

Mid-Continent Region  
Production United States

OIL CONSERVATION DIVISION  
RECEIVED

OIL CONSERVATION DIVISION  
RECEIVED

P.O. Box 552  
Midland, Texas 79702  
Telephone 915/682-1626

35  
31 FEB 8 AM 8 35



**Marathon  
Oil Company**

January 19, 1994

Mr. William LeMay, Director  
Energy, Minerals, & Natural Resources Dept.  
New Mexico Oil Conservation Dept.  
P O Box 2088  
Santa Fe, New Mexico 87504-2088

Attn: David R. Catanach

RE: Request for Exception to Rule 303-A  
Downhole Commingling  
W. S. Marshall "B" #10  
Unit M, 634' FSL & 632' FWL  
Sec. 27, T-21-S, R-37-E  
Blinebry Oil & Gas and Wantz Abo  
Drinkard Field  
Lea County, New Mexico

Dear Mr. Catanach:

Marathon Oil Company is requesting administrative approval for an exception to Rule 303-A, which would permit the downhole commingling of production in the referenced well from the Blinebry Oil & Gas and the Wantz Abo pools in Lea County, New Mexico.

Currently, the well is dually completed with both zones being produced up tubing strings. By removing the two tubing strings and commingling, the two zones the can be rod pumped, reducing back pressure on the formation and increasing productivity.

Listed below is pertinent supporting data.

1. A lease plat showing location of well is attached.
2. Copies of recently conducted C-116s for both zones attached.
3. Decline curves for both zones attached.
4. Form C-102 for the Blinebry and Wantz Abo are attached.
5. A list of off set operators is attached.
6. Estimated shut in bottom hole pressures are 980 psi from for the Blinebry, and 1150 psi for the Wantz Abo.  
\*During pumping operations producing BHP expected to be  $\pm$  60 psi for each zone.
7. Working and royalty ownership in all formations is the same.

8. The quality of the produced fluids is nearly identical and downhole commingling will not reduce the commercial value. Properties are listed below.

<u>Zone</u>	<u>Oil Gravity</u>	<u>Quality</u>
Blinebry 5-6K	38° API	Sour
Wantz Abo 7-8K	37° API	Sour

9. The following allocation percentages are suggested based upon the ratio of anticipated production from each zone.

<u>Zone</u>	<u>Oil %</u>	<u>Anticipated Prod BOPD</u>	<u>Gas %</u>	<u>Anticipated Prod MCFPD</u>
Blinebry	16.7	8	49.7	148
Wantz Abo	<u>88.3</u>	<u>40</u>	<u>50.3</u>	<u>150</u>
	100	48	100	298

Production estimates are based on last C-116 test for Blinebry and reaction of the Wantz Abo in the W. S. Marshall "B" #9 after similar work.

If additional information is necessary, please contact me at 915/682-1626.

Respectfully,

*Thomas M Price*

Thomas M. Price  
Advanced Engineering Technician

xc: Jerry Sexton, NMOCD Hobbs  
tmp\jo\94004



Submit 2 copies to Appropriate District Office:  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240  
 DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210  
 DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Form C-116  
 Revised 1/1/89

**GAS - OIL RATIO TEST**

Operator Marathon Oil Company		Pool Blinebry Oil & Gas		County Lea												
Address P.O. Box 552, Midland, Texas, 79702		TYPE OF TEST - (X)		Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST - (X)	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/98L.	
		U	S	T	R							WATER BBL.	GRAV. OK.	OK. BBL.		GAS M.C.F.
W.S. Marshall "B"	10	M	27	21	37	12-9-93	P	NA	40	M	24	5	38	8	148	18500

**Instructions:**

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.  
 Specific gravity base will be 0.60.  
 Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Thomas M. Price  
 Thomas M. Price  
 Printed name and title  
 1-19-94  
 Date  
 915-687-8324  
 Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)

Submit 2 copies to Appropriate District Office.  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240  
 DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210  
 DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Form C-116  
 Revised 1/1/89

**GAS - OIL RATIO TEST**

Operator Marathon Oil Company		Pool Wantz Abo		County Lea											
Address P.O. Box 552, Midland, Texas, 79702		TYPE OF TEST - (X)		Scheduled <input type="checkbox"/> Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS RATIO CU.FT/BBL	
		U	S	T	R						WATER BBL.	GRAV. OK.	OIL BBL.		GAS M.C.F.
W.S. Marshall "B"	10	M	27	21	37	12-28-93	NA	60	MGW	24	0	37	1	189	189000

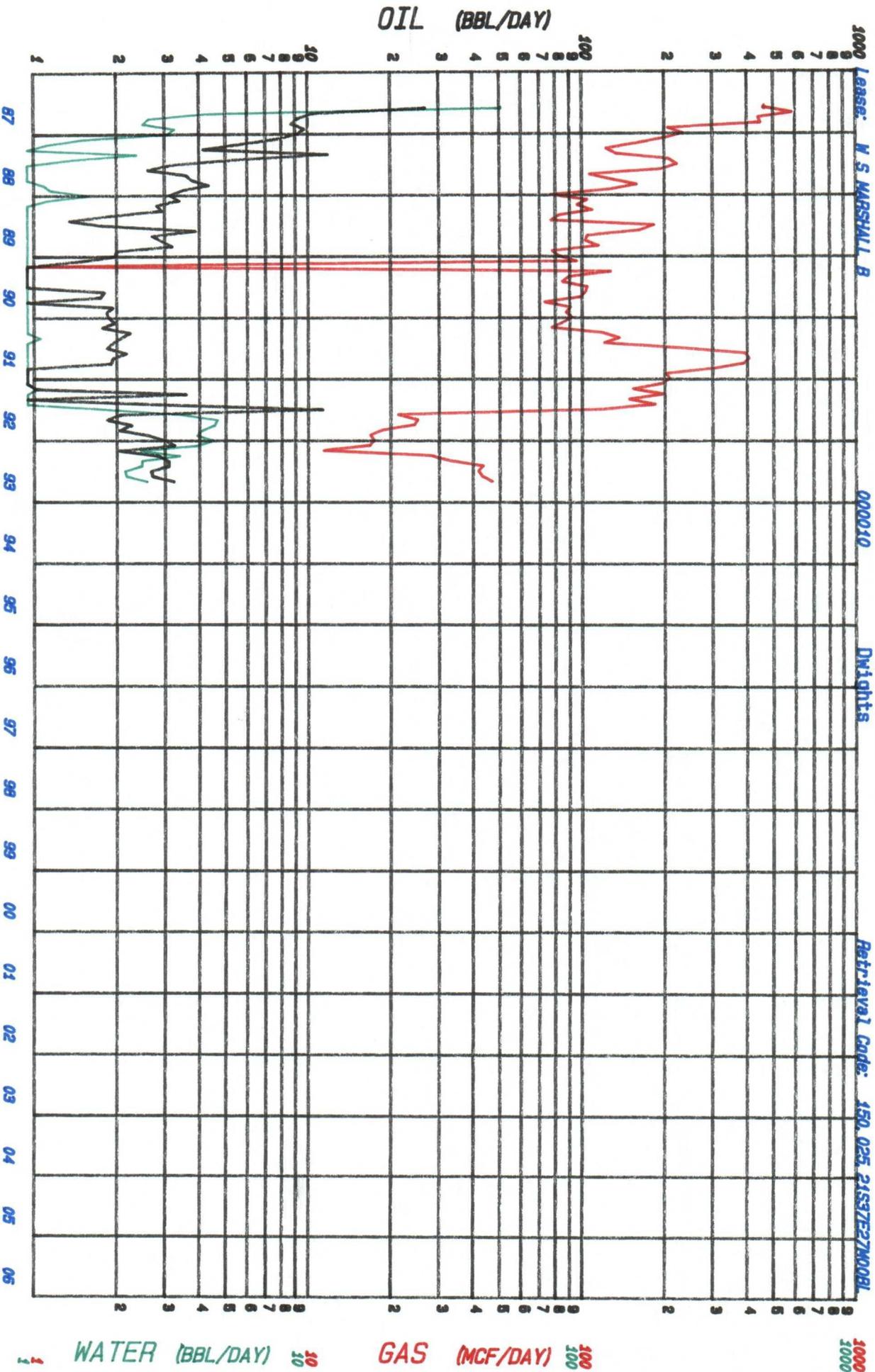
**Instructions:**

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.  
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Signature Thomas M. Price  
 Thomas M. Price  
 Printed name and title  
 1-19-94  
 Date  
 915-687-8324  
 Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)



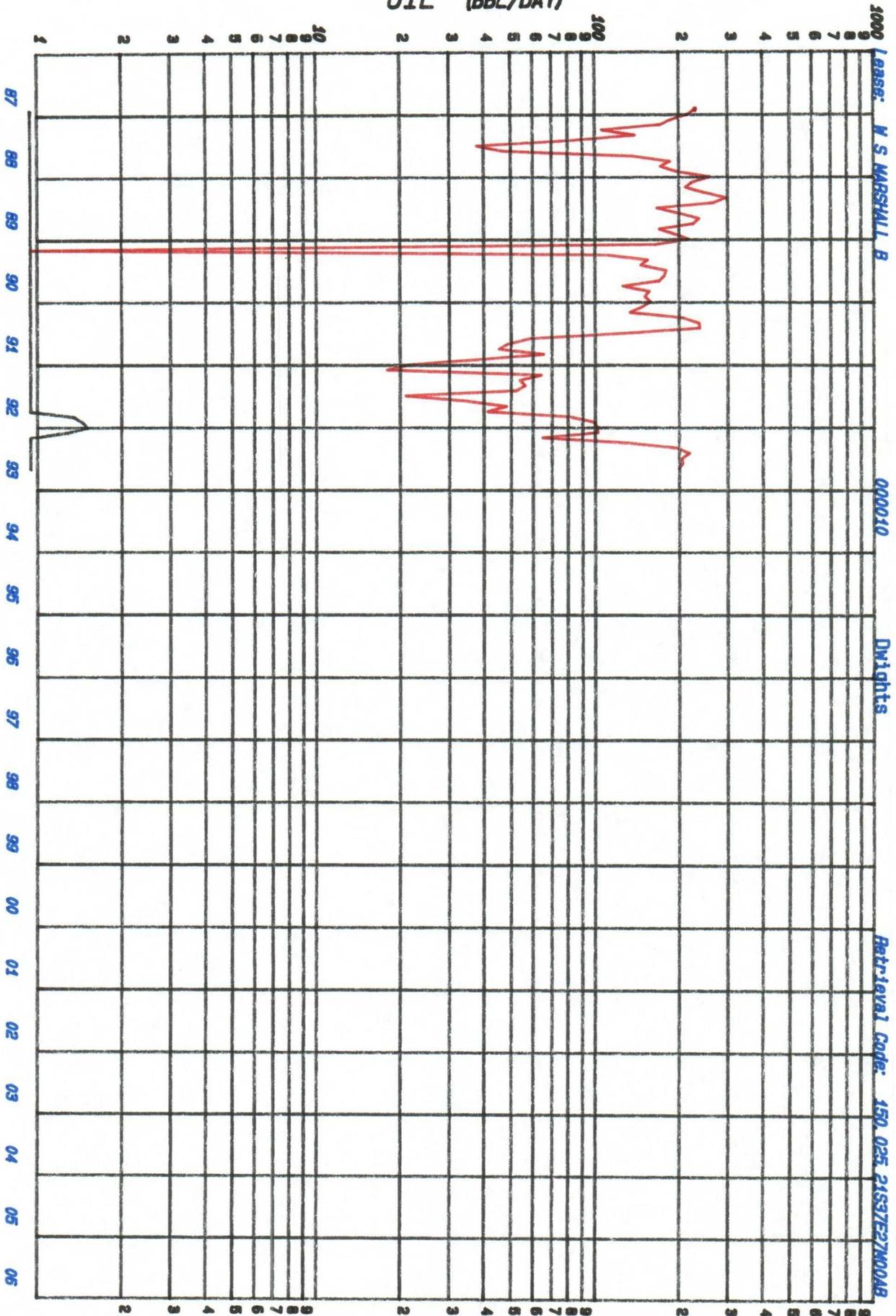
F.P. Date 07-87

County: LEA  
Field: BLINERY (BLINERY) BL  
Reservoir: BLINERY  
Operator: MARATHON OIL CO  
Oil CUM: 7737 Gas CUM: 322247  
Location: 27N 21S 37E

State: NM

Date: 01-18-94

OIL (BBL/DAY)



1000 Lease: M S MARSHALL B

000010

Dwights

Retrieval Code: 150 025 24537E27M00AB

F.P. Date 11-87

County: LEA State: NM  
 Field: WANTZ (ABO) AB  
 Reservoir: ABO  
 Operator: MARATHON OIL CO  
 Oil Cmk: 288 Gas Cmk: 299728  
 Location: 27N 21S 37E

Date: 01-18-94

WATER (BBL/DAY) 10

GAS (MCF/DAY) 100

1000

N. MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

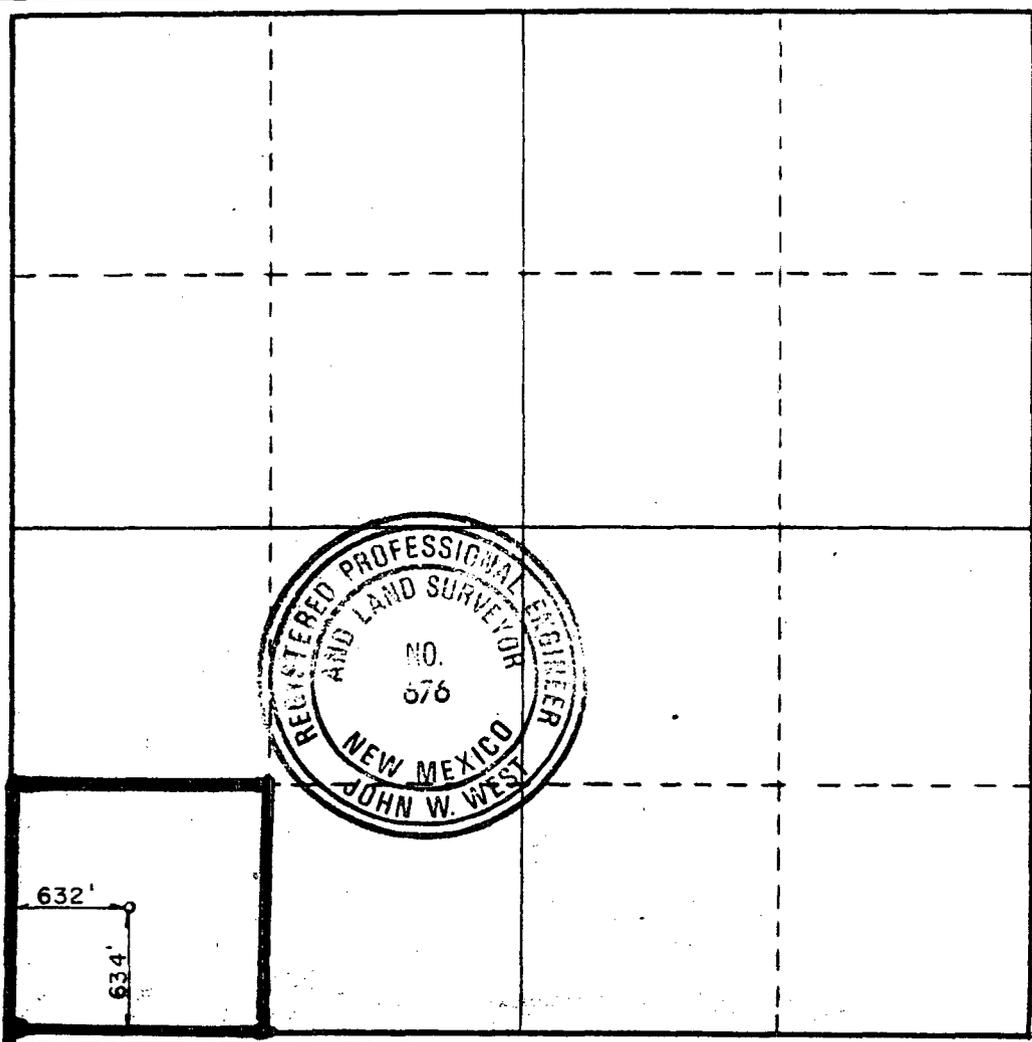
Operator <b>MARATHON OIL CO.</b>		Lease <b>W.S. MARSHALL "B"</b>		Well No. <b>10</b>
Unit Letter <b>M</b>	Section <b>27</b>	Township <b>21-S</b>	Range <b>37-E</b>	County <b>LEA</b>
Actual Footage Location of Well: <b>634</b> feet from the <b>SOUTH</b> line and <b>632</b> feet from the <b>WEST</b> line				
Ground Level Elev. <b>3416.0</b>	Producing Formation <b>Wantz Abo</b>	Pool <b>Wantz Abo Oil and Gas</b>	Dedicated Acreage: <b>40</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

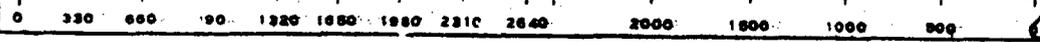
*Eric M. Pringle*

Name	<b>Eric M. Pringle</b>
Position	<b>Engineer</b>
Company	<b>Marathon Oil Company</b>
Date	<b>January 16, 1987</b>

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	<b>JANUARY 8, 1987</b>
Registered Professional Engineer and/or Land Surveyor	<i>John W. West</i>
Certificate No.	<b>JOHN W. WEST, 576</b> <b>RONALD J. EIDSON, 3239</b>

91746



Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

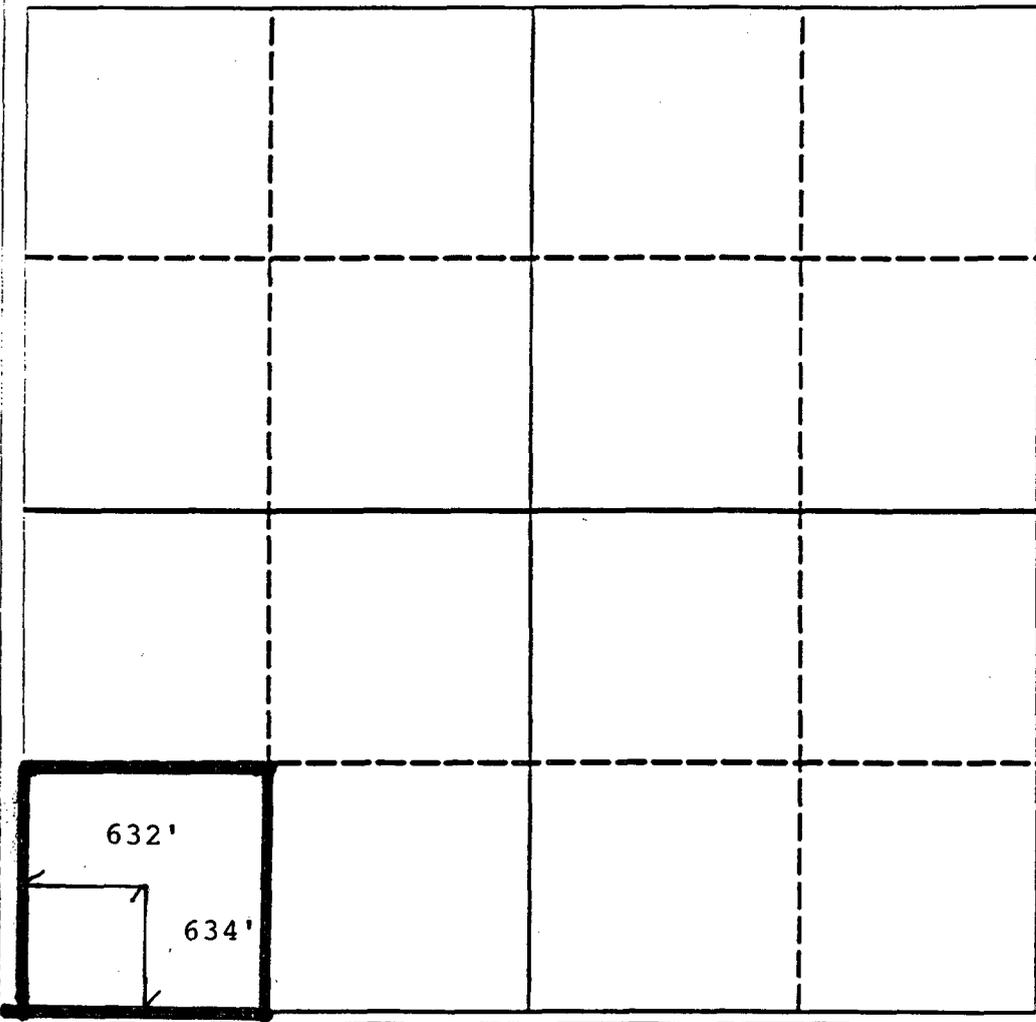
**WELL LOCATION AND ACREAGE DEDICATION PLAT**  
All Distances must be from the outer boundaries of the section

Operator Marathon Oil Company			Lease W. S. Marshall "B"		Well No. 10
Unit Letter M	Section 27	Township 21-S	Range 37-E	County NMPM	Lea
Actual Footage Location of Well: 634 feet from the South line and 632 feet from the West line 40					
Ground level Elev. 3416	Producing Formation Blinebry		Pool Blinebry	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
 Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*Thomas M. Price*

Printed Name  
Thomas M. Price

Position  
Adv. Engin. Tech.

Company  
Marathon Oil Company

Date  
01-19-94

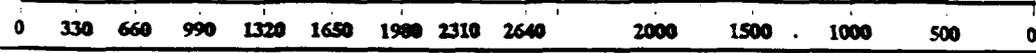
**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of Professional Surveyor

Certificate No.



INTRACOMPANY CORRESPONDENCE

TO T. M. Price  
OFFICE Midland, Texas  
SUBJECT

DATE January 24, 1994  
FROM *JFR for WLR*  
Wayne L. Ransbottom  
OFFICE Midland, Texas

---

Re: Offset Operators  
Our Lease NM-378 - W. S. Marshall  
SW/4 Section 27, T-21-S, R-37-E, N.M.P.M.,  
Lea County, New Mexico

Pursuant to your request, attached is a listing of the offset operators to Marathon's above-referenced lease:

T-21-S, R-37-E, N.M.P.M.

Section 27: N/2	Conoco Inc. P. O. Box 1959 Midland, TX 79702-1959
Section 27: SE/4	Exxon Corporation P. O. Box 1600 Midland, TX 79702-1600
Section 34: NE/4	Exxon Corporation
Section 34: NW/4	Mobil E&P U.S. Inc. P. O. Box 633 Midland, TX 79702-0633
Section 33: NE/4	Mobil E&P U.S. Inc.
	Chevron USA Inc. P. O. Box 1150 Midland, TX 79702-1150
Section 28: E/2	Chevron USA Inc.

J. F. Rusnak  
Extension 8464

*J.F. Rusnak*

JFR;mmc'

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-163  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29797
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W.S. MARSHALL "B" N
8. Well No. 10
9. Pool name or Wildcat DRINKARD(BLINEBRY/WANTZ ABO)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL:3416 KB:3432.6

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552 Midland, Tx. 79702
4. Well Location Unit Letter <u>M</u> : <u>634</u> Feet From The <u>SOUTH</u> Line and <u>632</u> Feet From The <u>WEST</u> Line Section <u>27</u> Township <u>21-S</u> Range <u>37-E</u> NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>ADD PERFS AND COMMINGLE</u> <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

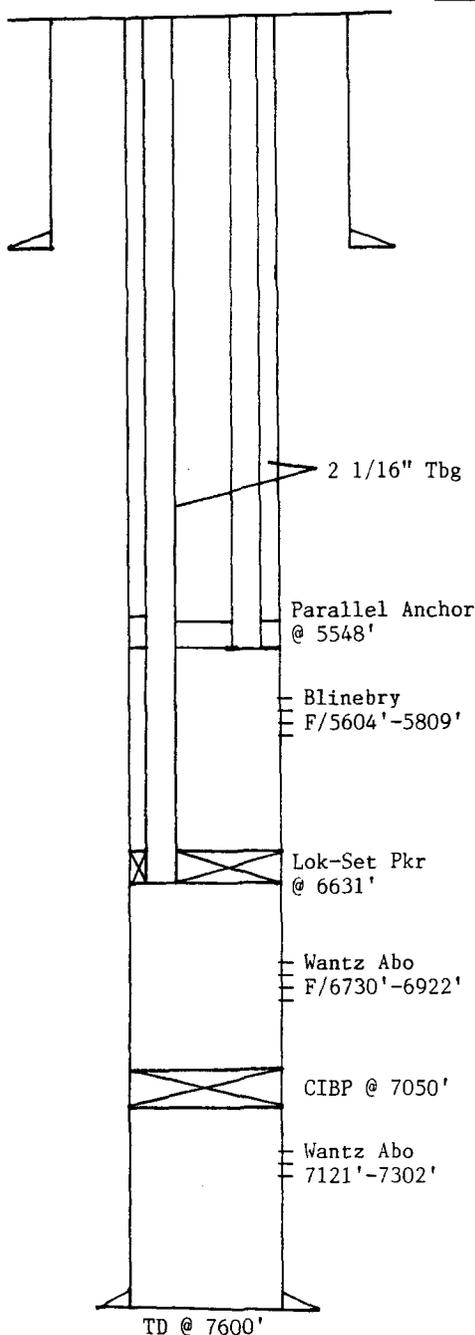
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Co. is proposes to add perfs to the existing Wantz Abo completion is this well and downhole commingle with the Blinebry as per the procedure summarized below.  
MIRU PU. Install BOP.POOH with Tbg and Pkrs. Add Wantz Abo perfs 6972'-7035' selectively . Stimulate the Wantz Abo with 4000 gallons 15% HCL. Sand frac the Wantz Abo with 380,000# sand. Swab and flow back the Wantz Abo. Stimulate Blinebry w/3000 gallons 15% HCL. Swab & flow back the Blinebry. Install production tbg, rods and pump, commingling the Wantz Abo and Blinebry. Turn well to test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Thomas M. Price TITLE Adv. Eng. Tech. DATE 1-19-94  
TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915-687-8324

(This space for State Use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL DATA SHEET



FIELD Wantz Abo

LEASE AND WELL NO. W. S. Marshall "B" Well No. 10

LOCATION 634' FSL & 632' FWL, Sec. 27, T21S, R37E

COUNTY AND STATE Lea County, New Mexico

STATUS Flowing

TD 7600' PBDT 7050' KB 3429' GL 3416'

SURFACE CASING 8 5/8", 24#, K-55 to 1202'.  
Cmt'd w/650 sx "Lite". Circ'd to surface.

INTERMEDIATE CASING \_\_\_\_\_

PRODUCTION CASING 5 1/2", 15.5#, K-55 to 4901',  
17#, K-55 F/4901'-7558'. 17#, N-80 F/7559'-  
7600'. Cmt'd w/1st Stage: 900 sx Poz, 2nd Stage:  
2100 sx Lite.

TUBING 2 1/16" tbq on/off tool, Baker Lok-set pkr  
& parallel anchor. Set pkr @ 6631'. Set anchor  
@ 5548'. Latched into parallel anchor w/2 1/16"  
tbq.

RODS N/A

PUMPING UNIT N/A

PRESENT COMPLETION: (Formation and Interval)  
Wantz Abo 6730'-6923' w/1 JSFP (24 holes).  
Blinebry F/5604'-5809'.

HISTORY Spudded well on 3/5/87. Completed in the Wantz Abo F/7121'-7302'. Acidized w/  
2500 gals of 15% NEFE. Set plug. Perf'd F/6730'-6922'. Acidized w/2500 gals of 15%  
NEFE. IP - 820 MCFPD. Set plug. Perf'd Blinebry F/5604'-5896'. Acidized w/3000 gals  
15% HCl. Frac'd Blinebry w/60,000 gals Purgel w/118,000# sand. Set CIBP @ 7050'. IP:  
Wantz Abo - 350 MCFPD on 28/64" choke. Blinebry F/103 BO & 60 BW in 24 hrs. Allowable:  
107 BOPD.

PREPARED BY: Stephen P. Roberts DATE 12/19/88  
 057-88/wds2

Mid-Continent Region  
Production United States



**Marathon  
Oil Company**

P.O. Box 552  
Midland, TX 79702-0552  
Telephone 915/682-1626

February 2, 1994

Mobil E&P U. S. Inc.  
P O Box 633  
Midland, Texas 79702-0633

RE: Downhole Commingle Application  
W. S. Marshall "B" No. 10  
Unit M, 634' FSL & 632' FWL  
Sec. 27, Twp 21-S, Rng 37-E  
Blinebry and Wantz Abo  
Drinkard Field

Gentlemen:

Marathon Oil Company has filed an application with the New Mexico Oil Conservation Division to downhole commingle the above captioned well. Enclosed, please find a copy of the application as outlined in Rule 303-A.

If you are in agreement and waive all objections to the downhole commingling, please sign and return one copy to Marathon Oil Company at the above address.

Sincerely,

*S.P. Guidry*  
*By T. Price*

S. P. Guidry  
Northwest Operations  
Production Superintendent

tmp\jo\94005

Attachment

-----  
Agreed and accepted this \_\_\_\_\_ day of \_\_\_\_\_, 1994  
by \_\_\_\_\_ as representative of \_\_\_\_\_.

Mid-Continent Region  
Production United States



**Marathon  
Oil Company**

P.O. Box 552  
Midland, TX 79702-0552  
Telephone 915/682-1626

February 2, 1994

Chevron USA, Inc.  
P O Box 1150  
Midland, Texas 79702-1150

RE: Downhole Commingle Application  
W. S. Marshall "B" No. 10  
Unit M, 634' FSL & 632' FWL  
Sec. 27, Twp 21-S, Rng 37-E  
Blinebry and Wantz Abo  
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Sincerely,

*S. P. Guidry*  
*By [Signature]*

S. P. Guidry  
Northwest Operations  
Production Superintendent

tmp\jo\94005

Attachment

-----  
Agreed and accepted this \_\_\_\_\_ day of \_\_\_\_\_, 1994  
by \_\_\_\_\_ as representative of \_\_\_\_\_.

Mid-Continent Region  
Production United States



**Marathon  
Oil Company**

P.O. Box 552  
Midland, TX 79702-0552  
Telephone 915/682-1626

February 2, 1994

Exxon Corporation  
P O Box 1600  
Midland, Texas 79702-1600

RE: Downhole Commingle Application  
W. S. Marshall "B" No. 10  
Unit M, 634' FSL & 632' FWL  
Sec. 27, Twp 21-S, Rng 37-E  
Blinebry and Wantz Abo  
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Sincerely,

*S.P. Guidry*  
*By T. P. ...*

S. P. Guidry  
Northwest Operations  
Production Superintendent

tmp\jo\94005

Attachment

-----  
Agreed and accepted this \_\_\_\_\_ day of \_\_\_\_\_, 1994  
by \_\_\_\_\_ as representative of \_\_\_\_\_.



P.O. Box 552  
Midland, TX 79702-0552  
Telephone 915/682-1626

February 2, 1994

Conoco, Inc.  
P O Box 1959  
Midland, Texas 79702-1954

RE: Downhole Commingle Application  
W. S. Marshall "B" No. 10  
Unit M, 634' FSL & 632' FWL  
Sec. 27, Twp 21-S, Rng 37-E  
Blinebry and Wantz Abo  
Drinkard Field

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Sincerely,

*S. P. Guidry*  
*By T. J. [Signature]*

S. P. Guidry  
Northwest Operations  
Production Superintendent

tmp\jo\94005

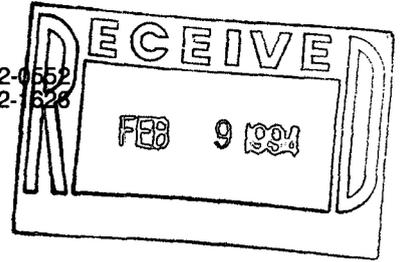
Attachment

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Agreed and accepted this \_\_\_\_\_ day of \_\_\_\_\_, 1994  
by \_\_\_\_\_ as representative of \_\_\_\_\_.

Mid-Continent Region  
Production United States



P.O. Box 552  
Midland, TX 79702-0552  
Telephone 915/682-1528



February 2, 1994

Conoco, Inc.  
P O Box 1959  
Midland, Texas 79702-1954

RE: Downhole Commingle Application  
W. S. Marshall "B" No. 10  
Unit M, 634' FSL & 632' FWL  
Sec. 27, Twp 21-S, Rng 37-E  
Blinebry and Wantz Abo  
Drinkard Field

*DAC-991*

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Sincerely,

*S. P. Guidry*  
*By [Signature]*

S. P. Guidry  
Northwest Operations  
Production Superintendent

tmp\jo\94005

Attachment

-----  
Agreed and accepted this 32 day of February, 1994  
by [Signature] as representative of Conoco.  
*Hobbs OU Team Leader*

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FEB 24 1994



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

OIL CONSERVATION DIVISION  
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POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

*DHC-991*

RE: Proposed:

- MC \_\_\_\_\_
- DHC   X   \_\_\_\_\_
- NSL \_\_\_\_\_
- NSP \_\_\_\_\_
- SWD \_\_\_\_\_
- WFX \_\_\_\_\_
- PMX \_\_\_\_\_

Gentlemen:

I have examined the application for the:

Marathon Oil Co      W.S. Marshall B      #10-M      27-21-37  
Operator      Lease & Well No.      Unit      S-T-R

and my recommendations are as follows:

*OK*

Yours very truly,

Jerry Sexton  
Supervisor, District 1

/ed