

# MERIDIAN OIL

January 19, 1994

*Rec'd  
1-24-94*

New Mexico Oil Conservation Division  
Attn: Mr. Bill LeMay  
P.O. Box 2088  
310 Old Santa Fe Trail  
Santa Fe, New Mexico, 87501

RE: Jicarilla 98 Lease  
• Jicarilla 98 #2A SE/4, Section 19, T26N, R03W  
• Jicarilla 98 #3A SE/4, Section 20, T26N, R03W  
Rio Arriba County, New Mexico  
Downhole Commingling Request

Dear Mr. LeMay:

Meridian Oil Inc. is applying for an administrative downhole commingling order for the referenced wells in the Tapacito Pictured Cliffs and the Blanco Mesaverde fields. The ownership of the zones to be commingled is common. All offset interest owners shown on the attached plat and the Bureau of Land Management will receive notice of this commingling application.

The Mesaverde and Pictured Cliffs wells in this area are marginal economic producers based on current rates of 10-90 MCFD for each zone. A reserve study in the area predicts an ultimate recovery of 775 MMCF for the Mesaverde and 700 MMCF for the Pictured Cliffs wells. These reserves and the low current producing rates are uneconomic as separate zone projects. The projects are economic when commingled due to savings realized on surface facilities and tubulars. The only economical way to recover the Mesaverde and Pictured Cliffs reserves identified on the lease is to downhole commingle production from both zones in the wells proposed.

It is proposed to complete the Mesaverde formation and test its production. It is then proposed to set a bridge plug above the Mesaverde, perforate and stimulate the Pictured Cliffs, and test its production. The bridge plug will then be removed, and both zones produced through a single string of tubing. The reservoir characteristics of each of the subject zones are such that underground waste will not be caused by the proposed commingling. The fluids in the two reservoirs are compatible and no precipitates will be formed to cause damage to either reservoir (see attached fluid analyses and compatibility tests). The shut-in pressure for the Mesaverde and Pictured Cliffs are 550 and 490 psi, respectively.

The allocation of the commingled production will be calculated using flow tests from the Mesaverde and Pictured Cliffs during completion operations, and the surrounding production history from both producing intervals. Meridian will consult with the district supervisor of the Aztec NMOCOD office for approval of the allocation.

Mr. Bill LeMay  
Page 2  
January 19, 1994

Approval of this commingling application will allow for the prevention of wasted resources and the protection of correlative rights. The Mesaverde and Pictured Cliffs are commingled in eight other wells in this township as per NMOCD Order #'s R-5350 (01/17/77), R-6004 (05/02/79), DHC-923, 926, 927, 928, 929, 930 (09/27/93). Six of these wells (DHC-) are completed, waiting on hook-up while two (R-5350, -6004) are producing with no adverse affects from the commingling. Included with this letter are plats showing ownership of offsetting leases for both formations, copies of letters to offset operators and the Bureau of Land Management, and a detailed report of fluid compatibility.

Sincerely,



Brian P. Ault  
Production Engineer

BPA/rjp

Attachments

xc: Frank T. Chavez - NMOCD/Aztec

DATE: January 17, 1994  
 NAME: JIC. 98 #S 2A, 3A  
 FORM: PICTURED CLIFFS  
 LOCATION  
 UNIT: A  
 SEC: 19.20  
 TWN: 26N  
 RNG: 03W

MERIDIAN	CONSOLIDATED	CONSOLIDATED	JEROME P. MCHUGH
7/64 * 47/850 JICARILLA 98 #7	[18]	4/69 * 57/859 JICARILLA 98 #9	11/57 * 30/1102 JICARILLA 98 #6
6/61 * 72/858 JICARILLA 98 #2	[17]	10/57 * 79/697 JICARILLA 98 #5	9/71 * 22/184 TRIBAL #3
4/69 * 31/574 JICARILLA 98 #8	[20]	9/57 * 40/740 JICARILLA 98 #3	12/70 * 49/436 TIGER #1
9/55 * 5/1338 JICARILLA 98 #1	[21]	11/72 * 73/556 JICARILLA D #11	12/70 * 44/284 TIGER #2
11/74 * 22/289 JICARILLA D #15	[29]	11/74 * 31/432 JICARILLA D #14	7/57 * 34/652 JICARILLA 117E #7
8/56 * 72/871 JICARILLA D #5	[29]	5/55 * 22/1352 JICARILLA D #2	7/57 * 98/1479 JICARILLA 117E #5
11/74 * 95/309 JICARILLA D #16			

R-03-W

T  
26  
N

LEGEND  
 \* COMPLETION DATE  
 WELL NAME  
 MCFD-CUM (MMCF)

DATE: January 17, 1994  
 NAME: JIC. 98 #S 2A, 3A  
 FORM: MESAVERDE  
 LOCATION  
 UNIT: A  
 SEC: 19.20  
 TWN: 26N  
 RNG: 03W

T  
26  
N

<p>MERIDIAN</p> <p>10/56 * JICARILLA 98 #2 29/1337 0/1</p>	<p>MERIDIAN</p> <p>11/57 * JICARILLA 98 #6 0/8 0/0 INA</p>	<p>MERIDIAN</p> <p>10/57 * JICARILLA 98 #5 11/330 0/6</p>
<p>MERIDIAN</p> <p>10/57 * JICARILLA 98 #2A 1/350 0/7 3/279 0/0</p>	<p>MERIDIAN</p> <p>9/77 * JICARILLA 98 #3A 11/111 0/2</p>	<p>MERIDIAN</p> <p>8/58 * JICARILLA E #1 35/907 .1/2</p>
<p>MERIDIAN</p> <p>10/79 * JICARILLA D #18 86/535 .3/2</p>	<p>MERIDIAN</p> <p>NA * JICARILLA D #17 46/224 5/1</p>	<p>MERIDIAN</p> <p>7/57 * JICARILLA 117E #5 48/993 5/4</p>

LEGEND  
 COMPLETE ON DATE  
 WELL NAME  
 MCF/D-CUM (M/MCF)  
 BOP/D-CUM(MBO)

R-03-W

**PICTURED CLIFFS/MESAVERDE COMMINGLE  
TOWNSHIP 26 NORTH, RANGE 3 WEST  
OFFSET OPERATORS**

1. Meridian Oil Inc.  
P.O. Box 4289  
Farmington, NM 87499-4289
2. Consolidated Oil & Gas Inc.  
410 17th Street, Suite 2300  
Denver, CO 80202
3. Jerome P. McHugh  
650 S. Cherry Street, Suite 1225  
Denver, CO 80222
4. Dugan Production Corp.  
P.O. Box 420  
Farmington, NM 87499-0420

# MERIDIAN OIL

January 19, 1994

Bureau of Land Management  
1235 La Plata Highway  
Farmington, NM 87401

RE: Jicarilla 98 Lease  
• Jicarilla 98 #2A SE/4, Section 19, T26N, R03W  
• Jicarilla 98 #3A SE/4, Section 20, T26N, R03W

Rio Arriba County, New Mexico  
Downhole Commingling Request

Gentlemen:

Meridian Oil, Inc. is in the process of applying for an downhole commingling order for the referenced wells in Rio Arriba County, New Mexico, in the Tapacito Pictured Cliffs and the Blanco Mesaverde fields.

The purpose of this letter is to notify you of such action. If you have no objections to the proposed commingling order, we would appreciate your signing this letter and returning it to this office.

Your prompt attention to this matter would be appreciated.

Sincerely,



Brian P. Ault  
Production Engineering

BPA/rjp

The above downhole commingling request is hereby approved:

\_\_\_\_\_  
Date: \_\_\_\_\_

# MERIDIAN OIL

January 19, 1994

Dugan Production Corp.  
P.O. Box 420  
Farmington, NM 87499-0420

RE: Jicarilla 98 Lease  
• Jicarilla 98 #2A SE/4, Section 19, T26N, R03W  
• Jicarilla 98 #3A SE/4, Section 20, T26N, R03W

Rio Arriba County, New Mexico  
Downhole Commingling Request

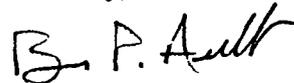
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Date: \_\_\_\_\_

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January 19, 1994

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410 17th Street, Suite 2300  
Denver, CO 80202

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Rio Arriba County, New Mexico  
Downhole Commingling Request

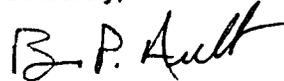
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Brian P. Ault  
Production Engineering

BPA/rjp

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\_\_\_\_\_  
Date: \_\_\_\_\_

# MERIDIAN OIL

January 19, 1994

Jerome P. McHugh  
650 S. Cherry Street, Suite 1225  
Denver, CO 80222

RE: Jicarilla 98 Lease  
• Jicarilla 98 #2A SE/4, Section 19, T26N, R03W  
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Sincerely,



Brian P. Ault  
Production Engineering

BPA/rjp

The above downhole commingling request is hereby approved:

\_\_\_\_\_  
Date: \_\_\_\_\_

**MERIDIAN OIL**  
JICARILLA 98 AND 96 LEASE  
RIO ARriba COUNTY, NM  
MESA VERDE/PICTURED CLIFFS FORMATION



**The Western Company**

**LABORATORY INVESTIGATION**

**PREPARED FOR**

**MR. BRIAN AULT  
PRODUCTION ENGINEER**

**SERVICE POINT  
FARMINGTON, NM  
(505) 327-6222**

**PREPARED BY  
LOREN DIEDE / DAVE COLESON  
DISTRICT ENGINEER  
FARMINGTON**

**MARCH 25, 1993**

**FM020658**

March 25, 1993

Meridian Oil  
Jicarilla 96 #2  
Jicarilla 98 #5

Three samples from Jicarilla 96 #2 (1 oil, 2 water) and two samples from Jicarilla 98 #5 (2 condensates) were submitted for analysis on March 19, 1993 by Mr. Lesley K. Smith, Senior Reservoir Engineer for Meridian Oil.

These samples were to be analyzed to determine if commingling of each of the well products would have adverse effects on well production.

Samples submitted were:

1. Jicarilla 96 #2
  - a. Mesa Verde oil
  - b. Mesa Verde water
  - c. Pictured Cliffs water
2. Jicarilla 98 #5
  - a. Mesa Verde condensate
  - b. Pictured Cliffs condensate

Lab analysis performed:

1. Oil, condensate analysis
  - a. API gravity
  - b. Pour point
  - c. Cloud point
2. Water analysis
  - a. API water analysis
3. Observation and analysis of commingled oil, condensate and water as applicable for well.

Meridian Oil  
Jicarilla 96 #2

Result of Analysis:

Pictured Cliffs produced water

ph : 7.12  
Resistivity : 1.65  
Sp. Gr. : 1.00

Cations

Sodium & Potassium 1601 mg/ l (calc.)  
Calcium 48 mg/ l  
Magnesium 5 mg/ l (calc.)

Anions

Chloride 2061 mg / l  
Sulfate 0 mg / l  
Bicarbonate 976 mg / l

Total dissolved solids 4691

Mesa Verde produced water

ph : 6.52  
Resistivity : 3.70  
Sp. Gr. : 1.005

Cations

Sodium & Potassium 922 mg/ l (calc.)  
Calcium 40 mg/ l  
Magnesium 5 mg/ l (calc.)

Anions

Chloride 1649 mg / l  
Sulfate 0 mg / l  
Bicarbonate 850 mg / l

Total dissolved solids 3466

Meridian Oil  
Jicarilla 96 #2

Mesa Verde produced oil

Appearance	:	Light, amber oil
API gravity @ 60 degrees F	:	58.2
Cloud point	:	0 degrees C
Pour point	:	< -10 degrees C

Pictured Cliffs / Mesa Verde produced water  
Combined (using high shear) with Mesa Verde produced oil (50:50  
mix of waters and oil).

Appearance	:	Cloudy, amber emulsion
Separation	:	Beginning on cessation of shear
Precipitation	:	None observed
Separation @ time	:	At 1 hour - complete

Summary of results:

No precipitation or other observed adverse reaction from  
combined waters or from combination of the oil and waters.

Analysis forms follow.

Analysis done by: \_\_\_\_\_  
Dave Coleson



# The Western Company of North America

3250 South Side River Road  
Farmington, New Mexico 87401  
Phone (505)327-6222  
Fax (505)327-5766

## API WATER ANALYSIS

Company Meridian Sample No. S11393 Date Sampled 3/8/93  
Field \_\_\_\_\_ Legal Description T26N R03 W, Sec 2 County or Parish Rio Arriba State NM  
Lease or Unit A Well 1c 96 # 2 Depth \_\_\_\_\_ Formation PC Water: B/D \_\_\_\_\_  
Type of Water (Produced, Supply, ect.) PRODUCED Sampling Point \_\_\_\_\_ Sampled By \_\_\_\_\_

### DISSOLVED SOLIDS

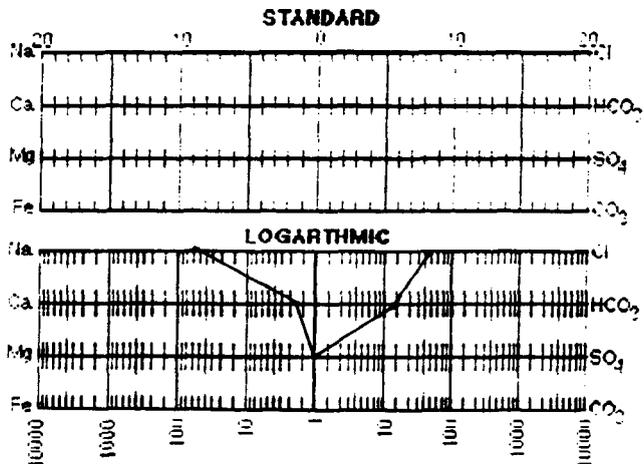
CATIONS	mg/l	me/l
Sodium, Na	<u>1601</u>	<u>69.6</u>
Calcium, Ca	<u>48</u>	<u>2.4</u>
Magnesium, Mg	<u>5</u>	<u>0.4</u>
Barium, Ba	_____	_____
_____	_____	_____

### OTHER PROPERTIES

pH	<u>7.12</u>
Specific Gravity, 60/60 F	<u>1.00</u>
Resistivity (ohm-meter) <u>75°C</u>	<u>165</u>
Total Hardness	<u>140</u>
_____	_____
_____	_____

ANIONS	mg/l	me/l
Chloride, Cl	<u>2061</u>	<u>58</u>
Sulfate, SO <sub>4</sub>	_____	_____
Carbonate, CO <sub>3</sub>	_____	_____
Bicarbonate, HCO <sub>3</sub>	<u>976</u>	<u>16</u>
Hydroxide, OH	_____	_____
_____	_____	_____
Total Dissolved Solids (calc.)	<u>4691</u>	
Iron, Fe (total)	_____	
Sulfide, as H <sub>2</sub> S	_____	

### WATER PATTERNS-me/l



Remarks & Recommendations:

Analyst: JD

Please refer any questions to:  
Loren Dieck-District Engineer  
Thank you.



# The Western Company of North America

3250 South Side River Road  
Farmington, New Mexico 87401  
Phone (505)327-6222  
Fax (505)327-5766

## API WATER ANALYSIS

Company Meridian Sample No. E11493 Date Sampled 3/8/93  
Field \_\_\_\_\_ Legal Description T26N R03W, S02 County or Parish Quincy State NM  
Lease or Unit A Well Loc 96 # 2 Depth \_\_\_\_\_ Formation MV Water. E/D \_\_\_\_\_  
Type of Water (Produced, Supply, ect.) Produced Sampling Point \_\_\_\_\_ Sampled By \_\_\_\_\_

### DISSOLVED SOLIDS

#### CATIONS

	mg/l	me/l
Sodium, Na	<u>1014</u>	<u>44</u>
Calcium, Ca	<u>40</u>	<u>20</u>
Magnesium, Mg	<u>5</u>	<u>0.4</u>
Barium, Ba	_____	_____
_____	_____	_____

#### ANIONS

	mg/l	me/l
Chloride, Cl	<u>1649</u>	<u>46.5</u>
Sulfate, SO <sub>4</sub>	_____	_____
Carbonate, CO <sub>3</sub>	_____	_____
Bicarbonate, HCO <sub>3</sub>	<u>1096</u>	<u>18</u>
Hydroxide, OH	_____	_____
_____	_____	_____

Total Dissolved Solids (calc.) 3804

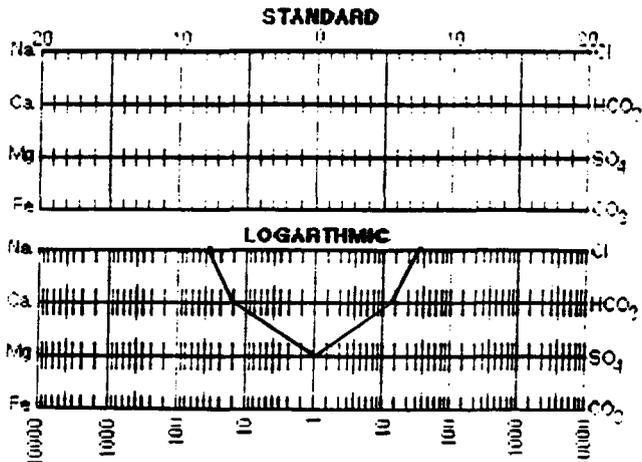
Iron, Fe (total) \_\_\_\_\_  
Sulfide, as H<sub>2</sub>S \_\_\_\_\_

Remarks & Recommendations:

### OTHER PROPERTIES

pH	<u>6.52</u>
Specific Gravity, 60/60 F	<u>1.002</u>
Resistivity (ohm-meter) <u>44</u> °C	<u>3.7</u>
Total Hardness	<u>120</u>
_____	_____
_____	_____

### WATER PATTERNS-me/l



Analyst: DC



# The Western Company of North America

3250 South Side River Road  
Farmington, New Mexico 87401  
Phone (505)327-6222  
Fax (505)327-5766

## API WATER ANALYSIS

Company Meridian Sample No. 211593 Date Sampled 3/8/93  
Field \_\_\_\_\_ Legal Description T26N R03W, SEC 2 County or Parish Do. Huerfano State DM  
Lease or Unit A Well 1/4 Sec 96 # 2 Depth \_\_\_\_\_ Formation CGM Water: B/D \_\_\_\_\_  
Type of Water (Produced, Supply, ect.) Produced Sampling Point \_\_\_\_\_ Sampled By \_\_\_\_\_

### DISSOLVED SOLIDS

#### CATIONS

	mg/l	me/l
Sodium, Na	<u>922</u>	<u>40</u>
Calcium, Ca	<u>40</u>	<u>20</u>
Magnesium, Mg	<u>5</u>	<u>0.4</u>
Barium, Ba	_____	_____
_____	_____	_____

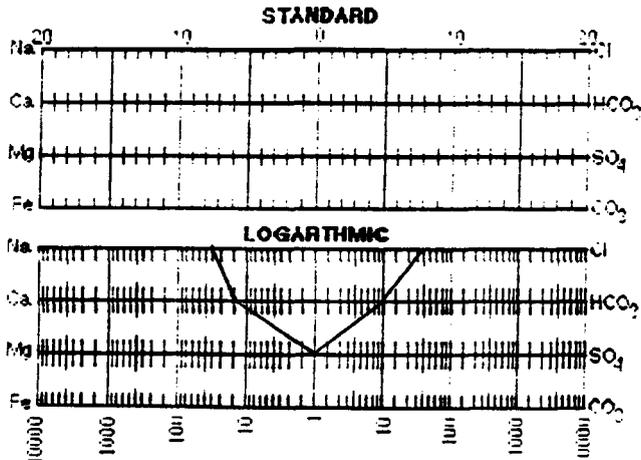
#### ANIONS

	mg/l	me/l
Chloride, Cl	<u>1649</u>	<u>46.5</u>
Sulfate, SO <sub>4</sub>	_____	_____
Carbonate, CO <sub>3</sub>	_____	_____
Bicarbonate, HCO <sub>3</sub>	<u>800</u>	<u>14</u>
Hydroxide, OH	_____	_____
_____	_____	_____
Total Dissolved Solids (calc.)	<u>3466</u>	
Iron, Fe (total)	_____	_____
Sulfide, as H <sub>2</sub> S	_____	_____

### OTHER PROPERTIES

pH	<u>7.29</u>
Specific Gravity, 60/60 F	<u>1.005</u>
Resistivity (cm-meter) <u>70</u> Ω-cm	<u>2.2</u>
Total Hardness	<u>120</u>
_____	_____
_____	_____

### WATER PATTERNS-me/l



Analyst: DC

Please refer any questions to:  
Loren Diege-District Engineer  
Thank you.



Date 3/22/93  
M 31 93

Rocky Mountain Region

THE WESTERN COMPANY

Oil Analysis

Operator MEEDIAN Date Sampled \_\_\_\_\_  
Well Sic 96 #2 Date Received MAR. 18/93  
Field \_\_\_\_\_ Submitted By \_\_\_\_\_  
Formation MESA VERDE Worked By DC  
Depth \_\_\_\_\_ Sample Description \_\_\_\_\_  
County RO ARRIOLA LIGHT, AMBER LIQUID  
State N.M. \_\_\_\_\_

API Gravity 58.2 ° at 60°F

Paraffin Content \_\_\_\_\_ % by weight

Asphaltene Content \_\_\_\_\_ % by weight

Pour Point \_\_\_\_\_ °F

Cloud Point \_\_\_\_\_ °F

Comments:

56.8 @ 40 ° F

Analyst DC

Meridian Oil  
Jicarilla 98 #5

Results of analysis:  
Pictured Cliffs produced condensate:

Appearance	:	Light, clear oil
API gravity @ 60 degrees F	:	61.3 @ 60 degrees F
Cloud point	:	< -8 degree C
Pour point	:	< -8 degrees C

Mesa Verde produced condensate:

Appearance	:	Light, clear liquid
API gravity @ 60 degrees F	:	62.6 @ 60 degrees F
Cloud point	:	< -8 degree C
Pour point	:	< -8 degrees C

Commingled Pictured Cliffs and Mesa Verde condensates:

Appearance	:	Light, clear liquid
API gravity @ 60 degrees F	:	59.6 @ 60 degrees F
Cloud point	:	< -8 degree C
Pour point	:	< -8 degrees C

Summary of results:

The mixture of the two condensates displayed no adverse reaction regarding precipitation of solids.

Analysis forms follow:

Analysis done by: \_\_\_\_\_  
Dave Coleson



Date 3/22/93  
113093

Rocky Mountain Region

THE WESTERN COMPANY

Oil Analysis

Operator <u>MERIDIAN</u>	Date Sampled <u>3/8/93</u>
Well <u>&lt; loc 98-5</u>	Date Received <u>3/19/93</u>
Field _____	Submitted By _____
Formation <u>MESA VERDE</u>	Worked By <u>DC</u>
Depth _____	Sample Description _____
County <u>RIO ARRIBA</u>	<u>CLEAR LIQUID</u>
State <u>NM</u>	_____

API Gravity 62.6 ° at 60°F

Paraffin Content \_\_\_\_\_ % by weight

Asphaltene Content \_\_\_\_\_ % by weight

Pour Point \_\_\_\_\_ °F

Cloud Point \_\_\_\_\_ °F

Comments:

61 @ 46°F

Analyst DC



Date 3/24/93  
MI 72 93

Rocky Mountain Region

THE WESTERN COMPANY

Oil Analysis

Operator MERIDIAN Date Sampled 3/8/93  
Well Loc 98-5 Date Received \_\_\_\_\_  
Field \_\_\_\_\_ Submitted By \_\_\_\_\_  
Formation MV/PC Worked By DC  
Depth \_\_\_\_\_ Sample Description \_\_\_\_\_  
County Co ARRIBAT BOTH CLEAR & LIGHT  
State NM \_\_\_\_\_

API Gravity 56.6° at 60°F

Paraffin Content \_\_\_\_\_% by weight

Asphaltene Content \_\_\_\_\_% by weight

Pour Point \_\_\_\_\_°F

Cloud Point \_\_\_\_\_°F

Comments:

60.5 @ 68°F

CLEAR LIQUID - REMAINED CLEAR @ NO PRECIP.

Analyst DC



Date 3/22/93  
113493

Rocky Mountain Region

THE WESTERN COMPANY

Oil Analysis

Operator MERIDIAN Date Sampled 3/8/93  
Well \_\_\_\_\_ Date Received 3/19/93  
Field \_\_\_\_\_ Submitted By \_\_\_\_\_  
Formation PICTURED CLIFFS Worked By DC  
Depth \_\_\_\_\_ Sample Description \_\_\_\_\_  
County RIO ARRIBA CLEAR, LIGHT LIQUID  
State NM \_\_\_\_\_

API Gravity 61.3° at 60°F

Paraffin Content \_\_\_\_\_ % by weight

Asphaltene Content \_\_\_\_\_ % by weight

Pour Point \_\_\_\_\_ °F

Cloud Point \_\_\_\_\_ °F

Comments:

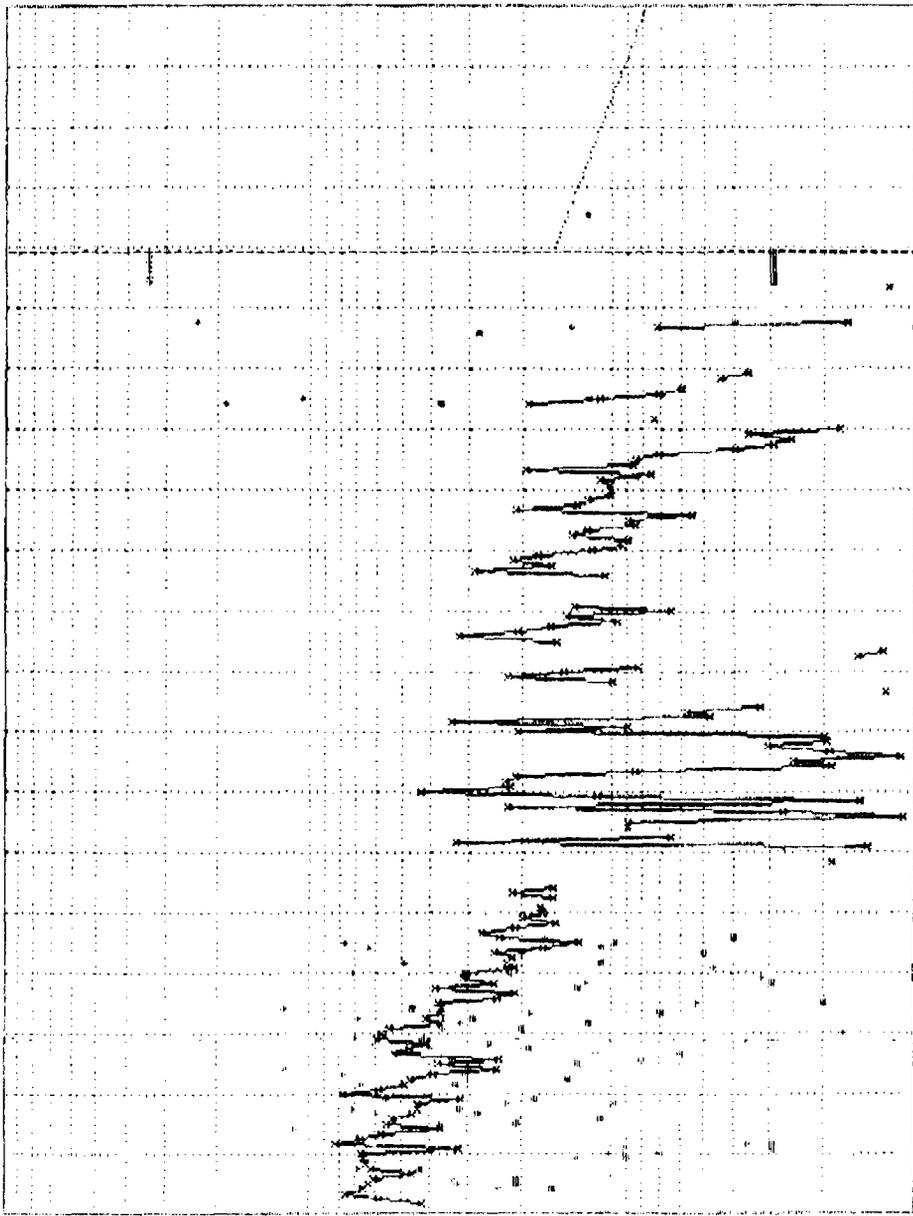
59.9 @ 44°

Analyst DC

Unit O, Sec 19, T26N, R03W

JICARILLA 98 : 2A : 29151A-1 Mesquite

• OIL/GMS  
• OIL  
• GMS  
10  
100  
1000  
10000



78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97