

BURNETT OIL CO., INC

6666

FACSIMILE TRANSMITTAL SHEET

TO: MIKE STOGNER	FROM: JIM ARLINE
FAX NUMBER:	DATE:
COMPANY:	TOTAL NO. OF PAGES INCL. COVER:
PHONE NUMBER:	SENDER'S PHONE NUMBER: (817) 332-5108
RE:	SENDER'S FAX NUMBER: (817) 332-2438

NOTED YOUR COMMENT ABOUT THE
JACKSON A#19 ON THE NSL 5201 - 4/28/05
JA #31

SO YOU WILL HAVE FOR YOUR INFORMATION,
SEE ATTACHED.

I WILL CHECK W/ BRYAN ARANT TO
SEE WHY THEY HAVE NOT ENTERED.

THANKS FOR YOUR WORK EFFORT ON OUR
PROBLEM.

NOTICE OF CONFIDENTIALITY

THIS FACSIMILE MAY CONTAIN INFORMATION THAT IS PRIVILEGED AND CONFIDENTIAL AND/OR EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. THIS TRANSMISSION IS INTENDED SOLELY FOR THE INDIVIDUAL OR ENTITY DESIGNATED ABOVE. IF YOU ARE NOT THE INTENDED RECIPIENT, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING IT TO THE INTENDED RECIPIENT, YOU SHOULD UNDERSTAND THAT ANY DISTRIBUTION, COPYING OR USE OF THE INFORMATION CONTAINED IN THIS FACSIMILE BY ANYONE OTHER THAN THE DESIGNATED RECIPIENT IS UNAUTHORIZED AND STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS FACSIMILE IN ERROR, PLEASE IMMEDIATELY NOTIFY THE SENDER BY TELEPHONE.

Form 3160-5
(November 1994)

UNITED STATES OPERATOR'S COPY
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-9 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUBMIT IN TRIPlicate - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BURNETT OIL CO., INC.

3a. Address **801 CHERRY STREET, SUITE 1500** 3b. Phone No. (include area code)
UNIT #9 FORT WORTH, TEXAS, 76102 **(817) 332-5108**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT O, 330' FSL, 1660' FEL, SEC 13, T17S, R30E

5. Lease Serial No.
NMLC029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
JACKSON A #19

9. API Well No.
30-015-31669 S1

10. Field and Pool, or Exploratory Area
CEDAR LAKE YESO

11. County or Parish, State
Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/04-10/03 RU Key Rig #341, lay down rods & pump. Fish 2 7/8" tubing. Found hole in casing again. Notified BLM's Alexis Swoboda by fax with emergency P&A 3160-5. 3/11-13/03 Set 5 1/2" cement retainer @ 4675', pumped 213 sks Class C cement. Pump 84' of cement on top of retainer. Set another retainer @ 2347', pumped cement plug. 1243' to 1352'. Tag plug. Perforate 5 1/2" casing @ 548' & pump 100' plug. Tag cement top @ 448'. Pump 110' plug at surface. Total of 740 sks Class C cement w/ 2% CaCl2 used to plug this well bore. A dry hole marker has been installed. BLM's Gene Hunt witnessed this plugging operation. Flowline has been removed, pit is covered and location has been cleaned of all equipment.

WELL IS PLUGGED AND ABANDONED.

Approved as to plugging of the well bore
 Liability under bond is retained until
 surface restoration is completed.

APPROVED
 FEB 28 2005
LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **STERLING RANDOLPH** Title **PETROLEUM ENGINEER**

Signature *Sterling Randolph* Date **2/23/2005**

THIS SPACE FOR FEDERAL GOVERNMENT USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)