II. BLEVIATIONS (Show whether BY, PL, Os. des.)   13. COUNTY OR PARISHS 134. BY. Sec. 4, T-27-N. R-13. COUNTY OR PARISHS 134. BY. Sec. 4, T-27-N. R-13. COUNTY OR PARISHS 134. BY. Sec. 4, T-27-N. R-13. COUNTY OR PARISHS 134. BY. Sec. 4, T-27-N. R-13. COUNTY OR PARISHS 134. BY. Sec. 4, T-27-N. R-13. COUNTY OR PARISHS 134. BY. Sec. 4, T-27-N. R-13. COUNTY OR PARISHS 134. BY. Sec. 4, T-27-N. R-13. COUNTY OR PARISHS 134. BY. Sec. 4, T-27-N. R-13. COUNTY OR PARISHS 134. BY. Sec. 4, T-27-N. R-13. COUNTY OR PARISHS 134. BY. Sec. 4, T-27-N. R-13. COUNTY OR PARISHS 134. BY. Sec. 4, T-27-N. R-13. COUNTY OR PARISHS 134. BY. SEC. 4, T-27-N. R-13. COUNTY OR PARISHS 134. BY. SEC. 4, T-27-N. R-13. COUNTY OR PARISHS 134. BY. SEC. 4, T-27-N. R-13. COUNTY OR PARISHS 134. BY. SEC. 4, T-27-N. R-13. COUNTY OR PARISHS 134. BY. SEC. 4, T-27-N. R-13. COUNTY OR PARISHS 134. BY. SEC. 4, T-27-N. R-13. COUNTY OR PARISHS 134. BY. SEC. 4, T-27-N. R-13. COUNTY OR PARISHS 134. BY. SEC. 4, T-27-N. R-13. BY. SEC. 4, T-27-N. BY.	Bee also space 17 below.)	early and in accordance with any i	State requirements.	10. FIELD AND POOL, OR WILDCAT DUEL
18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NEW 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NEW 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NEW 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NEW 18. Check Appropriate Southern State and Southern State St		1450 FWL Unit N		11. eBC, T., B., M., OR BLE. AND BURYST OR ARBA
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TEST WATER SEUT-OFF PRACTURE TREAT BROOT OR ACTORISE BROOT OR ACTO	16. Check Ap	propriate Box To Indicate N	ature of Notice, Report, o	or Other Data
PRACTURE TREAT SHOOT OR ACTISES SETAIR WALL (Other)  17. DESCRIPTION OF COMPLETED OPERATIONS (Clearly state all perturent details, and give perturent details, and give perturent despection or Recompletion Report read Log form.)  17. DESCRIPTION OF COMPLETED OPERATIONS (Clearly state all perturent details, and give perturent dates, including estimated date of star female to this work.)  17. DESCRIPTION OF COMPLETED OPERATIONS (Clearly state all perturent details, and give perturent dates, including estimated date of star female to this work.)  17. DESCRIPTION OF COMPLETED OPERATIONS (Clearly state all perturent details, and give perturent dates, including estimated date of star female to this work.)  18. Description of Completion rig. Perf Dak as follows: 7294-96 w/2 SPF, 7433 w/2  19. Description of Completion rig. Perf Dak as follows: 7294-96 w/2 SPF, 7433 w/2  19. Shots. Frac as follows: 5,000 gals at 1/28/gal 20-40 sd, 15,000 gals at 3/48/gal 20-40 sd, 15,000 gals at 3/48/gal 20-40 sd, 15,000 gals at 3/48/gal 20-40 sd, plus 28/gal 12-20  19. glass beads. Avg inj rate 47 BPM, 4,000 psi. Perf MV as follows: 5365-  2 holes, 5337 - 2 holes, 5274 - 2 holes, 5246-52 1/ft., 5225 - 2 holes, 5172-76 w/1/ft. 5155 2 holes, 5236-40 w/2 /ft. Frac date cag w/30,0008, 20-40  20. and 40,000 10-20 sd w/48/1000 gals FR-2. Max rate 60 BPM 8 3800 psi.  10. Blew well to pit. Ran production pkr and set at 7250. Ran 247 its 2-3/8" tubing set at 7248'. Blew both zones to pit, rel rig. 5/1/67. WOS 10-10 more set of Federal or State office use)  18. I bereby certify that the fine office use)  APPROVED BY CONDITIONS OF APPROVAL IF AMY:  5 USGS  1 Sinclair  1 File  *See Instructions on Reverse Side	HOLICE OF INCHES	PION 50:	808	SEQUENT SEPORT OF !
ABARDON*  STROOT OR ACTIONS  REPORT VERTILE CHAPGE PLANS  (Other)  (Other)  (Other)  (Other)  (Other)  (Other)  (Report vertils of auditipe completion on Wall  (Other)  (Other)  (Other)  (Report vertils of auditipe completion on Wall  (Other)  (Other)  (Other)  (Report vertils of auditipe completion on Wall  (Other)  (Other)  (Other)  (Report vertils of auditipe completion on Wall  (Other)  (Other)  (Report vertils of auditipe completion on Wall  (Other)  (Other)  (Other)  (Report vertils of auditipe completion on Wall  (Other)  (Other)  (Other)  (Other)  (Report vertils of auditipe completion on Wall  (Other)  (Othe	<del></del>	[]	i i	<del></del>
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17. DERCHIPE INCORDED OR COMPLETED OFFRATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of state proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sore sent to this work.)*  4/27/67. Rig up completion rig. Perf Dak as follows: 7294-96 w/2 SPF, 7433 w/2 shots. Frac as follows: 5,000 gals at 1/2#/gal 20-40 sd, 15,000 gals at 3/4#/gal ad, and 40,000 gals w/3/4#/gal 20-40 sd plus 2#/gal 12-20 glass beads. Awg inj rate 47 BPM, 4,000 psi. Perf NW as follows: 5365-2 holes, 5337 - 2 holes, 5274 - 2 holes, 5286-52 l/ft., 5225 - 2 holes, 5172-76 w/1/ft. 5155 2 holes, 5238-40 w/2 /ft. Frac dn csg w/30,000# 20-40 and 40,000# 10-20 sd w/4#/1000 gals FR-2. Max rate 60 BPM @ 3800 psi. Blew well to pit. Ran production pkr and set at 7250. Ran 247 jts 2-3/8" tubing set at 7248'. Blew both zones to pit, rel rig 5/1/67. Well test.  RELIVED  (This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL IF ANY:  5 USGS  1 Sinclair  1 File  *See Instructions on Revene Side		HANGE PLANE		ults of multiple completion on Well
4/27/67. Rig up completion rig. Perf Dak as follows: 7294-96 w/2 SPP, 7304-06 w/2 SPF, 7345 w/2 SPF, 7411 w/2 shots, 7416-18 w/2 SPF, 7433 w/2 shots. Prac as follows: 5,000 gals at 1/2#/gal 20-40 sd, 15,000 gals at 3/4#/gal sd, and 40,000 gals w/3/4#/gal 20-40 sd plus 2#/gal 12-20 glass beads. Avg inj rate 47 BPM, 4,000 psi. Perf NV as follows: 5365-2 holes, 5337 - 2 holes, 5274 - 2 holes, 5246-52 l/ftr. 5225 - 2 holes, 5172-76 w/1/ft. 5155 2 holes, 5238-40 w/2 /ft. Frac dn csg w/30,000# 20-40 and 40,000# 10-20 sd w/4#/1000 gals FR-2. Max rate 60 BPM @ 3800 psi. Blew well to pit. Ran production pkr and set at 7250. Ran 247 /ts 2-3/8" tubing set at 7248". Blew both zones to pit, rel rig 5/1/67. WWE test.    APPROVED BY CONDITIONS OF APPROVAL, IF ANY:   5 USCS   Sinclair   1 File   See instructions on Revene Side   Sinclair   1 File   Sin		RATIONS (Clearly state all pertinent		
SEGNED G. A. FOLD  (This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL IF ANY:  5 USGS 1 Sinclair 1 File  *See Instructions on Reverse Side	4/27/67. Rig up of 7304-06 w/2 SPF, 7 shots. Frac as at 3/4#/gal sd, ar glass beads. Avg 2 holes, 5337 - 2 5172-76 w/1/ft. 51 and 40,000# 10-20 Blew well to pit. 2-3/8" tubing set test.	follows: 5,000 gals and 40,000 gals w/3/4# inj rate 47 BPM, 4,0 holes, 5274 - 2 hole 155 2 holes, 5238-40 and w/4#/1000 gals FR Ran production pkr at 7248'. Blew both	at 1/2#/gal 20-40 //gal 20-40 sd plus //gal 20-40 sd plus //gal 20-40 sd plus //gal 20-40 sd plus //gal 20-40 //ga	sd, 15,000 gals  2#/gal 12-20  s follows: 5365-  5225 - 2 holes, decreased a second
(This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:  5 USGS 1 Sinclair 1 File  *See Instructions on Reverse Side	RIGNED C.	Sen Sen	ior Production Cle	rk name Nay 2, 1967
APPROVED BY CONDITIONS OF APPROVAL IF ANY:  5 USGS 1 Sinclair 1 File  *See Instructions on Reverse Side	G. A. FOIW			
U. S. GEOLOGICAL SURVEY  SARMINGTON, N	APPROVED BY CONDITIONS OF APPROVAL IF A 5 USGS 1 Sinclair	NY:	on Revene Side	RECEIVED  S. GEOLOGICAL SURVEY  SASMINGTON, N.

Form 9-330 (Rev. 5-63)

SIGNED .

#### UNITED STATES SUBMIT IN DUPLICATE\* DEPARTMENT OF THE INTERIOR

(See other in-structions on

Form approved. Budget Bureau No. 42-R355.5.

5.	LEASE	DESIGNATION	AND	SERTAL	NO

	DECAN	GEOL	OGICAL	SURVEY		rever	se side) 5. LEASE DE	91
WELL CO	MPLETION	OR R	ECOMPL	ETION F	REPORT A	ND LO	6. IF INDIA:	N. ALLOTTEE OR TRIBE NAME
TYPE OF WEL			GAS WELL		Other			EEMENT NAME
TYPE OF COM		LL	weter —	DRT L	Other			
NEW WELL		ЕР-	PLTG BACK	DIFF. RESVR.	Other	<u> </u>	S. FARM OR	LEASE NAME
NAME OF OPERAT					•	7	Daveon	. ¹¹ <b>≜</b> tt
Tenne	eco Oil Co	mpany			la .	•	9. WELL NO	•
ADDRESS OF OPE		****	61	um o da	ME LI			
	. Box 1714	-	<del>-</del> -			······	<b>}</b> !	ND POOL, OR WILDCAT
	-				v style Mouth	· ····································		R., M., OR BLOCK AND SURVEY
•	790 FSL, 1		L, UAIL.	, <i> </i>	OIL COR	. 2	OR AREA	
At top prod. 1at	erval reported b	610 <i>M</i> .			OIL DIE	1.5		
At total depth							Sec. 4,	T-27-N, R-8-W
			14	. PERMIT NO.	Đ	TE ISSUED	12. COUNTY PARISH	OR 13. STATE
	110	nn.cr== '	15 8458 851	m (Baada A			San Jua	
DATE SPUDDED	16. DATE T.D.	{ ;			ргоа.) 18.		OF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
/15/67	4/24/b		0/2/ D., MD & TVD	6/   22. IF MUL	TIPLE COMPL.,	6740 K	ERVALS ROTARY TO	OLS CABLE TOOLS
			_	ном м	ANY*		LLED BY	
PRODUCING INTER	RVAL(S), OF THIS	COMPLET		TOM, NAME (N	ID AND TVD)*		→ <u>0-7455</u>	25. WAS DIRECTIONAL
433-7294	)akota							SURVEY MADE
365-5238 1								Yes
TYPE ELECTRIC /	ND OTHER LOGS	RUN						27. WAS WELL CORED
es, chi, i	SNP							Жo
CASING SIZE	WEIGHT, LB.	/FT   D	CASING R		ort all strings s		IENTING RECORD	
				15			ILITING RECORD	AMOUNT PULLED
0-3/4 1-5/8	32.75 24#		<u>3143</u>		7/3	400 sx		None
4-1/2	11.6 &	10.5	7464		3/4	370 ex		
	1					1		
SIZE	TOP (MD)	BOTTOM		S CEMENT*	SCREEN (MD)	30.	TUBING REC	
3126	101 (31)	B0110.4	(MD) SACE	SS CEMENT	SCREEN (MD)		DEPTH SET (1)	7250
						<u> 2-3/</u>	5 /249	7230
	COED (Interval, s				82.	ACID, SHOT	, FRACTURE, CEMEN	T SQUEEZE, ETC.
4-96 2 SP		•	5274 W/		DEPTH INTE	EVAL (MD)	AMOUNT AND KI	ND OF MATERIAL USED
	F 7411		5346-52 5225 -		7330-727	o .	000 ania s	1/24/gal 20-40 so
5 2 she 7 2 she		_	5172-76					1/48/gel sd. 40.00
3 2 sb		-	5155					1 20 40 + 24/gal
3 2 819								
FIRST PRODUCT	ION   PROD	UCTION ME	ETHOD (Flowing	ng, gas lift, pi	OUCTION 365	4 1138 of ou	10,000# ad m//	4/1000 gale PR-2
	ļ		ovin.		••		ahı	ut-in)
°5/2/67	HOURS TESTED	СНО	KE SIZE P	ROD'N. FOR	OIL—BBL.	GAS-M	CF. WATER—BB	L. GAS-OIL RATIO
6/1/67	3		1/4	EST PERIOD	-			The second secon
PRESS.	CASING PRESSU	RE   CALC		IL—BBL.	°45764	F. DMC	WATER-BBL.	OLL GRAVET APE (CORE.)
346 MV	929 NV		<del>&gt;</del>		5337	- 1		
DISPOSITION OF G	as (Sold, used for	r fuel, vent	ed, etc.)				TEST WITHE	SSED BY
				_ <del></del> .				JUN
LIST OF ATTACH	MENTS						11.0	OROLOGICAL SUSVEY
hereby certify	that the farent	ng and att	tached inform	ation is some	late and comme	ng dotama'-	U. S.	GEOLOGICAL SURVEY
	INC TAICEON	~m unu all	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO IN COLUMN TO THE PERSON NAMED IN COLUM	COULD BY TOTAL	icic and Correct	an Getermin	PILITOTA SILOTOSIANIA :	ragonda

TITLE

# NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State nagency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 83, below regarding separate reports for separate completions and the constant of the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Federal office for specific instructions.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 21 show the producting interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Chacra 3880 3490 Saud (Not Tested)  Hesaberde 4875 5370 Sand & Shale (Gas)  Relation 6380 3460 Sand & Shale (Gas - Dry)  Relation 7205  Relation 7205  Relation 7205  Relation 6380 3480 Sand & Shale (Gas - Dry)  Relation 7205  Relation 7205	FORMATION	Tor	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	
3880 3890 Sand (Not Tested)  4875 5370 Sand & Shale (Gas)  7260 7460 Sand & Shale (Gas - Dry)  Greenhorn  Dakota					NAME OF		TRUB VERT. DEPTH
4675 5370 Seend & Shale (Gas) Nancos Gailup Graenhorn Daiota	Chacra	3880	3490	Sand (Not Tested)		2,1	
4075 5370 Seed & Shale (Ges) Nemcos Gallup 7260 7460 Sand & Shale (Ges - Dry) Greenhorn Dakuta					Nesaverde	- 4675	
7260 Sand & Shale (Gas - Dry) Greenhorn Olivota	Hossferde	4875	5370	Sand & Shale (Gas)	Mancos	5530	
	Dakota	7.260	7460	Sand & Shale (Gas - Dry)	Greenorn	7110	
					はなっている。	7203	
					-		
		17.00			•		
					<del> </del>		

## \*DMTNISTRATIVE ORDER OF THE OIL CONSERVATION CONSISSION

Under the provisions of Rule 112-A, Tenneco Oil Company made application to the New Mexico Oil Conservation Commission on May 4, 1967, for permission to dually complete its Dawson "A" Well No. 1 located in Unit N of Section 4, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico ir such a manner as to produce gas from the Blanco-Mesaverde Fool and the Basin-Dakota Fool.

How, on this 24th day of May, 1967, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

#### IT IS THEREFORE ORDERED:

That the applicant herein, Tenneco Oil Company, be and the same is hereby authorized to dually complete its Dawson "A" Well No. 1 located in Unit N of Section 4, Township 27 North, Range 8 West, MMPM, San Juan County, New Newloo, in such a assurer as to produce gas from the Blanco-Mesaverde Fool and the Basin-Dakota Pool through the casing-tubing annulus and the tubing respectively.

PROVIDED HOWEVER. That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the Besin-Dakota Pool.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

A. L. PORTER, Jr. Secretary-Director

SEAL



Form 9-331

## UNITED STATES

SUBMIT IN TRIPLICATE.

	MENT OF THE INTER GEOLOGICAL SURVEY	IOR (Other instructions on re	5, LEASE BEIGNATION NM 05791	AND BERIAL NO.
SUNDRY NO	IICES AND REPORTS of the deepen or plug action FOR PERMIT—" for such parties of the su		G. IF INDIAN, ADDOTTED	OR TRIBE NAME
OIL GAS THER			7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	(E
Tenneco Oil Co	mpany		Dawson "A"	
3. ADDRESS OF OPERATOR	<u>-ii</u>		9. WELL NO.	
P. O. Box 1714	, Durango, Colorado		1	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with any	State requirements.	Blanco Mv & Ba	
790 FSL, 1450	FWL, Unit J		11. SEC., T., R., M., OR I SURVEY OR AREA	ILK. AND
14. PERMIT NO.	15. ELEVATIONS (Show whether b	F, RT, GR, etc.)	Sec 4, T-27-N	, R-8-W
	6740 KB		San Juan	New Mexico
16. Check A		Nature of Notice, Report, or		<u> </u>
	• • •	• • •		
NOTICE OF INTE	NTION TO:	SUBSEC	QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING 1	NELL.
FRACTURE THEAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING C.	ASING
KIIOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME:	NT*
REPAIR WELL	CHANGE PLANS		l Dakota zone	on Well
(Other)  17. DESCRIPE PROPOSED OR COMPLETED OF proposed work. If well is direct			s of multiple completion pletion Report and Log for	
SIP 2001, FP 1	76. AOF 2348 MCF/D.	RECEIVE JUN 1 2 19	67	•
18. I hereby certify that the foregoing SIGNED M. K. Wagner (This space for Federal or State of	Is true and correct	U. S. GEOLOGICAL FARMINGTON, N	DATE June	8, 1967
	•			
CONDITIONS OF APPROVAL, IF	ANY:		DATE	,

\*See Instructions on Reverse Side

#### TABULATION OF DEVIATION TESTS

#### TENNECO OIL COMPANY

DAWSON "A" NO. 1

DEPTH	INCLINATION
120'	1/20
270'	1/40
540'	1/40
1540'	21/40
2040'	1/4° 1/4°
2570 <b>'</b>	10
2725'	1-1/4°
3131'	10
3550'	1/2°
3900'	ΛO
4180'	0
4500'	1/2° 1° <sup>3/4</sup> °
4737'	1
5050'	1-1/4
5206'	1-1/4° 1°
5420'	1°
SPRO <b>81967</b> 5725'	1-1/40
	20
OIL CON. COM. 6142	2-1/2°
DiST. 3 6665'	4-3/4 <sup>0</sup>
6955'	3-1/2°
7297'	5°

#### AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on TENNECO OIL COMPANY'S DAWSON "A" NO. 1, Blanco Mesaverde and Basin Dakota Field, located in Section 4, T-27-N, R-8-W, San Juan County, New Mexico.

THE STATE OF COLORADO) COUNTY OF LA PLATA

BEFORE ME, the undersigned authority, on this day personally appeared George A. Ford known to me to be Senior Production Clerk for Tenneco Oil Company and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 26th day of April, 1967.

My commission expires June 28, 1969.

MARIE L. POER P. O. Box 1714

Durango, Colorado La Piata County, Colorado 1 Copy - New Mexico Oil Conservation Commission

1 Copy - Sinclair Oil and Gas

1 Copy - File

Distribution:

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DISTRIBUTION			
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OPERATOR	4		
PRORATION OFFICE		['-	

	DISTRIBUTION  SANTA FE  FILE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL O	SAS
	LAND OFFICE	4		
	FRANSPORTER GAS (	-		
<b>S</b> .	OPERATOR PRORATION OFFICE			
	Coperator Tannago 011 Compar	·		
	Tenneco Oil Compar	iy		
	P. O. Box 174, Du	cango, Colorado	•	
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well X	Change in Transporter of:		į.
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Cander	<del>                                      </del>	st delivery
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Dawson "A"	Well No. Pool Name, Including F		
	Location	J Justin Jakov	Sidia, Federa	or Fee Fed NM 05791
	Unit Letter N : 79	Feet From The South Lin	se and 1450 Feet From	The West
	Line of Section 4 Tor	waship 27N Range	8W , NMPM,	San Juan County
; <del>,</del> ,	DESIGNATION OF TRANSPORT	FER OF OH AND NATHBAL OF	ıe.	
	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which appro-	
	Rock Island Oil an		P. O. Box 1528, Farmin	ngton, New Mexico
	Name of Authorized Transporter of Car El Paso Natural Ga	s Company	P. O. Box 990, Farming	ved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 27 8	Is gas actually connected? Who	
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded 4/15/67	Date Compl. Ready to Prod. 6/2/67	Total Depth 7455	P.B.T.D. 7450
	Elevations (DF, RKB, RT, GR, etc.; 6740 KB	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 7294	Tubing Depth 7250
	Perforations 7294-7433 Dakota			Depth Casing Shoe 7464
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
į	9-7/8	10-3/4	511	400 sx
	6-3/4	7-5/8 4-1/2	3143	375 sx 370 sx
		2-3/8	7464	370 sx
٠.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lij	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sixe
	Actual Prod. During Test	Oil-Bble,	Water - Bble.	Gas-MCF OIL COS
1		<u> </u>	l	OLST COM
	GAS WELL			
	Actual Prod. Test-MCF/D 2348	Length of Test 3 hrs	Bbis. Condensate/MMCF	Gravity of Condensate
- 1	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Preseure (Shut-in)	Choke Size
ł	Back Pr.	2001	Pkr	3/4
٠	CERTIFICATE OF COMPLIANCE	CE		TION COMMISSION
	I hereby certify that the rules and r Commission have been complied w		APPROVED BOTTOM Signed by Em	ery C. Arnold
	above is true and complete to the	best of my knowledge and belief,	SUPERVISOR	DIST. #3
	1 ,	,	TITLE	
	Mr. H. Shagne	$\mathcal{J}$	This form is to be filed in c	compliance with RULE 1104.  able for a newly drilled or despensed
-	M. K. Wagner J (Signa	twe)	well, this form must be accompar- tents taken on the well in accom-	nied by a tabulation of the deviation dence with RULE 111.
•	Λιι August 3, 1967	(e)	able on new and recompleted we	
•	August 3, 1967	14)	Fill out only Sections I, II well name or number, or transporter	. III, and VI for changes of owner, en or other such change of condition.
			Secrete Forms C-104	he filed for each nool in multiply

NO. OF COPIES REC	15		
DISTRIBUTION			
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u.s.g.s.			
LAND OFFICE	LAND OFFICE		
TRANSPORTER	OIL	11	
GAS		1	
OPERATOR			
PRORATION OF	ICE	Γ΄.	

	DISTRIBUTION  SANTA FE / FILE  U.S.G.S.  LAND OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65
ı.	TRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE	·		
	Tenneco Oil Compan	у		
	Address	0.1		
	P. O. Box 1/14, Du Reason(s) for filing (Check proper box)	rango, Colorado 81301	Other (Please explain)	
	New Well X	Change in Transporter of:		1
	Recompletion	Oil Dry Ga	Effective fire	st delivery
	Change in Ownership	Casinghead Gas Conden	secte .	
	If change of ownership give name and address of previous owner	Dual Basin Dakota and	Blanco Mesaverde well.	
11.	DESCRIPTION OF WELL AND	LEASE		
	Dawson "A"	Well No. Pool Name, including Fo		m 1 05701
	Location			
	Unit Letter N : 790	Feet From The South Lin	e and 1450 Feet From	The West
	Line of Section 4 Tov	vnship 27N Ronge	8W , NMPM, S	San Juan County
ж.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	
	Rock Island 011 an	d Refining inchead Gas  or Dry Gas  X	P. O. Box 1528, Farming Address (Give address to which appro-	ngton, New Mexico
	El Paso Natural Ga		P. O. Box 990, Farming	Į.
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige.	is gas actually connected? Who	1
	<u> </u>	h that from any other lease or pool,	NO :	On Apprv1
	Designate Type of Completion	n - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	4/15/67	6/1/67	7455	7450
	Elevations (DF, RKB, RT, GR, esc.) 6740	Name of Producing Formation Blanco Mesaverde	Top Oil/Gos Pay 5238	Tubing Depth 7250
	Perforations 5365-5238 Mesaverd	e		Depth Casing Shoe 7464
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
	15	10-3/4	511	400
	9-7/8	7-5/8	3143	375
	6-3/4	4-1/2 2-3/8	7464 7250	370
v.	TEST DATA AND REQUEST FO	<del></del>	<del></del>	and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
	Date First New Oil Nat 10 1 augs	Date of 1981	Producting Method (Feam, pump, gas se	CCIL
	Length of Test	Tubing Pressure	Casing Pressure	CHORE STOP AND THE STOP
	Actual Prod. During Test	Oil-Bhis.	Water-Bble.	Gas-MGF
				AUG 4 1967
	CAC WEY Y			OIL CON. COM.
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Cadentals
	5337	3 hrs		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in) 348 (FP)	Cosing Pressure (Shut-in) 929	Choke Size
VI.	Back Pr. CERTIFICATE OF COMPLIANCE	<del></del>		TION COMMISSION
		-	Ang A	1967
	I hereby certify that the rules and r Commission have been compiled wabove is true and complete to the	ith and that the information given	APPROVED	. 19
		over or my amovinge aim person	SUPERVISOR	
			TITLE	
	Dot Stage	rev		compliance with RULE 1104.
	M. K. Wagner (Stena	ture) ,	well, this form must be accompa- tests taken on the well in accor-	nied by a tabulation of the deviation
	(Tie	le)	All sections of this form mu	st be filled out completely for allow-
	August 3, 1967			. III, and VI for changes of owner,
	(Da		well name or number, or transport	en or other such change of condition. be filed for each pool in multiply
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40. 07 \$10711 \$ 4111	: (	4	
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DISTRIBUTION  SANTA LE  FILE  U.S.G.S.  LAND OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Point C-104 Supersedes Old C-101 and C-110 Effective 1-1-05
OPERATOR OFFICE			·
Tenneco Oi	Company	. 19.	
Suite 1200 Lincol Reason(s) for filing (Check proper box New We!! Flecompletion Change in Ownership	n Tower aldg Denver,  Change in Transporter of:  Off Dry Go Casinghead Gas Conder	Other (Please explain) Change of authors condensate only.	ized transporter of
If change of ownership give name and address of previous owner			
L. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation   Kind of Lease	lease No.
Dawson A	1 Blance M.	esaver de State, Federal	or Fee
Unit Letter;	Feet From The S Lir	se and 1450 Feet From T	he
	wmship Z/N Range	8 W . NMPM. 5711	JUAN County
Name of Authorized Transporter of Ot.	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
Plateau, Inc.	singhead Gas Ot Dry Gas	P. O. Box 108 - Faring Address (Give address to which approv	ed copy of this form is to be sent)
If well produces off or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	<b>b</b>
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Hes'v.
Date Spudded	Date Compt. Ready to Pred.	Total Depth	P.B.T.D
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top O!1/Gos Pay	Tubying Depth
Perforations			Death Casing Shoe
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this &	ofter recovery of total volume of load oil of epth or be for full 24 hours)	and must be equal to or exceed top allow-
		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, e:c.)
	Date of Test Tubing Pressure	Casing Pressure	i, etc.) Choke Size
Date First New Oil Run To Tenks			
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Tubing Pressure	Casing Pressure	Choke Stre
Date First New OI: Run To Tonks Length of Test	Tubing Pressure Otto-Bbis.	Casing Pressure	Choke Stre
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Tubing Pressure Ott-Bais.	Casing Pressure Water-Solis.	Choke Size Gee-MCF
Date First New OI: Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Methed (pitot, back pr.)	Tubing Pressure  Ott-Bbis.  Length of Test  Tubing Pressure (phyt-in)	Casing Pressure  Water-Shis.  Bbis. Condensate/AGACF  Casing Pressure (Shub-in)	Choke Size  Grevity of Condensate  Choke Size  TION COMMISSION
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Methed (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (phyt-in)  ICE  regulations of the Oil Conservation with and that the information given	Casing Pressure  Water-Spie.  Bbie. Condensate/AS/CF  Casing Pressure (Shun-in)  OIL CONSERVA	Choke Size  Grevity of Condensate  Choke Size  TION COMMISSION  MAR 2 Q 1970
Dote First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Methed (pitot, back pr.)  T. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Tubing Pressure  Otto-Bbis.  Length of Test  Tubing Pressure (chut-in)  ICE  regulations of the Oil Canacrystion	Casing Pressure  Water-Shis.  Bbis. Condensate/AGACF  Casing Pressure (Shun-in)  OIL CONSERVA  APPROVED  By Original Signed by I	Choke Size  Grevity of Condensate  Choke Size  TION COMMISSION  MAR 2 Q 1970
Dete First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Methed (pitot, back pr.)  T. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (phyt-in)  ICE  regulations of the Oil Conservation with and that the information given	Cosing Pressure  Water-Spis.  Bbis. Condensate/AA/CF  Cosing Pressure (Shub-in)  OIL CONSERVA  APPROVED  By Original Signed by I  TITLE  This form is to be filed in a life in the request for allow	Choke Size  Gree-MOF  Grevity of Condensate  Choke Size  TION COMMISSION  MAR 2 () 1970  Emery C. Arnold

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0153 (100 01 100			
SANTA FL			
FILE			7
U.S.G.S.			
LAND OFFICE			
IMANSPORTER OIL		1	
in the second		Ī .	
OPERATOR			
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Operator			

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	DISTRIBUTION	Z MEW MEXICO OIL CI	OUSERVATION COMMISSION	D. 0.101
	SANTA FE	/		Form C-104 Supersedes Old C-101 and C-110
	FILE 7	KEQUEST (	FOR ALLOWABLE	Ellective 1-1-65
			AND	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	ΛS
	LAND OFFICE			• •
	THANSPORTER OIL			
	GAS			
	OPERATOR /			•
1.	PRORATION OFFICE			÷
••	Operator			
	· Tenneco Oil	Company		i
	Address		<del></del>	
	Sustra 1200 15-0-1	- Tarada dilda Danasa	0.11. 00000	
	Reason(s) for filing (Check proper box)	n Tower Bldg Denver.	Other (Please explain)	
	New Well		1 ' '	
		Change in Transporter of:		ized transporter of
	Recompletion	Otl Dry Go	s   condensate only.	
	Change in Ownership	Casinghead Gas . Conden	hsate XXI Effective 3/13	/70
	If change of ownership give name and address of previous owner		• •	
	·			
11	DESCRIPTION OF WELL AND I	FACE .		•
•••	Lease Name	Well No. Pool Name, Including Fe	ormation   Kind of Lease	Lease No.
	Dauxen A"	1 Basin	Datota State, Federa	
. •	Location	1 1,10,3//	Dexide I	
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	<b>.</b> .		•
	Unit Letter;	70 Feet From The Lin	ne and Feet From "	The W
		~~ 11	0111	
	Line of Section 4 Tow	mship 2 / / Range	8 M . NMPM, 37	n Luan county
fI.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATHRAL GA	ls .	
•••	None of Authorized Transporter of Oil		Address (Give address to which appro-	ved copy of this form is to be sent)
		,		
	Plateau, Inc.	inghead Gas or Dry Gas	P. O. Box 108 Faris	dington, New Maxico
	Cine of Astron. 202 House offer of Cas	memora das [	names (othe address to which of pro	rea copy of this form is to be senty
			1	***************************************
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas ectually connected? Wh	en į
	give location of tanks.	<u> </u>	<u> </u>	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
ïV.	COMPLETION DATA	• •		
	2	Oil Well Gas Well	New Well Warkover Deepen	Plug Bock Same Res'v. Diff. Hes'v.
	Designate Type of Completion	n = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		1		37 1 25
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Death
	the redon's (Dr., RRB, RT, CR, etc.)	trade of Producing Condition	Top Cayous Pey	THE TRANSPORT OF THE PARTY OF T
		<u> 1</u>	<u> </u>	1 1
	Perforations		•	Depth Casing Shoe 20 1970
				MAR 20 KI
	£	TUBING, CASING, AN	D CEMENTING RECORD	OIL CON. CON.
	HOLE SIZE	CASING & TUBING SIZE	. DEPTH SET	SACKA CEMENT
				0101.
		<u> </u>		
		1	<u> </u>	<del></del>
V.	manufacture and a second			
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-
	OIL WELL	able for this de	epth or be for full 24 hours)	
		OR ALLOWABLE (Test must be a able for this de		
	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing kiethed (Flow, pump, gas li	fi, eic.)
	OIL WELL	able for this de	epth or be for full 24 hours)	
	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing kiethed (Flow, pump, gas li	fi, eic.)
	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing kiethed (Flow, pump, gas li	fi, eic.)
	OIL WELL Date First New OI! Run To Tanks Length of Test	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	(ft, etc.) Choke Size
	OIL WELL Date First New OI! Run To Tanks Length of Test	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	(ft, etc.) Choke Size
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	(ft, etc.) Choke Size
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Pred, During Test  GAS WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis.	Choke Size  Gas-MOF
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	(ft, etc.) Choke Size
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Pred, During Test  GAS WELL Actual Pred, Test-MOF/D	able for this &	Producing Method (Flow, pump, gas li Casing Pressure  Water - Bbls.  Bbls. Condensate/NS/CF	Choke Size  Gre-MCF  Grevity of Condensate
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Pred, During Test  GAS WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis.	Choke Size  Gas-MOF
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Pred, During Test  GAS WELL Actual Pred, Test-MOF/D	able for this &	Producing Method (Flow, pump, gas li Casing Pressure  Water - Bbls.  Bbls. Condensate/NS/CF	Choke Size  Gre-MCF  Grevity of Condensate
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Pred, During Test  GAS WELL Actual Pred, Test-MOF/D	able for this &	Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.  Bbls. Condensate/AC/CF  Casing Pressure (Shut-in)	Choke Size  Gre-MCF  Grevity of Condensate
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MOF/D  Testing Mothed (pirot, back pr.)	able for this &	Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.  Bbls. Condensate/AC/CF  Casing Pressure (Shut-in)	Choke Size  Gre-MCF  Grevity of Condensate  Choke Size  ATION COMMISSION
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod, During Test  GAS WELL  Actual Prod, Test-MOF/D  Testing Mothed (pirot, back pr.)  CERTIFICATE OF COMPLIANCE	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Edut-in)	Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.  Bbls. Condensate/AC/CF  Casing Pressure (Shut-in)  OIL CONSERV/	Choke Size  Gre-MCF  Grevity of Condensate  Choke Size
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod, During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Mothed (pirot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and Commission have been complied to	Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (shub-in)  CE  regulations of the Oil Conservation with end that the Information given	Producing Method (Flow, pump, gas li  Casing Pressure  Water-Bbis.  Bbis. Condensate/ACCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original Signard by	Choke Size  Gre-MCF  Grevity of Condensate  Choke Size  ATION COMMISSION  MAR 2 0 1970  19
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod, During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Mothed (pirot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and Commission have been complied to	Date of Test  Tubing Pressure  Oti-Bbis.  Length of Test  Tubing Pressure (Ehrb-in)  CE  regulations of the Oil Conservation	Producing Method (Flow, pump, gas li  Casing Pressure  Water-Bbis.  Bbis. Condensate/ACCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original Signard by	Choke Size  Gre-MCF  Grevity of Condensate  Choke Size  ATION COMMISSION  MAR 2 0 1970  19
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod, During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Mothed (pirot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and Commission have been complied to	Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (shub-in)  CE  regulations of the Oil Conservation with end that the Information given	Producing Method (Flow, pump, gas li  Casing Pressure  Water-Bbis.  Bbis. Cendensate ACACF  Casing Pressure (Shun-in)  OIL CONSERVA  APPROVED  Original Signed by	Choke Size  Gre-MCF  Grevity of Condensate  Choke Size  ATION COMMISSION  MAR 2 0 1970  19  Emery C. Arnold
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod, During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Mothed (pirot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and Commission have been complied to	Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (shub-in)  CE  regulations of the Oil Conservation with end that the Information given	Producing Method (Flow, pump, gas li  Casing Pressure  Water-Bbis.  Bbis. Cendensate ACACF  Casing Pressure (Shun-in)  OIL CONSERVA  APPROVED  Original Signed by	Choke Size  Gre-MCF  Grevity of Condensate  Choke Size  ATION COMMISSION  MAR 2 0 1970  19
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod, During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Mothed (pirot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and Commission have been complied to	Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (shub-in)  CE  regulations of the Oil Conservation with end that the Information given	Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.  Bbls. Condensate/ACACF  Casing Pressure (Shub-in)  OIL CONSERV/  APPROVED  Original Signed by  TITLE	Choke Size  Grevity of Condensate  Choke Size  Choke Size  ATION COMMISSION  MAR 2 0 1970  Emery C. Arnold  SUPERVISOR DIST. #3
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod, During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Mothed (pirot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and Commission have been complied to	Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (shub-in)  CE  regulations of the Oil Conservation with end that the Information given	Producing Method (Flow, pump, gas li  Casing Pressure  Water-Bbls.  Bbls. Condensate/AC/CF  Casing Pressure (Shut-in)  OIL CONSERV/  APPROVED  Original Signed by  TITLE  This form is to be filed in	Choke Size  Grevity of Condensate  Choke Size  Choke Size  Choke Size  ATION COMMISSION  MAR 2 0 1970  Emery C. Arnold  SUPERVISOR DIST. #3  couplinger with SULE 1104.
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod, During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Mothed (pirot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and Commission have been complied to	Tubing Pressure  Oil-Bhis.  Length of Test  Tubing Pressure (ghet-in)  CE  regulations of the Oil Conservation with and that the Information given a best of my knowledge and belief.	Producing Method (Flow, pump, gas li  Casing Pressure  Water-Bbis.  Bbis. Condensate/ACCF  Casing Pressure (Shut-in)  OIL CONSERV/ APPROVED  Original Signed by  TITLE  This form is to be filled in  If this is a request for allo	Choke Size  Grevity of Condensate  Choke Size  Choke Size  ATION COMMISSION  MAR 2 0 1970  19  Emery C. Arnold  SUPERVISOR DIST. #3  conpliance with suce 1104, wable for a nawly dillted or Content
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and a Commission have been complied to the	Dete of Test  Tubing Pressure  Oil-Bhis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas li  Casing Pressure  Water-Bbis.  Bbis. Condensate/ACCF  Casing Pressure (Shut-in)  OIL CONSERV/ APPROVED  Original Signed by  TITLE  This form is to be filled in  If this is a request for allo	Grevity of Condensate  Choke Size  Gre-MCF  Choke Size  Choke Size  ATION COMMISSION  MAR 2 0 1970  Emery C. Arnold  Supervisor Dist. #5  conpliance with Sule 1124, wable for a newly drilled or descriptional days a tabulation of the devotors
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod, During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Mothed (pirot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and Commission have been complied to	Tubing Pressure  Oil-Bhis.  Length of Test  Tubing Pressure (Shub-in)  CE  regulations of the Oil Conservation with end that the information given to best of my knowledge and belief.	Producing Method (Flow, pump, gas li  Casing Pressure  Water-Bbls.  Bbls. Condensate/NO/CF  Casing Pressure (Shub-in)  OIL CONSERV/  APPROVED  Original Signed by  TITLE  This form is to be filed in  If this is a request for allowell, this form must be accomplicated taken on the well in eros	Grevity of Condensate  Choke Size  Gre-MCF  Choke Size  Choke Size  ATION COMMISSION  MAR 2 0 1970  Emery C. Arnold  Supervisor Dist. #5  conpliance with Sule 1104.  wable for a newly drilled or descent

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U.S.G.S.	$I \square L$
LAND OFFICE	
TRANSPORTER GAS	-
OPERATOR	
PRORATION OFFICE	TT
Operator	
7	

	SANTA FE		NEW		ONSERVATION COMM FOR ALLOWABLE	ISSION		ld C-104 and C-11(
	F1LE U.S.O.S.	╀┼┼			AND		Effective 1-1-	65
	LAND OFFICE	+-+-	AUTHORIZA	TION TO TRA	INSPORT OIL AND I	NATURAL G	AS	
	TRANSPORTER OIL		1					
	GAS		]					
_	PROPATION OFFICE	<del></del>	4					
3.	Operator		1	<del></del>				
	Tenneco O	il_Comp	any					
	P. O. Box	3249,	Englewood, CO	80155				
	Reason(s) for filing (Check	proper BOX	/ Change in Transp	oneter of:	Other (Please	r ezpiain)		
	Recompletion		Ott	Dry Ga	• 🗇		•	
	Change in Ownership		Casinghead Gas	Conder	ande X			
	If change of ownership gi and address of previous o	ve name						
m	DESCRIPTION OF WE	LI AND	T FACE					
	Lease Name		Well No. Pool N	ame, including F	otwarion .	Kind of Lease		Lease No.
	Dawson A	<u> </u>	1 Bla	nco Mesave	<u>rde</u>	State, Federal	or Fee	<u> [29-005791</u>
	i n	. 790		South Lin	a med 1450		West	}
	Unit Letter	_ ;	Feet From The_	Lin	• and	Feet From Ti	he	
	Line of Section 4	Ter	mship 27N	Range 8W	, NMPL	, San	Juan	County
m.	DESIGNATION OF TR	ANSPOR'	TER OF OIL AND	NATURAL GA	.5			
	Name of Authorised Transp		_	·· 🖼	Andress (Give address			
	Gary Energy (			Dry Gas V	4 Inverness	Ct. East.	Englewood C	) 80112-5591
	El Paso Natur			-2			ngton, NM 8740	
	If well produces all or liqui	de,		wp. P.ge.	is gas actually connect			
	give location of tanks.		<u> N : 4 : .</u>	27N : 8W	Yes			
	If this production is comm COMPLETION DATA	ingled wr	th that from any other	lease or pool,	give commingling orde	r number:		
•••		Campleti	Otl Well	Gas Well	New Well Workover	Deepen	Plug Bock Same Re	sty. Diff. Resty.
	Designate Type of			1				
	Date Spudded		Date Compl. Ready to	Pred.	Total Depth		P.B.T.D.	i
	Elevations (DF, RKB, RT,	GR. etc.,	Name of Producing Fo	radion	Top Cil/Gas Pay		Tubing Depth	
	Perforquese		<u> </u>		<u>i</u> _		Depth Coming Shoe	
	Personations						Depth Casting and	
			TUBING	, CASING, AND	CEMENTING RECOR	D		
	HOLE \$12E		CASING & TU	ING SIZE	DEPTH B	ET	SACKS CE	MENT
	<del></del>							<del></del> '
V.	TEST DATA AND REQ	LEST F	OR ALLOWABLE	(Test must be a) able for this de	ter recovery of total walu	me of load oil a	nd must be equal to or	exceed top allow-
	Date First New Oil Run To	Tonks	Date of Test	- 20 ft ft	Code Method (Flow	•	, etc.,)	
				GEIA	ש			
	Length of Test		Tubing President	MAY D 8 198	Coming Pressure		Choke Sise	
	Actual Prod. During Tool		Oil-Bble.	MAY DO	PHOPO BALO.		Gas - MCF	
- (			<u> </u>	" CON.	DIV.			
	0.44 2004		•	DIST.	5			
ı	GAS WELL Actual Prod. Toot-MCF/D		Length of Test		Bhis. Condensate/ASIC		Gravity of Condensate	<del>,</del>
	Tosting Method (pitot, beck	pr.)	Tubing Pressure (She	t-io)	Cosing Pressure (Shut	-is)	Choke Size	
VI.	CERTIFICATE OF CO	MPLIANO	E		OIL C	CONSERVAT	TION COMMISSIO	N
							MAYZA O 1	IOOE
	I hereby cortify that the r Commission have been b				APPROVED	<del>\</del>	<del></del>	303
	above is true and comple				BY	Wrank	C. Charles	
				}	TITLE	1	BPERVISOR DISTRICT	11
	Marin At					be filed in co	mpliance with RUL	Į 1104.
	(Illi Wer 58				If this is a resu	est for allowe	ble for a newly drill	ed or despensed
•		(Signa			well, this form must tests taken on the	rell is accordent	es by a tabulation t ance with RVLE 11:	ı the deviation i.
	Administrativ	ve Supe				this form must	be filled out comple	
	5/2/85	,			Fill out only 1	ections I. II.	III, and VI for char	ages of owner.
		(De	(*)		well name or number	, or transporter	or other such chang	re of condition.
					Separate Forms	C-104 Bust I	be filled for each p	we in marchia

	17.0	
DISTRIBUTIO	DN	
SANTA FE		
FILE		
U.S.G.S.	i	
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OF	ICE	
Operator		

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA PE	REQUEST	FOR ALLOWABLE	Supersedes Old E-104 and C-11 Eliactive 1-1-65
FILE	AUTHORIZATION TO TO	AND ADDITAIN ONA NO TOPOZNA	
LAND OFFICE	- AUTHURIZATION TO TRA	ANSPORT OIL AND NATURA	L UAS
TRANSPORTER OIL			
GAS	4		
PROPATION OFFICE	4		
Operator			
Tenneco Oil Comp			
P. O. Box 3249,	Englewood, CO 80155	·	
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry G	·· []	
Change in Ownership	Casinghead Gas Conde	nsate X	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Inc. ading F	ormation   Kind of L	eque Legge No.
Dawson A	1 Basin Dako		feral or Fee 29-00579
Lecation			
Unit Letter N : 7	90 Feet From The South Lis	se and 1450 Feet Fr	om The West
Line of Section 4 To	wnship 27N Range	8W . NMPM,	San Juan County
	E F 1 1 Danie	OTT. , ITMFM,	Sall Oudil County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Acidema (Green addenses as all	
Gary Energy Corpora	/	1	proved copy of this form is to be sent)
Name of Authorized Transporter of Ca		Address (Give address to which ap	st. Englewood. CO 80112-55 oproved copy of this form is to be sent;
El Paso Natural G	as Co	;	armington, NM 87401
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	Wher:
give location of tanks.	N 4 27N 8W	Yes	
	th that from any other lease or pool,	give commingling order number:	·
COMPLETION DATA	Oil Well Gas Well	New Well Warkover Deepen	Plug Back   Same Resty. Diff. Resty
Designate Type of Completion	ii		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top CII/Ges Pay	Tubing Depth
	wandow		- warming armighted
Periorations	<del>/</del>	<del></del>	Depth Casing Shoe
ļ	<b>DATE</b> (1)		
HOLE SIZE	TUBING, CASING, ANI	DEPTH SET	SACKS CEMENT
	CASING & TOBING SIZE	DE-114.061	anona CEMENI
	<u> </u>		
L		<u> </u>	_ <del></del>
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for shired	Reviewory of total volume of load	oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Teet	Posterna Method (Flow, pump, ga	
Landh of San		Casing Pressure	Choke Size
Length of Teet	Tubing Processes	Committee of the Commit	Caper and
Actual Prod. During Test	OII-Bale.	Wold-Bhie.	Gas - MCF
L		<u> </u>	<u> </u>
G 40 8/00 1	OIL DIST.	-	
Actual Prod. Toot-MCF/D	Length of Test	Bbis. Condensate/hadCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Cosing Pressure (Shut-in)	Choke Site
CERTIFICATE OF COMPLIAN	<u> </u>	OIL CONSER	VATION COMMISSION
The second of th		J. 20113ER	MAV :0 2 1005
I hereby certify that the rules and r		APPROVED	
Commission have been complied washove is true and complete to the		BY	
•		المسلال	SUPERVISOR DISTRICT # \$
, 4		TITLE	<u> </u>
[[[]]]]]			is compliance with RULE 1164. Iowable for a newly drilled or despende
Cign	iture)	well, this form must be accome tests taken on the well in ac-	penied by a tabulation of the deviation
Administrative Supe		All sections of this form	must be filled out completely for allow
5/2/85		able on new and recompleted	wells.
3/2/83 (De		Fill out only Sections L. well name or number, or transp	II, III, and VI for changes of owner, orter, or other such change of condition.
100		T .	ust be filed for each pool in multiply
		annatured mette	

7orm 3160-5 November 1983) Formerly 9-331)

REPAIR WELL

(Other)

## UNITED STATES BUBMIT IN TRIPLICATE\* OCHOP: Instructions on re-

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.

NM-05791 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTES OR TRIBE HAME

SUNDRY	<b>NOTICES</b>	AND	<b>REPORTS</b>	ON	WELLS

CWANGE PLANS

(Do not use this form for proposals to drill or to deepen or plus back to a different reservoir.

Use "APPLICA"	TION FOR PERMIT—" for such	proposals.)	V
OIL GAG WELL OTHER			7. UNIT AGREEMENT NAME
2. HAMB OF OFERATOR			8. FARM OR LEASE HAME
Tenneco Oil Compan	y	RECEIVED	Dawson A
3. ADDRESS OF OFERATOR	•		9. WELL 30.
P. O. Box 3249, E	nglewood, CO 80155	AUC 9.0.100E	1
4. LOCATION OF WELL (Report location ele See also space 17 below.) At surface	early and in accordance with an	State Walter and Lad VOO	10. FIELD AND POOL, OR WILDCAT  Blanco Mesaverde
790' FSL, 1450' FW		UREAU OF LAND MANAGEMENT ARMINGTON RESOURCE AREA	11. SEC., 2., S., M., OR SEC. AND SURVEY OR ARMA
14. PERMIT NO.	15. RLEVATIONS (Show whether I	F, ET, GR, etc.)	Sec. 4, T27N, R8W
	6740'	GR	San Juan NM
16. Check Ap	propriate Box To Indicate (	Nature of Notice, Report, or	Other Data
NOTICE OF ENTENT	TION TO:	8098	HORBEL ERSORS OR:
	CLL OB ALTER CABING	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CASING

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

(Other)

8/19/85 MIRU workover. Kill well. NDWH. NUBOP. RIH w/Baker latchin pkr plug on tbg. Latch plug into Model D pkr @ 7250'. RIH w/WL set tbg RBP @ 5075' KB. Press tst csg. Will not hold press. Inj 4 BPM @ 100 psi. GIH w/Bakker Bullbore packer. With 8 jts in hole, drop pkr & tbg in hole. RIH w/155 jts tbg openended. Screw into fish.

8/20/85 RIH w/tbg & pkr to 2524'. Set pkr @ 2524'. Press tst BS. Will not hold press. Press tst tbg. Hold 2500 psi for 10 mins. POOH to 59'. Set pkr. Press tst BS. Will not hold. POOH to 29'. Set pkr. Press tst BS. Will not hold. Leak appears to be in WH. ND the head. 4-1/2" csg is cut too short to be in contact with secondary seals. Weld on 4-1/2" csq extension. Replace 4-1/2" primary, secondary seals & test to @ 3000 psi. Held o.k.

8/21/85 MIRU Blue jet. RIH & perf 4 sqz holes @ 4770' KB. Attempt to estab circulation up 4-1/2" by 7" annulus w/no success. Attempt to estab inj rate. Obtain 1/2 BPM @ 3000 psi w/inj rate falling, eventually losing inj entirely. Decided to forego sqz. MIRU acid truck. Release pkr & RIH to 4960'. Spot 125 gais of 7-1/2% DI HC1. POOH w/tbg & pkr. MIRU Bluejet. Run correlation strip from 5050' to 4700'. RIH w/perf'g gun & perf MV Menefee fr 4814-19', 4859-70', 4964-66' as per FDC Gamma Ray dated 4-24-67

w/2 Jorr w/3-1/8" csg gun.		
Λ		
18. I hereby certify that the foregoing is true and correct		2/1/2-
SIGNED SLOTH ME KINNY	HTLE Senior Regulat	tory Analyst DATE 8/06/85
(This space for Federal or State office who)	PARI	W E MACRITO FOR PECORD
ARTHARMA		V E CEPTED FOR RECORD
APPROVED BY	TILE	DATE
	SEP 031	985 AUG 3 0 1985
		DIV. FARMINGTUNGRESOURCE AREA
*Se	Instructions @ Revental	P DIV - PARMINGTON RESOURCE THE

Title 16 U.S.C. Section 1001, makes it a crime for any personal period of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIST. 3

BY...

Form 3160-5 November 1983)	UNITED STAT		IN TRIPLICATES	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985
Formerly 9-331) DEP	• • • • • •	. IN I ERIOR verse side:	, , , , , , , , , , , , , , , , , , , ,	5. LEASE DEGIGNATION AND SERIAL NO. NM-05797
	SUREAU OF LAND MAN			6. IF INDIAN, ALLOTTE OF TRIES NAME
SUNDRY (Do not upe this form for the ")	NOTICES AND RE  T proposals to drill of to dee  APPLICATION FOR PERMIT-	PORTS ON WELLS  pen or plug back to a different  -" for such proposals.)	et reservoir.	
J. GAS [V]	7888			7. UNIT AGRESMENT NAME
2. HAMB OF OFERATOR				S. PARM OR LEASE WAYE
Tenneco Oil Comp	any	RECE	VED	Dawson A
	Englewood, CO 80		1985	1
4. LOCATION OF WELL (Report lo See also space 17 below.)	cation clearly and in accorda	oce with any State requiremen	ote.	10. FIELD AND POOL, OR WILDCAT
790' FSL, 1450'	FWL	BUREAU OF LAND M FARMINGTON RESC	IANAGEMENT DURCE AREA	Blanco Mesaverde  11. sac., 2., 2., 2., 2., 2., 2., 2., 2., 2., 2
•				Sec. 4, T27N, R8W
14. PERMIT NO.	15. ELEVATIONS (Sb	ow whether DF, ST, GR, etc.)		12. COUPET OR PARISH 18. STATE
	674	10' GR		San Juan NM
16. Che	eck Appropriate Box To	Indicate Nature of Noti	ice, Report, or Ot	her Data
NOTICE (	P INTENTION TO:		E056560E	WI REPORT OF:
TEST WATER SHOT-OFF	PULL OR ALTER CASING	WATER S	EUT-OFF	BEPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	<del>-</del>	TREATMENT	ALTREING CARING
REPAIR WELL	ABANDON* CHANGE PLANS	(Other)	G OR ACEDEZING X	ABANDOHMSHT*
(Other)	J (MANUE 1541)	(No	ors : Report results o	f multiple completion on Well tion Report and Log form.)
17. DERCRIBE PROPOSED OR COMPLE proposed work. If well is next to this work.) *	eten operations (Clearly state directionally drilled, give su			scluding estimated date of starting any depths for all markers and sones perti-
& 2000 psi. Aci Acidized @ 5 BPM 7 runs & swab to	dize form w/900 g  & 2000 psi. Goo  SN. No drilling	als of 15% weighte d ball action. Co	ed HCl & 54 - omplete ballo lease pkr & R	b inj into form @ 4.5 BPJ l.l S.G. ball slrs. iff. Swab well. Make IH & knock balls off llows:
YOL (GAL)	SAND CON. (#/GAL)	RATE/BPM	PRESS/PSI	-
13,900	0	25.5	2,000	
6,600	1/2	25.2	1,950	
6,600	1.0	25.0	1,825	
6,600 12,600	1.5 2	26 29	1,810	PARIMED
12,000	Dropped to:	17	1,900 1,800	EGEIVEM
C 1	•		.,,,,,//	<u> </u>
AIR = 25 BPM AIP	0,538# in formatio	on.		SEP 03 1985
ISIP = 1350: 5 M	= 1900 psi IN = 800; 15 min -	750 pci	4	OIL CON. DIV.
		750 ps (.	'	DIST. 3
	·			
18. I hereby certify that the fore	16.77			0/2-/2-
SIGNED DUSC 11)	= Kmug	marke Senior Regula		COCOTED CAR ATALA
(This space for Federal or S	tate office use)			CCEPTED FOR RECORD
API ROVEI: BY		TITLE		AUG 3 0 1985
CONDITIONS OF AFFRUVA	, -F <b></b>			
	•6	Instructions on Reverse S		FARMINIOTUM NESOUNCE MREA

See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 316€-5	IIAI	ITED STATES	!	SUBMIT IN TRIPL	TCATES	Førm approved. Budget Bureau l	
Manager 1003)	EPARTME	NT OF THE I	NTERIOR	//han to seem the co.	03 Pt-	Expires August  5. LEASE DESIGNATION  NM-05791	
CIND		F LAND MANAG S AND REPC		WELLS		6. IF INDIAF, ALLOTTER	OR TRIBE NAME
(Do not use this for U	m for proposals to	o drill or to deepen	or plug back t	o a different reservoir ds.)			
OIL CAB				#		7. UNIT AGEBMENT NA	38
2. NAME OF OPERATOR	OTHER		REC	CEIVE	D	S. PARM OR LDARS HAM	18
Tenneco Oil Co	ompany		·			Dawson A	
P. O. Box 324			,	JG 29 1985		]	
4. LOCATION OF WELL (Repo See also space 17 below. At surface	ort location clears;	A BRO IN SECONDENCE	BUREAU C	F LAND MANAGEME TON RESOURCE ARE		Blanco Mesa	averde
790' FSL, 1450	)' FWL		***************************************			Sec. 4, T27	
14. PERMIT NO.	10	S. BLEVATIONS (Show w	rhether DF, RT, 6	R, etc.)		12. COUPTY OR PARISE	18. STATE
						San Juan	NM NM
16. No.	Check Appro		licate Natur	e of Notice, Repo	•	ther Data BY: BBroks or:	
TEST WATER BEDT-OFF		OR ALTER CABING	<b>a</b>	WATER SEUT-OFF		BEPAIRING W	VELL X
PRACTURE TREAT	MULT.	IPLE COMPLETE		PRACTURE TREATME!	MT	ALTBRING CA	VEING
SHOOT OR ACIDIZE	ABAN	DON*	-	(Other)	INC X	ABANDONMES	(I.
(Other)			_	(Note: Repor	t results Recomple	of multiple completion etion Beport and Log for	sa Wei
8/23/85 RIH v to top of RBP Kick well arou	. Pick up	tubing and 1	and 167	ottom and ret joints 2-3/8"	rievii tbg a	ng head. CO wi	ith foam )P. NUWH.
18. I bereby certify that the  81GNED (This space for Federal  APPROVED BY CONDITIONS OF APPR	or State office us	young TITI		r Regulatory /	Analys A(	Et BATH S /2 CCEPTED FOR RE	6/85 EDRO
		<sup>o</sup> See Inst	ructions on	Reverse Side	EY.	Annuation resource	JE AKEA

Title 18 U.S.C. Section 1001, makes it a crime for any personance and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Formerly 9–331) DEPARTM	INITED STATES  8UBMIT IN TRIPLICATES  ENT OF THE INTERIOR (Other instructions of re-	Form approved. Budget Eureau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO. NM-05791
SUNDRY NOTION (Do not use this form for proposal Use "APPLICA"	TES AND REPORTS ON WELLS  a to drill or to deepen or plug back to a different reservoir.  TON FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL OTHER	RECEIVET	T. UNIT AGREEMENT NAME  8. PARN OR LEASE HAME
Tenneco Oil Company  3. ADDRESS OF OFERATOR	OCT 1 5 1985	Dawson A
P. O. Box 3249. Englewor  d. Location or well (Report location cle See also space 17 below.)  At eurface	arly and in accordance with my Brate requirements.*  BUREAU OF LAND MANAGEMENT  FARMINGTON RESOURCE AREA	10. PIBLD AND POOL, OR WILDCAT  Blanco Mesaverde  11. BBC, T, R, M, OR BLE. AND BURNET OR ARRA
790' FSL, 1450' FWL	15. BLEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 4 T27N R8W 12. COUNTY OF PARISE 18. STATE
	6740' GR	San Juan NM
16. Check App	propriate Box To Indicate Nature of Notice, Report, or C	Other Data
NOTICE OF INTENT		DENT REPORT OF:
FRACTURE TREAT  SHOOT OB ACIDIZE  REPAIR WELL  (Other)		of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPUSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	ations (Clearly state all pertinent details, and give pertinent dates, ally drilled, give subsurface toostions and measured and true vertic	lactuding estimated date of starting aug- al depths for all markers and sones perti-
4907'. CO to RBP w/foam.  10/7/85 Killed well w/l plug. CO to pkr plug w/l prod tube. S/N & Model T	well w/1% KCL wtr. NOMH. NUBOP. RIH 6. Attempted to latch onto RBP but could % KCl wtr. RIH w/2-3/8" tbg & retrieving N2 foam. Latched plug & POOH w/tbg & plus sliding sleeve. Landed tbg in Model Fisleeve @ 5172'. NDBOP. NUWH. RDMOSU.	not. g head for Model F pkr ug. RIH w/2-3/8" tbg, S/A
18. ? bereby certify that the foregoing is	<b>1</b>	OIL CON. DIV.
817NED 4WV - 11134	TITLE Senior Regulatory Analy	
(This space for Federal or State office	ACC ACC	EPTED FOR RECORD
APPROVED BY CONDITIONS OF APPROVAL, IF AN	TITLE	OCT 6 1985
	*See Instructions on Reverse Side RV	LANK SOURCE WEEK

Torm 3160-5 Vovember 1983) Formerly 9-331)			INTERI	OR verse side)	ATB.	Form approved. Budget Bureau P Expires August LEASE DESIGNATION	31, 1985
SUN (Do not upo this	IDRY NO	AU OF LAND MAN/ FICES AND REP TATION FOR FERMITS	ORTS C			NM-05791 B. EP EMBLAN, ALLOTTEE	OR TRIBE NAME
1.						. THIY ASSEMBLY NA.	ME
2. RAME OF OFERATOR				. JAN 1 0 1986		. PARM OR LEADE HAM	
Tenneco 0	il Company	<u> </u>		BUREAU OF LAND MANAG	EMENT	Dawson A	
•• •• •• •• ••		nglewood, CO 8		CARAMATON DECOMPCE		1	
4. LOCATION OF WELL (	Report location	nglewood, CO (	with any	State requirements.*	7	Dinne MV/Co	
At senter		•				Blanco MV/Ba	
7001 FC1 34F01	Ct.II				1	STATES OF ARM	DO:-
790' FSL, 1450'	FWL	16. BLEVATIONS (Show	v whother Dr.	87, 68, stc.)	-	Sec. 4, T27N	
		6740' GR				San Juan	NM
16.	Check A	ppropriate Box To I	ndicate N	ature of Notice, Report	, or Oth	ner Data	
	MOZICE OF INCE	NTION TO:		•	Vacaqua:	T ESTORE OF:	
TEST WATER SETT	PF	PCLL OR ALTER CASING		WATER SHUT-OFF		BEPAIRING W	rell
PRACTURE TREAT SHOOT OR ACIDER		MULTIPLE COMPLETE		PRACTURE TRRATMENT SECOTING OR ACTRESIN	— I	ALTERING CA	—
REPAIR WELL		CHANGE PLANE		(Other)	• <u> </u>	ABANDON MED	
(Other) COM	ningTe Pro	duction		(Nots : Report : Cumpletion or R	results of	multiple completion of Export and Log for	m Well
granted approval per order.	with ord	er #R-8096. P	roducti	on to be split 48	8% mes	averde, 52% d	akota.
					7 <b>11</b>	AN 15 1986 CON. DIV. DIST. 3	
IS. I bereby certify that SIGNED  (This space for Pede APPROVED BY CONUITIONS OF A	ral or State of	71 LITT:	TLE Sen	ior Regulatory An	<del></del>	APPRO	86 VED 1986
	<b>U</b>	*See In	structions	on Revene Side		AREA MA	NBACH NAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person will fully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

511'				
-				
3/4/5"				
4% NOD D"P	4	X	The state of the s	5138' 17' 21 Anks 5365' 7234' 13' DK 26 Anks 7433'
7452'		$\geq$	\$	_

0351/3	
LEASE Dawson	
WELL NO. A/1	
<u>CASING</u> :	
10 3/4 "OD, 32.75LB, H-40CSG.W/ 400	sx
TOC @ Surf . HOLE SIZE 15" DATE	
remarks	
7 5/8 "OD, 24 LB,H-40 CSG.W/ 375	
TOC @ HOLE SIZE_9 7/8" DATE	
REMARKS	
10.5	
4 1/2 "OD, & 11.6LB, J-55 CSG.W/ 144/225	sx
TOC @ 4800'. HOLE SIZE 1/4DATE	
REMARKS_stage tool @ 5508	
TUBING:	
2 3/8 "OD, 4.7 LB, J-55GRADE, RD,	CPLG
LANDED @ 7248 . , PACKER,7250'	
DETAILED PROCEDURE:	

- 1. MIRU a mast truck and WL Unit.
- Lubricate in hole with 1-3/8" hollow carrier thru-tubing perforating gun with a gun GR/CCL and correlate shooting depths to attached log sections.

Shoot 5 holes as follows:

5254' - 1 JS

5252' - 1 JS

5250' - 1 JS

5248' - 1 JS

5246' - 1 JS

Total 5' - 5 holes

- POOH w/ gun and shut well in pending notification of pipeline CO's and EPS.
- 4. File new C-104
- Return well to production via 2-3/8" tbg string.

ر روايي

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

OK. 3 CASE NO. 8764
Order No. R-8096

APPLICATION OF TENNECO OIL COMPANY FOR DOWNHOLE COMMINGLING, SAN JUAN COUNTY, NEW MEXICO

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 8 a.m. on November 21, 1985, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this <u>18th</u> day of December, 1985, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Cases Nos. 8762, 8763, 8764, and 8765 were consolidated for the purpose of testimony.
- (3) The applicant, Tenneco Oil Company, is the owner and operator of the <u>Dawson "A" Well No. 1</u>, located 790 feet from the South line and 1450 feet from the West line (Unit N) of Section 4, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico.
- (4) The applicant seeks authority to commingle production from the Basin-Dakota and Blanco-Mesaverde Gas Pools within the wellbore of the above-described well.
- (5) From the Basin-Dakota zone, the subject well is capable of low marginal production only.
- (6) From the Blanco-Mesaverde zone, the subject well is capable of low marginal production only.

- (7) The proposed commingling should result in the recovery of additional hydrocarbons from each of the subject pools, thereby preventing waste, and will not violate correlative rights.
- (8) The reservoir characteristics of each of the subject zones are such that underground waste would not be caused by the proposed commingling provided that the well is not shut-in for an extended period.
- (9) To afford the Division the opportunity to assess the potential for waste and to expeditiously order appropriate remedial action, the operator should notify the Aztec district office of the Division any time the subject well is shut-in for 7 consecutive days.
- (10) In order to allocate the commingled production to each of the commingled zones in the subject well, 52 percent of the total commingled production should be allocated to the Basin-Dakota zone, and 48 percent of the total commingled production to the Blanco-Mesaverde zone.

#### IT IS THEREFORE ORDERED THAT:

- (1) The applicant, Tenneco Oil Company, is hereby authorized to commingle production from the Basin-Dakota and Blanco-Mesaverde Gas Pools within the wellbore of the Dawson "A" Well No. 1, located 790 feet from the South line and 1450 feet from the West line (Unit N) of Section 4, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico.
- (2) Fifty-two percent of the total commingled production shall be allocated to the Basin-Dakota zone and 48 percent of the total commingled production shall be allocated to the Blanco-Mesaverde zone.
- (3) The operator of the subject well shall immediately notify the Division's Aztec district office any time the well has been shut-in for 7 consecutive days and shall concurrently present, to the Division, a plan for remedial action.
- (4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

-3-Case No. 8764 Order No. R-8096

. . i. -

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

. L. STAMETS,

Director

SEAL

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

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- (8) The reservoir characteristics of each of the subject zones are such that underground waste would not be caused by the proposed commingling provided that the well is not shut-in for an extended period.
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-3-Case No. 8764 Order No. R-8096

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

R. L. STAMETS,

Director

SEAL

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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**OIL CONSERVATION DIVISION** P.O. BOX 2068 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Formet 08-01-83

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_	No.			_	42	ï

TRANSPORTER GAS				RE	QUEST FO		ABLE		U	9	I y E
PRORATION OFFICE	+	AUT	HORE	ZATION '	-	NND SPORT OIL	. AND NATU	RAL GAS	S 0/	NOV 1 6 1. CON. DIST. 3	987
Operator										CON	Du
Tenneco Oil Co	mpany									DIST	DIVI
D O Poy 3240	Englow	and C	·n 0	0155							
P.O. Box 3249,		00u, C	0 0	0155			Other (Please e	rplein)	<del></del>		
New Well	Change in Tr	anaporter o	ft:				Change	conden	sate tr	ansporter	from Gary
Recompletion	□ ∞			<u></u> □ •	ry Gas					ective 12/	
Change in Ownership	Cesting	head Gas		ه ليا	ondensate		<u> </u>			<del></del>	
If change of ownership give name and address of previous owner _								<u> </u>			
II. DESCRIPTION OF WE	LL AND LE	ASE								* 29-0057	91
Lease Name		Well	No.	Pool Name	, Including Form	nation		Kind of L	sese Seral or Fee		Lease No.
Dawson A				Bas	<u>sin Dako</u>	ta				<u>Federal</u>	*
Unit Letter N	:	790		_ Feet From	The SOL	ıth	Line and	1450	Fed	From The Wes	t
Line of Section 4		Township	2	7N		Range	8W_		, NMPM,	San Juan	County
III. DESIGNATION OF TE Name of Authorized Transporter of			NA JIC	ID NATU	IRAL GAS	1	Roy 460		••	·- ·- · · ·	
	Oil D or Cond	tensate X			IRAL GAS	P.0.	NO address to white BOX 460	, Hobb	s, NM	88240	
Name of Authorized Transporter of CONOCO	Casinghest Gas  1 Gas Co	ica de Dry			IRAL GAS	P.O.	Box 460 Box 499	, Hobb	S, NM 8	88240 T is to be sent)	
Name of Authorized Transporter of CONOCO Name of Authorized Transporter of	Casinghest Gas  1 Gas Co	tensate X			Age.	P.O.	Box 460	, Hobb	S, NM 8	88240 T is to be sent)	
Name of Authorized Transporter of CONOCO  Name of Authorized Transporter of E1 Paso Natura  If well produces oil or liquids,	Casingheed Gas  1 Gas Co	tensete (X or Dry ) . Unit	Gas TX	Turp. 27	Rge. 'N 8W	P.O. Address (G P.O. to gas actu	Box 460 Box 499	, Hobb	S, NM 8	88240 1 is to be sent! , NM 8740	
Name of Authorized Transporter of CONOCO Name of Authorized Transporter of E1 Paso Natura If well produces oil or liquids, give looption of tente.	Casinghead Gas  1 Gas Co	or Dry  or Dry	Gas TX	Twp. 27	Rige. 'N 8W ing order numbe	P.O. Address (G P.O. to gas actu	Box 460 Box 499	, Hobb	S, NM 8	88240 1 is to be sent! , NM 8740	
Name of Authorized Transporter of COTIOCO  Name of Authorized Transporter of E1 Paso Natura if well produces oil or liquids, give logation of tents.  If this production is commingled with	Casingheed Gas 1 Gas Co	or Dry  O .  Unit  N  ther lease of	Gas TX	Twp. 27	Rige. 'N 8W ing order numbe	P.O. Address (G P.O. to gas actu	Box 460 Ne address to white Box 499 sally connected?	, Hobb th expressed 0, Far	S, NM 8	88240 1 4 50 50 5011) , NM 8740	
Name of Authorized Transporter of CONOCO Name of Authorized Transporter of E1 Paso Natura if well produces oil or liquids, give logistion of lanks.  If this production is commingled with NOTE: Complete Parts I	Oil Or Cond Casingheed Gas 1 Gas Co h that from any o V and V on OMPLIANCE agulations of the	tensate ()  I or Dry  Unit N  ther lease of	Sec. 4 r pool, gh	Twp. 27 re commingli	Rge. /N 8W ing order numbers.	P.O. Address (S P.O. Is gas act. Yes	Box 460 Are address to white Box 499 ally connected?	, Hobb th expressed 0, Far	S, NM (Copy of this form ington)	88240 1 4 50 50 5011) , NM 8740	

Substat 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240 DISTRICTU

#### State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088

O. Drawer DD, Anenia	, NM 88210		Sa	nta Fe, New M	exico 875	04-2088				
DISTRICT III OUU Rio Brazus Rd., Az	tec NM 87410			•						
IOO RIO BIZINS RO., NZ	EC. 1401 67410			OR ALLOWA			_			
l			TO TRA	INSPORT OF	L AND NA	TURAL G	AS	LPI No.		
Operator	C						1 '		2 2 2 44	-11006
Amoco Produc	CIOH Compa	any					p <del>uu</del> 4	311703-	30045	2000
1670 Broadwa	y, P. O. !	Box 800	, Benv	er, Colorad	lo 8020	l				
Reason(s) for Filing (Ch.			<u>-</u>			es (Please expl	laia)			
New Well			Change in	Transporter of:						
Recompletion	Ö	Oil		Dry Gas						
Change in Operator	.138	Casinghea	d Gas	Condensate [						
I change of operator give and address of previous o	pender Teni	neco Oi	1 E &	P, 6162 S.	Willow,	Englewoo	d, Colo	rado 80	155	
II. DESCRIPTION	NOF WELL.	AND LE	ASE.							
Lease Name				Pool Name, locius	ing Formation		. ]		- L	ease No.
DAWSON A			1	BASIN (DAK	) <u>[</u> [//	incel my	) FEDE	RAL	NMO0	5791
Location			_				•			
Unit Letter _			0	. Feet From The $\stackrel{FS}{=}$	SL Lis	e and 1450	Fe	et From The	FWL	Line
4		27N					SAN J			_
Section 4	Townshi	P2711		Range 8W	N	MPM,	JAN J	UAN		County
III. DESIGNATIO	)N ()F TRAN	SPORTE	R OF O	IL AND NATI	IRAL GAS					
Name of Authorized Tra		1	or Conde			ve address to w	hich approved	copy of this f	orm is to be se	ind)
CONOCO C. C.	<del></del>					X 1429,	BLOOMFI	ELD, NH	87413	· · · · · · · · · · · · · · · · · · ·
Name of Authorized Tra				or Dry Gas X		we address to w				set)
EL PASO NATUR				·		OX 1492,			9978	<del></del>
If well produces nil or li- give location of tanks.	quids,	Unit	Soc.	Twp. Rge	le gre schus	ly counciled?	When	7		
II this parduction is com	mineled with that	(mm any ol)	er lease or	pool, give comming	line order nur	her				
IV. COMPLETIO				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
			Oil Well	Gas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of	of Considerion		.1	!	1	L	1	<u> </u>	1	
Date Spudded		Date Com	pl. Ready to	Prod.	Total Depth			P.B.T.D.		
Firm'r (OE BYD III	5 68	l			Top Oil/Cas	Pav		<del> </del>		
Elevations (DF, RKB, R)	, uk, nc.j	I VARISE OF I	roducing F	MILLINGUE	.4000	,		Tubing Dep	LIN .	
l'erforations		ـــ ـــ			.l			Depth Casir	ig Shoe	
								1		
			UBING,	CASING AND	CEMENT	NG RECOR	RD			
HOLE St	ZE	CA	SING & TI	JBING SIZE		DEPTH SET			SACKS CEM	ENT
		J						<b> </b>		
					·}			ļ		
					·			ļ		
v. Test data a	ND REOUES	T FOR 7	WOLL	ARLE	ــــــــــــــــــــــــــــــــــــــ			J		
	-			of load oil and mus	i be equal to o	r exceed top all	awable for thi	s depth or be	for Juli 24 hou	vs.)
Date First New Oil Run		Date of Te				lethod (Flow, p				
					.			. ــــر په نسب د ــــــ په		
Length of Test		Tubing Pro	31UP2		Casing Press	nts		Chuke Size		
Actual Proof. During Tes		Oil - Bhis.			Water - Bbh			Gas- MCF		
						_				
GAS WELL	· · <del>-</del>	.1			.1			J		
Actual Fred, Test - MCI	1Ď	Length of	Test		Bbts. Conde	osale/MMCF		Gravity of (	ondepeste	
							p de te et e legge e		-concretence	. •
esting Method (pitot, bu	ck pr.j	Tubing Pre	seure (Shul	·m)	Casing Press	use (Shut-in)		Choke Size		
	•							1		
VI. OPERATOR	CERTIFIC	ATE OF	COMF	LIANCE						
I hereby certify that the					11 (	OIL CO	<b>ISERV</b>	ATION	DIVISIO	N
Division have been or				ra above	li .		<b>a</b> :			
is true and complete to	o and best of any b	unowiedge a	na belief.		Date	Approve	d	AY 08	1287	
	2/	nt.	,			4 4	-7		/	
Sind on	along	Non	<u>/</u>		By_		مسم	1. The	-8	
J. L. Hampton	Sr	Staff	E_Admir	Suprv.	",-		SUPERVI	SION DI	STRICT #	18
Printed Name Janaury 16,				Title 330-5025	Title					
Date Date			3-50	nhore No.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C-104 must be filed for each pool in multiply completed wells.

#### State of New Mexico Energy, Minefals and Natural Resources Department

NO. Box law' Hoon! UM #9540	OI	L CONSI	ERVA	TION I	DIVISIO	N		-	_
DISTRICT II P.O. Drawer DD. Artenia, NM BR2	10			ox 2088					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM	17410	•		exico 8750		7471011			
_	REQUES	ST FOR ALI							
I. Operator	10	TRANSPO	HI OIL	ANU NA	I UHAL G	Val 7	IM No.		
Amoco Production	Company							30045°	200571
Address						<u> </u>	711703	200,120	VCC-32
1670 Broadway, P.	O. Box 800, I	Denver, Co	lorad	o 80201					
Reason(s) for Filing (Check proper					es (Please expl	sin)			
New Well	Cha	nage in Transport							
Recompletion [2]	Oil	U Dry Gas							
Change in Operator		us Condens							
If change of operator give mame and address of previous operator	Tenneco Oil E	& P, 616	62 S.	Willow,	<u>Englewoo</u>	d, Colo	rado 80	155	
II. DESCRIPTION OF W	ELL AND LEASE	E							
Lease Name		II No. Pool Na	ne, locludi	ng Furmation				ما	ase No.
DAWSON A	1	BASIN	(DAKO	TA)		FEDE	RAL	NM005	791
Location				_					
Unit LetterN	:790	Feet Fro	n The FS	LLin	e sed 1450	Fe	et From The .	FWL	Line
- 4	27N	_ 01				CAN T	TAN		<b>.</b>
Section 4 1	ownship 27N	Range 81		,N	MPM,	SAN J	UAN		County
III. DESIGNATION OF T	RANSPORTER O	OF OIL AND	NATU	RAL GAS					
Name of Authorized Transporter of		Candanada			e address to w	hick approved	copy of this f	orm is to be see	w)
CONOCO			لسيا	P. O. BO	X 1429,	BLOOMFI	ELD, NH	87413	
Name of Authorized Transporter of		y Or Dry C	ins (X)	Address (Giv	e address to w	ich approved	copy of this f	orm is to be se	<b>4</b> )
EL PASO NATURAL GAS	COMPANY				X 1492,			978	
If well produces oil or liquids, give location of tanks.	Unit Soc	Twp.	Rge.	is gas actuall	y connected?	When	7		
C			l			i			
If this production is commingled will the COMPLETION DAT.		ase or pool, give	comming	ing order num	ber:				
IV. COMILETION DATE		Wen G	es Well	Now Wall	Warkover	D	Dive Dark	Same Res'v	Nort Barry
Designate Type of Comp		1		1	i nama	l perhen	I red ner		1
Date Spudded	Date Compl. R	eady to Prod.	·	Total Depth	·	4	P.B.T.D.	·	
							<u> </u>		
Elevations (DF, RKB, RF, GR, etc.	Name of Produ	cing Formation		Top Oil/Out	Pay		Tubing Dep	th .	
Perforations.		<del></del> -		<u></u>					
) ELICH STRONG							Depth Casin	il 2uce	
	7710	INC CASIN	CAND	CEMENT	NC DECOR	<u> </u>	<u> </u>		
HOLE SIZE		ING, CASING 8		CEMENTI	DEPTH SET	<u></u>	r	SACKS CEME	AT
MOLE SIZE		3 0 100010 3	<u></u>	i	DEFINGE		<del> </del> :	SAUNS OF MI	
				l					
						-			
V. TEST DATA AND RE	QUEST FOR ALL	OWABLE							
	after recovery of total v	clume of load oi	and must					for full 24 hour	s.)
Date First New Oil Run To Tank	Date of Test			Producing M	rthod (Flow, pu	mp, gas lift, e	K)		
Length of Test	Takin Dagan			Casing Press			Choke Size		
residence tem	Tisbing Pressum			Carried Licent	ire		Cinat Size		
Actual Prud. During Test	Oil - Bbls.			Water - Bible			Gar-MCF		
GAS WELL			-				<b></b>		
Actual Prod. Test - MCI/D	Leagth of Test			Bbis. Condet	sac/MMCF		Gravity of C	ondenusta	
									••
leating Method (puot, back pr.)	Tubing Pressure	(Shut in)		Casing Piesa	re (Shul in)		Choke Size	-	·
				Ì					
VI. OPERATOR CERT	IFICATE OF CO	OMPLIANO	CE						
I hereby certify that the rules an			-	(	DIL ÇON	ISERV	NOITA	DIVISIO	N
Division have been complied wi	th and that the informati	na given above							
is true and complete to the heat	M my knowledge and be O	tief.		Date	Approve	dN	AY_08	1989	
(1 4 21	' st.								
4: 1. 610	moton			By_		مسدح	) <i>O</i> L	-/	
Significant Signif	Sr. Staff A	dmin Sun	rv	-, -		SUPPDVT	SION D.	STRICT #	
Printed Nume		Title		Title		-01 2411	OTOU DI	SINIUI #	•
Janaury 16, 1989	3	03-830-50							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
   Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQI	JEST F	OR AI	LLOWA	BLE AND	AUTHOF	RIZATIO	NC			
l.		TOTRA	NSP	ORTO	L AND N	ATURAL C		wal X	ММ		<del></del> 1
Operator AMOCO PRODUCTION COMPA	NY								511 <b>9</b> 630	00	
Address P.O. BOX 800, DENVER,	COLORAI	00 8020	)1								
Reason(s) for l'iling (Check proper box)			/		o	thet (l'lease ex	plain)				
New Weff U		Change in	Dry G								
Recompletion L	Oil Casinghe	nd Gas []									
If change of operator give name and address of previous operator	Campa										
II. DESCRIPTION OF WELL	AND LE										
DAWSON A		Well No.	Pool N BLA	lasme, factua NCO ME	ing Formation SAVERDE	(PRORATI		Kind of State, F			ease No.
Location N		790			FSL		1450			FWL	
Unit Letter	271	<u> </u>	, Foot Fi	rom The _	u	ise and			From The		Line
Section Township	271		Range	8W	1	NEMPM,		SAN	JUAN		County
III. DESIGNATION OF TRAN	SPORTE			D NATU							•
Name of Authorized Transporter of Oil MERIDIAN OIL INC.		or Coades	namic		1	ine aldress to AST_30TI					_
Name of Authorized Transporter of Casing			or Dry	Cas _	Address (G	ive address to	which app	roved a	copy of this fo	rm is to be se	se) 8/401
EL PASO NATURAL GAS CO.  If well produces oil or liquids,	HPANY Unit	Soc.	Twp	Rge	P.O. F	OX 1492	EL P	ASO.	TX 79	978	
give location of tanks.		J	<u> </u>	1	11 52 414	ey comocico:		water (			
If this production is commingled with that I IV. COMPLETION DATA	from any of										········
Designate Type of Completion	· (X)	Oil Well	1	Gas Well	New Well	l Workover	Dec	pen	Plug Back	Sume Res'v	Diff Res'v
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth	1			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of F	roducing Fo	ormation		Top Oil/Ca	Pay			Tubing Dept	h	
Perforations									Depth Casin	g Shoe	
		TUBING,	CASI	NG AND	CEMENT	ING RECO	RD -			: M	
HOLE SIZE	CA	SING & TU	JBING :	SIZE		DEPTH	DE		1 A	ACIGNEM	ENT
					<del> </del>	—— <u>I</u> I	<i>H</i>	:00	3 1990		
							At	,,,,			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		1		OIL		_	¥ ·	
OIL WELL (Test must be after re	Date of Te		of load	oil and mu		or exceed top a Method (Flow,				or full 24 hou	rs.)
DATE THE TWO OF ROS TO TAKE	Daz (1 1	**			, journage		h=-4- #=	- 191, 1 <del>-</del>			
Length of Test	Tubing Pro	starus.			Casing Pres	enis.		1	Choke Size		
Actual Prod. During Test	Oil - Rpie				Water - Bbi	1.			Gu- MCF		
GAS WELL	·				<u> </u>		<del></del>			<del></del>	
Actual Paul. Test - MCT/O	Leagth of	Test			Bbls. Cond	esse/MMCF			Gravity of C	ondeneste	
l'esting Method (pirot, back pr.)	Tubing Pro	soure (Shu	·in)		Casing Pres	ense (Shut-en)			Choke Sice		· ·
VI. OPERATOR CERTIFIC				NCE		OIL CO	NICE		TION	אואופוע	
I hereby certify that the rules and regula Division have been complied with and t					1	OIL OU	ハシニト				ΝY
is true and corruptete to the best of my b					Dat	e Approv	red		MG 3 3	1990	
D. H. Mly	····				By.			ارند	) d	2_/	
Signature Uoug W. Whaley, Staff Frinted Name	Admin	. Šuper	CV i SO Tille	r	Title	9	SU	PER	VISOR D	STRICT	13
July 5, 1990 Date		303_E	30-4 phone h	<del>280</del>	'''						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
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   Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

P.O. Box 1980, Hobbs, NM 88240		OII C	ONS	FRVA	TION DIVISIO	N /		M Dome	n or take
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	`			P.O. Bo		"/			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410					BLE AND AUTHORI				
1		TO TRA	NSP	DRT OIL	AND NATURAL G		Pl No.		
Operator AMOCO PRODUCTION COMPA	NY						451196300		
Address P.O. BOX 800, DENVER,	COLORAI	0 8020	1						
Reason(s) for filing (Check proper box)			$I^{-}$	_	Other (Please expl	ain)			
New Well	Oil	Change in	/Transpo Dry Ga						
Recompletion 1  Change in Operator	-	_	-	_					
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL	AND LE		I <del></del>					<del>,</del>	
Lease Name DAWSON A		Well No.			ng Formation PTA (PRORATED GAS		of Lease Federal or Fee	14	ase No.
Location N	7	790			FSL 14	450		FWL	
Unit Letter	_ : 27}		Feet Fin		Line and	Fe	et From The		Lins
Section Township	P	•	Range	8W	, NMPM,	SAN	JUAN		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	R OF O		D NATU	RAL GAS Address (Give address to w	hick come of	none of this fa-	. is on b	·
MERIDIAN OIL INC.					1				
Name of Authorized Transporter of Casing	phead Gas		or Dry	Gas [	3535 EAST 30TH Address (Give address to w	with approved	copy of this fore	i do be se	<del>- 87401 -</del>
EL PASO NATURAL GAS CO	MPANY			. <u></u>	P.O. BOX 1492	EL PASO	TX 799	78	
If well produces oil or liquids, give lucation of tanks.	Ueit	Sec.	Twp.	Rgc.	Is gas actually connected?	Whea	7		
If this production is commingled with that	from any oth	er lease or	pool, giv	e commingl	ing order number:				
IV. COMPLETION DATA									
Designate Type of Convolction	- (X)	Oil Well	(	las Well	New Well Workover	Deepen	Plug Back Si	me Res'V	Diff Res'v
Date Spudded		pl. Ready to	Prod.		Total Depth	li	P.B.T.D.		<b></b>
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	ormation		Top Oil/Gas Pay		Tubing Depth		
Perforations	1						Depth Casing S	ilioe	
	<del></del>	TIDING	CASI	IC AND	CEMENTING RECOR	D		<b>6</b>	<u> </u>
HOLE SIZE	·	SING & TL			DEPTH ST	TER		HEME	NT
					, a			<b>U</b>	
						A VIICE	3 1990		
	<u> </u>					Hou.		1.	
V. TEST DATA AND REQUES	T FOR	LLOW	ABLE		L	OIL C		•	
OIL WELL (Test must be after re	ecovery of to	ral volume	of load c	al and must	be equal to or exceed top all			full 24 hou	rs.)
Date First New Oil Rua To Tank	Date of Te	4			Producing Method (Flow, po	ump, gas lýt, e	sc.j		
Length of Test	Tubing Pre	STATE			Casing Pressure		Chuke Size		
Actual Prod. During Test	Oil - Ubis.				Water - Bbis.		Gas-MCF	· · · -	
GAS WELL	l						·		
Actual Fruit Test - MCF/D	Leagth of	Test			Bbls. Condensate/MMCF		Gravity of Con	densus	
Testing Method (pitot, back pr.)	Tubing Pro	seure (Shut	·ia)		Casing Pressure (Shut-te)		Choke Size		
III onen - men cara	<u> </u>						L		
VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regula				CE	OIL CON	<b>ISERV</b>	ATION D	IVISIC	N
Division have been complied with and	that the info	mutice giv							•
is true and coraplete to the best of my l	anowledge a	nd belief.			Date Approve	d	G 2 3 199	<u> </u>	
D. H. Shley					╣	لامندة	d		
Signature Doug W. Whaley, Staff	Admin	. Super	rviso	r	By		SOR DISTE	HCT #	)
Printed Name July 5, 1990		303-8	Title R30+4	280	Title				
Date		Tek	phone N	6.	1				

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Form 3160-5 (June 1990)

representations as to any matter within its jurisdiction.

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Other Coperator   Department	BUREAU OF LA	ND MANAGEMENT	
Do not use this form for proposeds to drill or to deepen or rearity to a different reservoir.  Use "APPLICATION FOR PERMIT -" for such proposeds  2, if first or CA. Agreement Designation  1, if you at Vive C. Agreement Designation  2, if first or CA. Agreement Designation  3, if first or CA. Agreement Designation  4, if first or CA. Agreement Designation  5, if first or CA. Agreement Designation  5, if first or CA. Agreement Designation  6, if you did not not compared to the compared or Compared Designation  6, if you did not not compared to the compared Designation or Compared Designation Designati	OUNDAY MOTIOFO A	ND DEDORTE ON WELLS	6, Lease Designation and Serial No.
1. Type of World	<b></b>		NM-05791
1. Type of Well			6. If Indian, Allottee or Tribe Name
Steel of Operative			7, If Unit or CA, Agreement Designation
2. Nerve of Production Company Amoco Production Company Trudy Frank 1. Advisers well "advisors with "advisors with "advisors when "advisors well and "advisors when "advis	1. Type of Well		
Anderse wat Telephone No.  3. Address wat Telephone No.  P.O. Box 360, Denriver, Colorado 80201  4. Lecation of Well Breatage, Sec., T. R. M. or Eurory Description  790' FSL 1450'FWL Sec. 4 T 27N R 8W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  13. Describe in Intern  14. Interior of Intern  15. Describe Proposed or Completed Operation (Clarify steen at pertural details, and give pertural detail, and give pertural details of the models of the steen's pertural details of the models of the steen's pertural details of the steen's pertural detai			
3.004511963 P.O. Box 800. Denvery. Colorado 80201  10. Field and Fed. or Experiment Asses Blanco MV/Basin DK  11. County or Push, State San Juan New Mexico  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Abardonnest Report  Phaging State Aberdonnest Notice  Recompletion Phaging State Aberdonnest Notice  Recompletion Phaging State Aberdonnest date, including selement dates, including selement dates, including selement dates in work. If well indirectability dated, give valuation locations and massard and two vertical depths for all markets and course protection to the court.  The above referenced well was returned to production on 1/18/34 at 150 MCFD. The last day of production was 9/29/33.  14.1 hereby county, that the foreigning in trust-and correct  Signed Will and the county Frank  This besses for Federal or States office well  Accomplete for Recomplete State  One 01-21-1994  Accomplete For Recomplete  One 01-21-1994	•		
P.O. Box 800, Darrey, Colorado 80201  10. Flad and Price, or Epidemory Area Blanco MV/Basin DK  11. County or Prents, State  San Juan New Mexico  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION TYPE OF ACTION  13. Notice of Intern  14. Interior Submission Report  15. Describe Proposed or Completed Operation (Clearly state of purinent detes, including estimated date of stating any proposed errors, II. was in directionally defined, one performent dates, including estimated date of stating any proposed errors, II. was in directionally defined, one performent dates, including estimated date of stating any proposed errors, II. was in directionally defined, one performent dates, including estimated date of stating any proposed errors, II. was in directionally defined, one submission and measured and true vertical dependent on the control of musical day of production was 9/29/93.  PEGETIVE  PRESENTED FOR RECORD  10. Flad and Prof., or Epidemory Area Blanco MV/Basin DK  11. County or Prents, State  San Juan New Mexico  Charge of Fires  Abstract Campus of Fires  Abstract Campus Basin  Record County State  New County Stat	3. Address and Telephone No.	1100y Frank	3004511963
790' FSL 1450'FWL Sec. 4 T 27N R 8W  San Juan New Mexico  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION TYPE OF ACTION  Abandoment Recomplation in More Confidence of Plane Recomplation in More Confidence of Plane Recomplation in Pl	P.O. Box 800, Denver, Colorado 80201		
Type of Submission    Abandamment   Recompletion   Report   Report	4. Location of Well (Footage, Sec., T., R., M., or Survey Descript	tion)	Blanco MV/Basin DK
TYPE OF SUBMISSION    Modice of Intern   Modice of Internal   Modice of	790' FSL 1450'FWL	Sec. 4 T 27N R 8W	
TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment Recomplation Recomplat	OUTOV ADDRODDIATE DO	VIOLED INDICATE MATURE OF MOTION	
Notice of Intern			
Notice of Intern    New Construction   New Construc	I TPE OF SUBMISSION	1 YPE UF ACTION	Y
Subsequent Report   Pinal Abandorment Notice   P		Abendonment	Change of Plans
Subsequent Report    Final Abandorment Notice   Caming Regular   Conversation to Resistant   Conversation Report and Total Versation Resistant   Conversation Report Resistant   Conversation Report Resistant   Conversation Report Resistant   Conversation Resistant   Conversation Report Resistant   Conversation Resistant   Conversati	Notice of Intent		New Construction
Abaring Carling Other REP   Convertion to Injection   Dispose Water   Dispose Water	Subsequent Report		<del>-</del>
Plotos: Report results of multiple completion or Recompletion Report and Log form.)  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all materials and zone pertinent to this work.)  The above referenced well was returned to production on 1/18/94 at 150 MCFD. The last day of production was 9/29/93.  The above referenced well was returned to production on 1/18/94 at 150 MCFD. The last day of production was 9/29/93.  PEBI 1, 1994  OIL CON. DIV  DIST. 3  ACCEPTED FOR RECORD  This space for Federal or State office use)		Altering Cesing	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wall is directionally disted, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.]  The above referenced well was returned to production on 1/18/94 at 150 MCFD. The last day of production was 9/29/93.  The above referenced well was returned to production on 1/18/94 at 150 MCFD. The last day of production was 9/29/93.  The above referenced well was returned to production on 1/18/94 at 150 MCFD. The last day of production was 9/29/93.  The above referenced well was returned to production on 1/18/94 at 150 MCFD. The last day of production was 9/29/93.  The above referenced well was returned to production on 1/18/94 at 150 MCFD. The last day of production was 9/29/93.  The above referenced well was returned to production on 1/18/94 at 150 MCFD. The last day of production was 9/29/93.  The above referenced well was returned to production on 1/18/94 at 150 MCFD. The last day of production was 9/29/93.  The above referenced well was returned to production on 1/18/94 at 150 MCFD. The last day of production was 9/29/93.  The above referenced well was returned to production on 1/18/94 at 150 MCFD. The last day of production was 9/29/93.  The above referenced well was returned to production on 1/18/94 at 150 MCFD. The last day of production was 9/29/93.  The above referenced well was returned to production on 1/18/94 at 150 MCFD. The last day of production was 9/29/93.  The above referenced well was returned to production on 1/18/94 at 150 MCFD. The last day of production was 9/29/93.  The above referenced well was returned to product to the work of the production of the production was 9/29/93.  The above referenced well was returned to product to the was 1/18/94 at 150 MCFD. The last day of production was 9/29/93.  The above referenced well was returned to the was 1/18/94 at 150 MCFD. The last	Final Abandonment Notice	·	<del></del>
The above referenced well was returned to production on 1/18/94 at 150 MCFD. The last day of production was 9/29/93.  PECELVE  PEBL 1. 1994  OIL CON. DIV  DIST. 3  ACCEPTED FOR RECORD  ACCEPTED FOR RECORD  ACCEPTED FOR RECORD  ACCEPTED FOR RECORD		(Nate: R Recomp	eport results of multiple completion on Well Completion or letion Report and Log form. )
14. I hereby certify that the foregoing is true_and correct  Signed	The above referenced well was returne	FEB1 1.1994 OIL CON. DIV	0
Signed			
(This space for Federal or State office use)  ACCEPTED FOR RECORD	14. I hereby certify that the foregoing is true and correct	Asset Team	Assistant 01-21-1994
Approved by Dete Conditions of approvel, if any:	(This space for Federal or State office use)	ING TOUT	Date
Conditions of approval, if any:	Approved by	T;st.	0
			FEB 07 1904

BY 25

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, IFARMINGTON DISTRICT UP FIG.

Form 3160-5 (June 1990)

# UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

# FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREA	U OF LAND MANAGEMENT	/=4,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Do not use this form for prop	TICES AND REPORTS ON WELLS results to drill or to deepen or reentry to a different reservoir.  ATION FOR PERMIT - " for such proposals	Lease Designation and Sarial No.     NM-05791     R. If Indian, Allottee or Tribe Name	
		7. If Unit or CA, Agreement Designation	pri
1. Type of Well Olf Signature Well Well Other		8. Well Name and No.	
2. Name of Operator	Attention:	Dawson A	1
Amoco Production Company	Patty Haefele	9. API Well No.	
3. Address and Telephone No.		300452005	0
P.O. Par 900 Dames	(20. 90301 (202) 020 (000	10. Field and Pool, or Exploratory Area	<u> </u>
P.O. Box 800, Denver	, CO 80201 (303) 830-4988		
4. Location of Well (Footage, Sec., T., R., M., or	Survey Description)	Basin Dakota/Blanco N	nesaverde
		11. County or Parish, State	
790' FSL 1450' F	WL Sec. 4 T 27N R 8W Unit N	1 .	
		San Juan	Mexico
12. CHECK APPROPR	ATE BOX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DAT	Α
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent  Subsequent Report  Final Abandonment Notice		Change of Plans New Construction Non-Routine Fracturing Weter Shut-Off Conversion to Injection Dispose Water sport results of multiple completion on Well (titon Report and Log form.)	Completion or
subsurface locations and measured and true	Clearly state all partinent detaile, and give pertinent detee, including estimated date of start vertical depths for all markers and zones partinent to this work.)*  By requests permission to perform a workover per the attached	ed procedure.	ally drilled, give



OIL COM. DIV.

14.1 hereby certify that the foregoing is true and correct Signed Patty Halfell	Title	Staff Assistant A P P-R 0 404 PSD
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Title	APR 1 1 1996
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and w representations as to any matter within its jurisdiction.	illfully to make to any department or at NMOCO	pancy of the United States any Jakes, Riction State And Addition
	* See Instructions on Reve	rse Side

Form 3160-5 (June 1990)

Conditions of approval, if any:

## **UNITED STATES**

FORM APPROVED

DEPARTMENT O BUREAU OF LAND		Expires: March 31, 1993
SUNDRY NOTICES AND  Do not use this form for proposals to drill or to  Use "APPLICATION FOR PE	o deepen or reentry to a different reservoir.	5. Lease Designation and Serial No.  NM - 05791  6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well  Gas Well Ges Well Other  2. Name of Operator	A. disability	B. Well Name and No.  DAWSON A #1
AMOCO PRODUCTION COMPANY	Attention: Nancy I. Whitaker	9. API Well No.
3. Address and Telephone No. P.O. BOX 800 DENVER, COLORADO 8020	303-830-5039	3004520050 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Dakota/Banco Mesaverde
790 FSL 1450 FWL Se	ec. 4. T 27N R 8W UNIT N	11. County or Parish, State  SAN JUAN NEW MEXICO
CHECK APPROPRIATE ROY(s)	TO INDICATE NATURE OF NOTICE, RE	PORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	OKI, OK OTILIK DATA
Notice of Intent	Abendonment Recompletion	Change of Plans New Construction
	Plugging Back	Non-Routine Fracturing
Subsequent Report	Cesting Repeir Altering Casing	Water Shur-Off Conversion to Injection
Finel Abendonment Notice	Other DMD LTR DTD 6/5/97 (Note: Repo	Dispose Water treauta of multiple completion on Well Completion or n Report and Log form. )
Describe Proposed or Completed Operations (Clearly state all pertinguishments to cations and measured and true vertical depths for all AMOCO PRODUCTION COMPANY HAS (		
		RECEIVER
	DECT I	/ED 13 13 13 14 10 14 14 14 14 14 14 14 14 14 14 14 14 14
	OIL GOME HERE	
14. I hereby certify that the foregoing is translated correctly Signed Lawry Mules	R Staff Assist	ant Dete 06-16-1997
(This space for Federal or State office use)  /S/ Duane W. Spec	1000 <sup>1</sup> Trite	JUN 1 0 1997

NMOCD \* See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious, or fraudulent statements or representations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

#### State of New Mexico Engery, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back
Submit to Appropriate District Office
5 Copies

hstrict III 000 RicBrazos Ré	L, Aztoc, NM I	17410		S	anta I	Fe, NM	<b>1 87</b> 505					ANG	NIDED DEDORT
District IV 1040 South Pacheo	o, Santa Fe, Ni	M 87505									لــا	VINE	NDED REPORT
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4 AP	1 Number					<sup>5</sup> Pool N			<u> </u>		Τ		ol Code
	045-20050			BLAN		SAVERD					┼		2319 Il Number
, L.	perty Code	.		DAW	SON A	Property	Name				1	1	
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V. Well	Complet	ion Data											
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VI. Well													
<sup>23</sup> Date Ne	w Oil	34 Gas Delive	ry Date	37 Test [	laic	34	Test Length		39 Tbg	, Pressu	ire	*	Csg. Pressure
41 Choke S	lize	42 Oil		43 Wat	er		44 Gas		4	AOF		•	Test Method
47 I hereby certif						+						<u> </u>	
with and that the knowledge and	se information :	given above is tru				l	OI	L CO	NSERV.	ATIC	DN D	IVISI	0
Signature:	Vhu	u()	Mr	mhis	M	APP	roved by:	Frank	c T. Chavez	:			
Printed Name:	Vaughn	O. Vennerber	rg, II		7	Title	:	Supe	rvisor Distr	ict #3			
Title:	Sr. Vice	President-La	nd			Appr	roval Date:						
	ecember 1,			505) 632-5									
If this is a cl	ange of oper	ator fill in the C	OGRID num	ber and name			rator		oco Produc		•	•	GRID# 000778
) <del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	Previo	us Operator Sign	eturc			fferson d Name		Senio	r Administr	ative :	staff A	ssistent	12/01/97 Date
l						-							11

State of New Mexico Engery, Minerals and Natural Resources Depart

## OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87505 AMENDED REPORT

District IV 1040 South Pacheo	o, Santa Fo, N	M 87505												
<u>.                                    </u>	F			LLOWA	BLE AN	ND A	UTHOR	IZAT	ION TO					<del></del>
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	045-20050	,		BASI	N DAKOTA						ļ		599 Number	
, Ltob	perty Code		ı	DAW	PRON A	roperty i	Name					war 1	Number	
II. 10 Su	rface Lo	cation												
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III. Oil ar	ıd Gas T	ransport	ers											
16 Transporte OGRID	•	19	Transporter Na and Address			20	POD	21 (	O/G	22	POD UL and I	STR Loc Description		
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47 I hereby certify	v that the rules	of the Oil Con	acrivation Divisio	on have been cor	molied							<u> </u>		
with and that the knowledge and	e information :	given above to	truft and complete	to jothe best of my	y	Apper					יום או	VISIO	<b>)</b>	
Printed Name:	Vaughn	O. Vennerb		1		<b></b>								$\dashv$
Title:	Sr. Vice	President-L	and			Appro	tval Date:				-			
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40 If this is a ch	enge of oper	etor fill in the	OGRID num	ber and name o			ator						RID# 0007	1
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Submit 1 copy of the final affected wells

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

list along with 1 copy of this form per number of wells on that list to appropriate District Office

Form C-104B

March 19, 2001

OGRID:	167067			
Effective Date:	6/1/2001			•
Previous O	perator Name and Infor	rmation:	New Operat	or Name and Information:
Name:	Cross Timbers Operation	ng Company	New Name:	XTO Energy Inc.
	2700 Farmington	Ave	` _	2700 Farmington Ave
Address:		ite 1	Address:	Building K, Suite 1
City, State, Zip:	Farmington, NM	87401	City, State, Zip:	Farmington, NM 87401
Printed name: _	GARY L MARKESTAD  VICE-PRESIDENT, SAN J	UAN REGION		•
	5/23/01 Phone:	505-324-1090	0 x-4001	
_				D Approval
Date: _	Phone:		NMOC	D Approval
Date: _	Phone:	Sig	NMOC	
Date: _		Sign Printed	NMOC nature: Name:	

	Earth pit	Pit tank with cellar w/infill	107.70032	36.59366	SAN JUAN	B-08-27N-08W	SCHWERDTFEGER A LS #013	2004506705
	Earth pit	Pit tank with cellar w/infill	1	36.60016	SAN JUAN	O-06-27N-08W	SCHWERDTFEGER A #005M	3004511888
	Earth pit	Pit tank with cellar w/infill		36.60909	SAN JUAN	1-06-27N-08W	SCHWERDTFEGER A #005E	3004524790
		Pit tank with celtar w/infill		36.55715	SAN JUAN	K-20-27N-08W	FLORANCE D LS #013	3004506345
	Earth pit	Pit tank with cellar w/infill	ł	36.57807	SAN JUAN	G-18-27N-08W	FLORANCE D LS #011	3004506528
	Earth pit	Pit tank with cellar w/infill	ı	36.57025	SAN JUAN	M-17-27N-08W	FLORANCE D LS #009	3004506453
		Pit tank with cellar w/infill	l	36.55813	SAN JUAN	P-20-27N-08W	FLORANCE #070	3004529718
		Pit tank with cellar w/infill	107.70545	36.55586	SAN JUAN	O-20-27N-08W	FLORANCE #068	3004511782
		Pit tank with cellar w/infill	107.704	36.56987	SAN JUAN	O-17-27N-08W	FLORANCE #064	3004511872
		Pit tank with cellar w/infill	2	36.59875	SAN JUAN	N-04-27N-08W	DAWSON A #001	3004520050
		Pit tank with cellar w/infill	ı	36.52731	SAN JUAN	1-33-27N-08W	BOLACK C LS #016A	3004526662
		Pit tank with cellar w/infill		36.53492	SAN JUAN	A-33-27N-08W	BOLACK C LS #016	3004506176
	Earth pit	Pit tank with cellar w/infill	107.6943	36.53436	SAN JUAN	D-33-27N-08W	BOLACK C LS #015A	3004526579
		Pit tank with cellar w/infill	ľ	36.5281	SAN JUAN	L-33-27N-08W	BOLACK C LS #015	3004506127
		Pit tank with cellar w/infill	ľ	36.54951	SAN JUAN	D-29-27N-08W	BOLACK C LS #013A	3004529250
		Pit tank with cellar w/infill	1	36.54299	SAN JUAN	J-29-27N-08W	BOLACK C LS #012A	3004526552
		Pit tank with cellar w/infill	1	36.53271	SAN JUAN	E-33-27N-08W	BOLACK C LS #007	3004506143
		Pit tank with cellar w/infill	107.9337	36.6088	SAN JUAN	2-06-27N-10W	KUTZ J FEDERAL #002	3004506909
		Pit tank with cellar w/infill		36.60779	SAN JUAN	H-01-27N-11W	E H PIPKIN #027	3004528545
	Compressor pit	Pit tank with cellar w/infill	l	36.59438	SAN JUAN	A-12-27N-11W	E H PIPKIN #020	3004525184
		Pit tank with cellar w/infill		36.60143	SAN JUAN	L-01-27N-11W	E H PIPKIN #017	3004525150
		Pit tank with cellar w/infill	1	36.60164	SAN JUAN	I-01-27N-11W	E H PIPKIN #016	3004525143
		Pit tank with cellar w/infill		36.60699	SAN JUAN	E-01-27N-11W	E H PIPKIN #013	3004524962
		Pit tank with cellar w/infill	1	36.59304	SAN JUAN	E-12-27N-11W	E H PIPKIN #012E	3004523783
		Pit tank with cellar w/infill		36.60741	SAN JUAN	H-01-27N-11W	E H PIPKIN #010E	3004523781
		Pit tank with cellar w/infill	107.95975	36.60708	SAN JUAN	E-01-27N-11W	E H PIPKIN #010	3004506877
		Pit tank with cellar w/infill	ŀ	36.59998	SAN JUAN	N-01-27N-11W	E H PIPKIN #008X	3004506788
		Pit tank with cellar w/infill	ŀ	36.60269	SAN JUAN	K-05-27N-10W	C A MCADAMS C #002	3004506845
		Pit tank with cellar w/infill	107.91217	36.5996	SAN JUAN	P-05-27N-10W	C A MCADAMS C #001	3004506790
		Pit tank with cellar w/infill		36.6092	SAN JUAN	1-05-27N-10W	C A MCADAMS #004	3004521058
		Pit tank with cellar w/infill	107.92187	36.60817	SAN JUAN	3-05-27N-10W	C A MCADAMS #003	3004506905
		Earth pit	107.93179	36.61465	SAN JUAN	P-31-28N-10W	MARTIN GAS COM B #001E	3004524880
		Earth pit		36.61455	SAN JUAN	O-35-28N-11W	E H PIPKIN #021	3004525156
		Earth pit	108.01608	36.83894	SAN JUAN	7-05-30N-11W	STOREY B LS #007	3004521288
		Earth pit	107.98431	36.77832	SAN JUAN	W11-N08-72-81	MURPHY D #002	3004526254
		Earth pit	107.92163	36.64327	SAN JUAN	N-20-28N-10W	KUTZ FEDERAL #011	3004507267
		Earth pit	108.01808	36.73548	SAN JUAN	N-08-29N-11W	1C#001X	3004508460
		Earth pit	107.91282	36.64304	SAN JUAN	P-20-28N-10W	JF DAY D#001E	3004523990
PITS	PITS	PITS	LONGITUDE	LATITUDE	COUNTY	ULSTR	WELL NAME	API
							NOVEMBER 1, 2004	
						שׁ	QUARTERLY REPORTS WILL BE SENT TO THE OCD	
				THEM	PUT AROUND	L HAVE CELLARS	FIBERGLASS AND STEEL COMPRESSOR PITS WILL HAVE CELLARS PUT AROUND THEM	
					AVE CELLARS	THAT ALREADY H	XTO WILL CLEAN OUT FILL AROUND PIT TANKS THAT ALREADY HAVE CELLARS	
		S,	URIED PIT TANK	DUND ALL B	LL BE PUT ARO	PITS, CELLARS WI	XTO WILL COVER AND RECLAIM ALL EARTHEN	
					1ANAGER	Y COMPLIANCE N	SUBMITTED BY: BRENDA WALLER, REGULATORY COMPLIANCE MANAGER	
							XTO ENERGY - OPERATOR	
							PERMITS FOR PITS IN LIEU OF C-144	_