

4-28-05 DATE IN	5/19/05 SUSPENSE	Catsnack ENGINEER	4-29-05 LOGGED IN	PLC TYPE	PSEM0511933297 APP NO.
--------------------	---------------------	----------------------	----------------------	-------------	---------------------------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



555

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

<u>DENISE PINKERTON</u>	<u>Denise Pinkerton</u>	<u>Regulatory Specialist</u>	<u>4-25-05</u>
Print or Type Name	Signature	Title	Date
		<u>Leakeid@chevron.com</u>	
		e-mail Address	

2005 APR 28 PM 1 54

Chevron USA Inc.
J. Denise Pinkerton
Regulatory Specialist
15 Smith Road
Midland, TX 79705

ChevronTexaco

April 25, 2005

*Application to Surface Commingle Oil and Water Production
Getty 24 Federal Well Nos.1,2,3,4,5,6,7,8,9,10,13,14,15,16 Livingston Ridge Delaware
Neff 13 Federal Well Nos.2,3,4,5,6,7,8,9,10,11,12,16 Livingston Ridge Delaware
Eddy County, New Mexico*

*New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87504*

Dear Sirs:

Chevron U.S.A. Inc. is requesting administrative approval from the New Mexico Oil Conservation Division for a Commingling Order to surface commingle the oil and water production from the Getty 24 Federal wells and the Neff 13 Federal wells. Chevron has 50% ownership in the subject wells and Pogo Producing has the other 50%. Pogo and the Bureau of Land Management (royalty owner) have been notified by certified mail. For further clarification, a well list with locations, pool numbers, and API numbers, is included with the attachments.

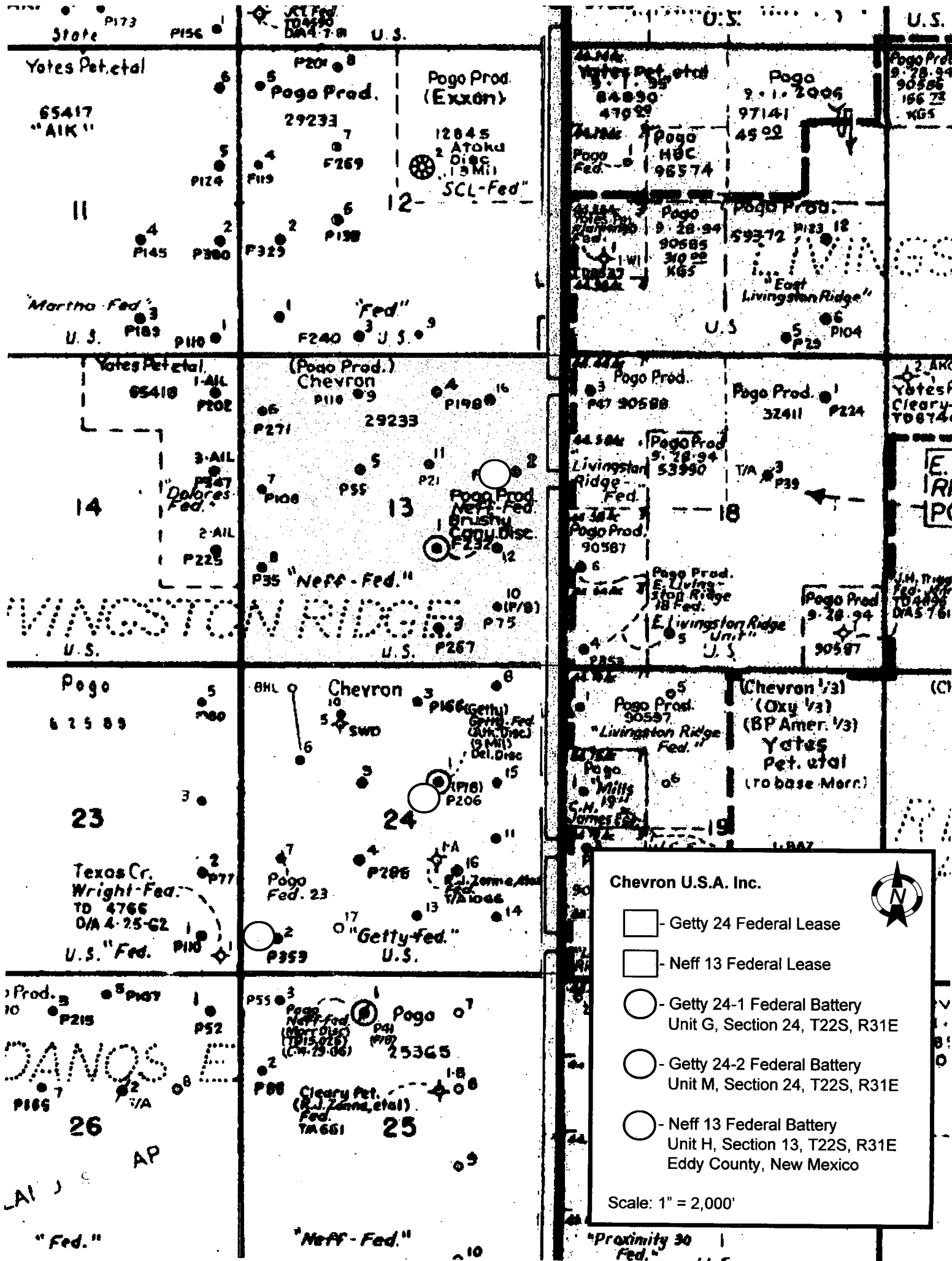
Attached in support of this request is a table showing oil production volumes, API gravities, sulfur analyses, and monetary values for each of the wells proposed for commingling, a proposed schematic diagram for the subject facility, and a lease plat. Commingling will not reduce the actual commercial value of oil or condensate sold from the leases.

The wells will be equipped with a metering separator for each lease, as shown in the attached process flow diagram, and in accordance with applicable provisions of the NMOCD's "Manual for the Installation and Operations of Commingling Facilities". If you have any questions concerning this application, or need additional information, please contact me at (432) 687-7375.

Sincerely,



J. Denise Pinkerton
Regulatory Specialist
Chevron U.S.A. Inc.



Administrative Application For Surface Commingling Order
 Getty 24 Federal Tank Battery (Section 24, T22S, R13E) &
 Neff 13 Federal Tank Battery (Section 13, T22S, R13E)
 Eddy County, New Mexico

Production From Wells Sold Separately On Each Lease

Pool	Well	BOPD	API Gravity	% Sulfur	\$/BBL	\$/Day	Remarks
Livingston Ridge; Delaware	Getty 24 Federal # 1	9	40.5	0.2396	48.63	437.67	Measured API Gravity & Sulfur Content
	Getty 24 Federal # 3	23	40.5	0.2396	48.63	1118.49	Measured API Gravity & Sulfur Content
	Getty 24 Federal # 8	15	40.5	0.2396	48.63	729.45	Measured API Gravity & Sulfur Content
	Getty 24 Federal # 13	10	40.5	0.2396	48.63	486.3	Measured API Gravity & Sulfur Content
	Getty 24 Federal # 14	23	40.5	0.2396	48.63	1118.49	Measured API Gravity & Sulfur Content
	Getty 24 Federal # 15	33	40.5	0.2396	48.63	1604.79	Measured API Gravity & Sulfur Content
	Getty 24 Federal # 16	16	40.5	0.2396	48.63	778.08	Measured API Gravity & Sulfur Content
	Getty 24 Federal # 2	7	39.3	0.1647	48.92	342.44	Measured API Gravity & Sulfur Content
	Getty 24 Federal # 4	14	39.3	0.1647	48.92	684.88	Measured API Gravity & Sulfur Content
	Getty 24 Federal # 6	40	39.3	0.1647	48.92	1956.8	Measured API Gravity & Sulfur Content
	Getty 24 Federal # 7	14	39.3	0.1647	48.92	684.88	Measured API Gravity & Sulfur Content
	Getty 24 Federal # 9	45	39.3	0.1647	48.92	2201.4	Measured API Gravity & Sulfur Content
	Getty 24 Federal # 10	60	39.3	0.1647	48.92	2935.2	Measured API Gravity & Sulfur Content
	Neff 13 Federal # 2	5	38.2	0.1826	48.43	242.15	Measured API Gravity & Sulfur Content
Livingston Ridge; Delaware	Neff 13 Federal # 3	9	38.2	0.1826	48.43	435.87	Measured API Gravity & Sulfur Content
	Neff 13 Federal # 4	38	38.2	0.1826	48.43	1840.34	Measured API Gravity & Sulfur Content
	Neff 13 Federal # 5	7	38.2	0.1826	48.43	339.01	Measured API Gravity & Sulfur Content
	Neff 13 Federal # 6	16	38.2	0.1826	48.43	774.88	Measured API Gravity & Sulfur Content
	Neff 13 Federal # 7	18	38.2	0.1826	48.43	871.74	Measured API Gravity & Sulfur Content
	Neff 13 Federal # 8	18	38.2	0.1826	48.43	871.74	Measured API Gravity & Sulfur Content
	Neff 13 Federal # 9	20	38.2	0.1826	48.43	968.6	Measured API Gravity & Sulfur Content
	Neff 13 Federal # 10	14	38.2	0.1826	48.43	678.02	Measured API Gravity & Sulfur Content
	Neff 13 Federal # 11	24	38.2	0.1826	48.43	1162.32	Measured API Gravity & Sulfur Content
	Neff 13 Federal # 12	5	38.2	0.1826	48.43	242.15	Measured API Gravity & Sulfur Content
	Neff 13 Federal # 16	29	38.2	0.1826	48.43	1404.47	Measured API Gravity & Sulfur Content
Totals		512				\$24,910.16	

**Administrative Application For Surface Commingling Order
Getty 24 Federal Tank Battery (Section 24, T22S, R13E) &
Neff 13 Federal Tank Battery (Section 13, T22S, R13E)
Eddy County, New Mexico**

Production From Wells Commingled Into Getty 24-1 Federal Commingled Tank Battery

Pool	Well	BOPD	API Gravity	\$/BBL	\$/Day	Remarks
Livingston Ridge; Delaware	Getty 24 Federal # 1	9	39.2	48.92	440.28	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Getty 24 Federal # 3	23	39.2	48.92	1125.16	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Getty 24 Federal # 8	15	39.2	48.92	733.8	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Getty 24 Federal # 13	10	39.2	48.92	489.2	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Getty 24 Federal # 14	23	39.2	48.92	1125.16	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Getty 24 Federal # 15	33	39.2	48.92	1614.36	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Getty 24 Federal # 16	16	39.2	48.92	782.72	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Getty 24 Federal # 2	7	39.2	48.92	342.44	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Getty 24 Federal # 4	14	39.2	48.92	684.88	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Getty 24 Federal # 6	40	39.2	48.92	1956.8	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Getty 24 Federal # 7	14	39.2	48.92	684.88	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Getty 24 Federal # 9	45	39.2	48.92	2201.4	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Getty 24 Federal # 10	60	39.2	48.92	2935.2	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Neff 13 Federal # 2	5	39.2	48.92	244.6	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Neff 13 Federal # 3	9	39.2	48.92	440.28	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Neff 13 Federal # 4	38	39.2	48.92	1858.96	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Neff 13 Federal # 5	7	39.2	48.92	342.44	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Neff 13 Federal # 6	16	39.2	48.92	782.72	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Neff 13 Federal # 7	18	39.2	48.92	880.56	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Neff 13 Federal # 8	18	39.2	48.92	880.56	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Neff 13 Federal # 9	20	39.2	48.92	978.4	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Neff 13 Federal # 10	14	39.2	48.92	684.88	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Neff 13 Federal # 11	24	39.2	48.92	1174.08	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Neff 13 Federal # 12	5	39.2	48.92	244.6	Calculated API Gravity & Sulfur Content
Livingston Ridge; Delaware	Neff 13 Federal # 16	29	39.2	48.92	1418.68	Calculated API Gravity & Sulfur Content
Totals		512			\$25,047.04	

LEASE	WELL	API	POOL	POOL CODE UNIT	SEC	TNSP	RGE	LOCATION	COUNTY	FORMATION	STATUS	MD	WI
Getty 24	1	30-015-23348	Livingston Ridge; Delaware	39360	G	24	22-S	31-E 1980' N, 1980' E	EDDY	Delaware	Producing	14935	50%
Getty 24	2	30-015-26287	Livingston Ridge; Delaware	39360	M	24	22-S	31-E 660' S, 660' W	EDDY	Delaware	Producing	8000	50%
Getty 24	3	30-015-26288	Livingston Ridge; Delaware	39360	B	24	22-S	31-E 660' N, 2310' E	EDDY	Delaware	Producing	8410	50%
Getty 24	4	30-015-26482	Livingston Ridge; Delaware	39360	K	24	22-S	31-E 1980' S, 1980' W	EDDY	Delaware	Producing	8400	50%
Getty 24	5	30-015-26848	Livingston Ridge; Delaware	39360	C	24	22-S	31-E 990' N, 1652' W	EDDY	Delaware	Producing	5200	50%
Getty 24	6	30-015-27084	Livingston Ridge; Delaware	39360	E	24	22-S	31-E 1650' N, 990' W	EDDY	Delaware	Producing	8550	50%
Getty 24	7	30-015-27147	Livingston Ridge; Delaware	39360	L	24	22-S	31-E 1980' S 660' W	EDDY	Delaware	Producing	8550	50%
Getty 24	8	30-015-29144	Livingston Ridge; Delaware	39360	A	24	22-S	31-E 330' N, 990' E	EDDY	Delaware	Producing	8550	50%
Getty 24	9	30-015-29580	Livingston Ridge; Delaware	39360	F	24	22-S	31-E 1980' N, 1980' W	EDDY	Delaware	Producing	8542	50%
Getty 24	10	30-015-29581	Livingston Ridge; Delaware	39360	C	24	22-S	31-E 840' N, 1652' W	EDDY	Delaware	Producing	8500	50%
Getty 24	13	30-015-31801	Livingston Ridge; Delaware	39360	O	24	22-S	31-E 990' S, 2310' E	EDDY	Delaware	Producing	8600	50%
Getty 24	14	30-015-31802	Livingston Ridge; Delaware	39360	P	24	22-S	31-E 990' S, 990' E	EDDY	Delaware	Ptducing	8630	50%
Getty 24	15	30-015-31803	Livingston Ridge; Delaware	39360	H	24	22-S	31-E 1980' N, 990' E	EDDY	Delaware	Producing	8600	50%
Getty 24	16	30-015-32644	Livingston Ridge; Delaware	39360	J	24	22-S	31-E 1800' S, 1650' E	EDDY	Delaware	Producing	8600	50%
Neff 13	2	30-015-26165	Livingston Ridge; Delaware	39360	H	13	22-S	31-E 1980' N, 660' E	EDDY	Delaware	Producing	8450	50%
Neff 13	3	30-015-26164	Livingston Ridge; Delaware	39360	O	13	22-S	31-E 660' S, 1980' E	EDDY	Delaware	Producing	8450	50%
Neff 13	4	30-015-26502	Livingston Ridge; Delaware	39360	B	13	22-S	31-E 660' N, 1980' E	EDDY	Delaware	Producing	8450	50%
Neff 13	5	30-015-26487	Livingston Ridge; Delaware	39360	F	13	22-S	31-E 1980' N, 1980' W	EDDY	Delaware	Producing	8398	50%
Neff 13	6	30-015-26857	Livingston Ridge; Delaware	39360	D	13	22-S	31-E 990' N, 330' W	EDDY	Delaware	Producing	8400	50%
Neff 13	7	30-015-26929	Livingston Ridge; Delaware	39360	E	13	22-S	31-E 2310' N, 330' W	EDDY	Delaware	Producing	8386	50%
Neff 13	8	30-015-26979	Livingston Ridge; Delaware	39360	L	13	22-S	31-E 1651' S, 330' W	EDDY	Delaware	Producing	8378	50%
Neff 13	9	30-015-28125	Livingston Ridge; Delaware	39360	C	13	22-S	31-E 660' N, 1980' W	EDDY	Delaware	Producing	8750	50%
Neff 13	10	30-015-28708	Livingston Ridge; Delaware	39360	P	13	22-S	31-E 990' S, 990' E	EDDY	Delaware	Producing	8500	50%
Neff 13	11	30-015-29582	Livingston Ridge; Delaware	39360	G	13	22-S	31-E 1839' N, 2121' E	EDDY	Delaware	Producing	8580	50%
Neff 13	12	30-015-29247	Livingston Ridge; Delaware	39360	I	13	22-S	31-E 1980' S, 990' E	EDDY	Delaware	Producing	8550	50%
Neff 13	16	30-015-32761	Livingston Ridge; Delaware	39360	A	13	22-S	31-E 740' N, 990' E	EDDY	Delaware	Producing	8600	50%

WELL TEST REPORT

Lease: **GETTY '24' FEDERAL**

Field: **FLD - LIVINGSTON RIDGE**

Township: **S022**

Well: **1**

Field Code: **PH7**

Range: **E031**

Wellbore: **427574**

Lease Code: **1800**

Section: **24**

API No: **3001523348**

Chevno: **FJ8835**

TD: **14935**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
1/19/05	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
12/30/04	9	31	20	0	2,222	22.5	01	PR			40
11/28/04	9	30	20	0	2,222	23.1	01	PR			39
10/26/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
10/12/04	8	31	21	0	2,625	20.5	01	PR			39
9/30/04	7	30	21	0	3,000	18.9	01	PR			37
8/29/04	7	34	20	0	2,857	17.1	01	PR			41
7/29/04	15	44	20	0	1,333	25.4	01	PR			59
6/27/04	10	36	21	0	2,100	21.7	01	PR			46
5/5/04	15	44	31	0	2,067	25.4	01	PR			59
4/30/04	12	39	20	0	1,667	23.5	01	PR			51
3/24/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/22/04	9	35	14	0	1,556	20.5	01	PR			44
2/4/04	14	44	20	0	1,429	24.1	01	PR			58
1/29/04	11	47	20	0	1,818	19.0	01	PR			58
12/31/03	11	47	19	0	1,727	19.0	01	PR			58
11/29/03	11	47	19	0	1,727	19.0	01	PR			58
10/31/03	10	38	15	0	1,500	20.8	01	PR			48
10/11/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
9/26/03	12	41	18	0	1,500	22.6	01	PR			53
8/5/03	13	47	20	0	1,600	21.2	01	PR			59
7/22/03	15	52	20	0	1,333	22.4	01	PR			67
6/3/03	14	49	17	0	1,179	22.2	01	PR			63
5/15/03	25	83	24	0	940	23.1	01	PR			108
4/29/03	15	55	22	0	1,467	21.4	01	PR			70
3/15/03	17	53	24	0	1,412	24.3	01	PR			70
3/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/6/03	19	44	24	0	1,263	30.2	01	PR			63
3/5/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/2/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/27/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/6/03	19	44	24	0	1,263	30.2	01	PR			63
2/4/03	20	45	24	0	1,200	30.8	01	PR			65
1/26/03	19	43	21	0	1,105	30.6	01	PR			62
12/20/02	19	55	44	0	2,316	25.7	01	PR			74
12/1/02	21	49	49	0	2,333	30.0	01	PR			70
10/6/02	20	47	41	0	2,050	29.9	01	PR			67
9/15/02	24	55	48	0	2,000	30.4	01	PR			79
8/10/02	20	55	48	0	2,400	26.7	01	PR			75
7/5/02	38	56	47	0	1,237	40.4	01	PR			94
6/2/02	28	56	47	0	1,679	33.3	01	PR			84
5/15/02	28	61	47	0	1,679	31.5	01	PR			89
4/5/02	29	50	30	0	1,034	36.7	01	PR			79
3/10/02	24	58	13	0	542	29.3	01	PR			82
2/2/02	21	58	13	0	619	26.6	01	PR			79
12/28/01	15	53	35	0	2,333	22.1	01	PR			68
12/5/01	27	54	40	0	1,481	33.3	01	PR			81
12/5/01	27	54	40	0	1,481	33.3	01	PR			81

WELL TEST REPORT

Lease: **GETTY '24' FEDERAL**

Field: **FLD - LIVINGSTON RIDGE**

Township: **S022**

Well: **2**

Field Code: **PH7**

Range: **E031**

Wellbore: **427584**

Lease Code: **1900**

Section: **24**

API No: **3001526287**

Chevno: **IZ1858**

TD: **8000**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
1/19/05	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
12/30/04	7	61	6	0	857	10.3	01	PR			68
11/28/04	6	60	5	0	833	9.1	01	PR			66
10/26/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
10/8/04	6	61	4	0	667	9.0	01	PR			67
9/30/04	6	60	5	0	833	9.1	01	PR			66
8/29/04	6	58	4	0	667	9.4	01	PR			64
7/29/04	7	44	6	0	857	13.7	01	PR			51
6/27/04	7	46	7	0	1,000	13.2	01	PR			53
5/11/04	7	44	7	0	1,000	13.7	01	PR			51
4/30/04	7	58	6	0	857	10.8	01	PR			65
3/28/04	8	56	6	0	750	12.5	01	PR			64
3/24/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/6/04	11	63	15	0	1,364	14.9	01	PR			74
1/29/04	11	48	10	0	909	18.6	01	PR			59
12/31/03	8	45	6	0	750	15.1	01	PR			53
11/29/03	8	45	6	0	750	15.1	01	PR			53
10/31/03	10	60	8	0	800	14.3	01	PR			70
10/11/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
9/26/03	11	120	10	0	909	8.4	01	PR			131
8/26/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
8/25/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
6/14/03	7	37	4	0	615	14.9	01	PR			44
5/13/03	6	36	3	0	500	14.3	01	PR			42
4/17/03	8	39	3	0	444	16.0	01	PR			47
3/18/03	7	35	3	0	429	16.8	01	PR			42
3/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/5/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/2/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/4/03	7	47	5	0	714	13.0	01	PR			54
1/22/03	7	47	4	0	571	13.0	01	PR			54
12/1/02	6	44	8	0	1,333	12.0	01	PR			50
10/20/02	7	45	8	0	1,143	13.5	01	PR			52
9/4/02	8	48	7	0	875	14.3	01	PR			56
8/9/02	8	32	7	0	875	20.0	01	PR			40
7/4/02	8	40	13	0	1,625	16.7	01	PR			48
6/2/02	8	40	13	0	1,625	16.7	01	PR			48
5/9/02	8	36	13	0	1,625	18.2	01	PR			44
4/5/02	10	40	12	0	1,200	20.0	01	PR			50
2/25/02	9	22	4	0	444	29.0	01	PR			31
2/15/02	28	101	103	0	3,679	21.7	01	PR			129
2/9/02	9	25	4	0	444	26.5	01	PR			34
12/28/01	13	35	22	0	1,692	27.1	01	PR			48
12/6/01	13	35	13	0	1,000	27.1	01	PR			48
12/6/01	13	35	13	0	1,000	27.1	01	PR			48
11/6/01	10	20	10	0	1,000	33.3	01	PR			30
11/6/01	10	20	10	0	1,000	33.3	01	PR			30
10/2/01	10	24	11	0	1,100	29.4	01	PR			34

WELL TEST REPORT

Lease: GETTY '24' FEDERAL	Field: FLD - LIVINGSTON RIDGE	Township: S022
Well: 3	Field Code: PH7	Range: E031
Wellbore: 427585	Lease Code: 1800	Section: 24
API No: 3001526288	Chevno: IZ6644	TD: 8410

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
1/19/05	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
12/30/04	23	81	80	0	3,478	22.1	01	PR			104
11/28/04	22	80	85	0	3,864	21.6	01	PR			102
10/26/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
10/14/04	23	81	86	0	3,739	22.1	01	PR			104
9/30/04	41	105	91	0	2,220	28.1	01	PR			146
6/27/04	20	68	81	0	4,050	22.7	01	PR			88
5/12/04	15	54	77	0	5,133	21.7	01	PR			69
4/30/04	24	84	75	0	3,125	22.2	01	PR			108
3/24/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/23/04	25	86	76	0	3,040	22.5	01	PR			111
2/8/04	21	60	54	0	2,571	25.9	01	PR			81
1/29/04	18	65	56	0	3,111	21.7	01	PR			83
12/31/03	20	70	72	0	3,600	22.2	01	PR			90
11/29/03	22	70	74	0	3,364	23.9	01	PR			92
10/31/03	25	77	79	0	3,160	24.5	01	PR			102
10/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
9/26/03	28	57	68	0	2,429	32.9	01	PR			85
8/27/03	34	99	92	0	2,706	25.6	01	PR			133
8/3/03	22	58	76	0	3,512	27.0	01	PR			80
7/22/03	33	86	88	0	2,667	27.7	01	PR			119
6/13/03	27	85	96	0	3,556	24.1	01	PR			112
5/30/03	38	102	76	0	2,000	27.1	01	PR			140
4/5/03	24	80	83	0	3,438	23.1	01	PR			104
3/17/03	24	80	83	0	3,438	23.2	01	PR			104
3/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/5/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/2/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/27/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/8/03	25	70	68	0	2,720	26.3	01	PR			95
1/27/03	20	59	70	0	3,500	25.3	01	PR			79
12/12/02	19	55	48	0	2,526	25.7	01	PR			74
12/1/02	33	140	44	0	1,333	19.1	01	PR			173
10/10/02	34	101	70	0	2,059	25.2	01	PR			135
9/18/02	35	102	40	0	1,143	25.5	01	PR			137
8/8/02	34	102	40	0	1,176	25.0	01	PR			136
7/8/02	44	123	45	0	1,023	26.3	01	PR			167
6/6/02	28	123	60	0	2,143	18.5	01	PR			151
5/8/02	30	135	55	0	1,833	18.2	01	PR			165
4/23/02	42	112	53	0	1,262	27.3	01	PR			154
3/12/02	38	110	75	0	1,974	25.7	01	PR			148
2/15/02	28	101	103	0	3,679	21.7	01	PR			129
1/2/02	34	56	54	0	1,588	37.8	01	PR			90
12/20/01	30	85	45	0	1,500	26.1	01	PR			115
12/20/01	30	85	45	0	1,500	26.1	01	PR			115
11/20/01	15	100	25	0	1,667	13.0	01	PR			115
11/20/01	15	100	25	0	1,667	13.0	01	PR			115
10/10/01	28	75	50	0	1,786	27.2	01	PR			103

WELL TEST REPORT

Lease: **GETTY '24' FEDERAL**

Field: **FLD - LIVINGSTON RIDGE**

Township: **S022**

Well: **4**

Field Code: **PH7**

Range: **E031**

Wellbore: **427586**

Lease Code: **1900**

Section: **24**

API No: **3001526482**

Chevno: **KZ0914**

TD: **8400**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
1/19/05	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
12/30/04	14	110	16	0	1,143	11.3	01	PR			124
11/28/04	13	105	15	0	1,154	11.0	01	PR			118
10/26/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
10/24/04	12	103	15	0	1,250	10.4	01	PR			115
9/30/04	13	90	15	0	1,154	12.6	01	PR			103
8/29/04	14	102	19	0	1,357	12.1	01	PR			116
7/29/04	16	85	20	0	1,250	15.8	01	PR			101
6/27/04	15	89	20	0	1,333	14.4	01	PR			104
5/9/04	14	79	17	0	1,214	15.1	01	PR			93
4/30/04	14	93	8	0	571	13.1	01	PR			107
3/26/04	15	90	10	0	667	14.3	01	PR			105
3/24/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/10/04	22	78	18	0	818	22.0	01	PR			100
1/29/04	20	98	15	0	750	16.9	01	PR			118
12/31/03	15	91	10	0	667	14.2	01	PR			106
11/29/03	16	90	10	0	625	15.1	01	PR			106
10/31/03	16	85	10	0	625	15.8	01	PR			101
10/11/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
10/8/03	15	96	8	0	533	13.6	01	PR			111
9/26/03	16	82	6	0	375	16.3	01	PR			98
8/27/03	18	125	20	0	1,111	12.6	01	PR			143
7/17/03	18	114	18	0	1,000	13.6	01	PR			132
6/12/03	20	149	17	0	850	11.8	01	PR			169
5/31/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
5/25/03	20	130	12	0	628	13.0	01	PR			150
4/15/03	19	126	12	0	625	12.9	01	PR			145
3/18/03	18	122	8	0	444	12.8	01	PR			140
3/16/03	18	92	8	0	444	16.4	01	PR			110
3/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/5/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/2/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/6/03	20	140	16	0	800	12.5	01	PR			160
1/29/03	21	160	9	0	429	11.6	01	PR			181
12/7/02	18	122	19	0	1,056	12.9	01	PR			140
12/1/02	16	112	22	0	1,375	12.5	01	PR			128
10/6/02	20	125	24	0	1,200	13.8	01	PR			145
9/6/02	20	126	22	0	1,100	13.7	01	PR			146
8/10/02	17	97	22	0	1,294	14.9	01	PR			114
7/15/02	25	90	23	0	920	21.7	01	PR			115
6/6/02	18	104	25	0	1,389	14.8	01	PR			122
5/11/02	18	98	24	0	1,333	15.5	01	PR			116
4/3/02	20	138	25	0	1,250	12.7	01	PR			158
2/28/02	26	162	30	0	1,154	13.8	01	PR			188
2/11/02	22	160	31	0	1,409	12.1	01	PR			182
1/2/02	24	176	32	0	1,333	12.0	01	PR			200
12/10/01	23	146	36	0	1,565	13.6	01	PR			169
12/10/01	23	146	36	0	1,565	13.6	01	PR			169

WELL TEST REPORT

Lease: GETTY '24' FEDERAL	Field: FLD - LIVINGSTON RIDGE	Township: S022
Well: WD-5	Field Code: PH7	Range: E031
Wellbore: 427590	Lease Code: 1900	Section: 24
API No: 3001526848	Chevno: OQ3259	TD: 5200

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
8/29/04	0	2437	0	1350	#DIV/0!	0.0	01	IJ			2437
3/30/04	0	2770	0	1450	#DIV/0!	0.0	01	IJ			2770
8/14/03	0	2800	0	1450	#DIV/0!	0.0	01	IJ			2800
3/14/03	0	2010	0	1150	#DIV/0!	0.0	01	IJ			2010
1/30/03	0	2100	0	1050	#DIV/0!	0.0	01	IJ			2100
1/29/03	0	2120	0	1191	#DIV/0!	0.0	01	IJ			2120
1/1/03	0	2108	0	1191	#DIV/0!	0.0	01	IJ			2108
12/25/02	0	2581	0	1191	#DIV/0!	0.0	01	IJ			2581
12/1/02	0	2500	0	991	#DIV/0!	0.0	01	IJ			2500
11/8/02	0	2013	0	843	#DIV/0!	0.0	01	IJ			2013
9/30/02		1942			#VALUE!	#####	01	IJ			#VALUE!
8/31/02		1937			#VALUE!	#####	01	IJ			#VALUE!
7/31/02		2100			#VALUE!	#####	01	IJ			#VALUE!
6/30/02		1818			#VALUE!	#####	01	IJ			#VALUE!
5/31/02		1507			#VALUE!	#####	01	IJ			#VALUE!
4/30/02		1572			#VALUE!	#####	01	IJ			#VALUE!
3/31/02		1682			#VALUE!	#####	01	IJ			#VALUE!
2/28/02		1457			#VALUE!	#####	01	IJ			#VALUE!
1/31/02		1503			#VALUE!	#####	01	IJ			#VALUE!
11/27/00	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
11/27/00	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
10/27/00	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
10/27/00	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
9/27/00	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
9/27/00	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
8/31/00	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
8/27/00	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
7/27/00	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
6/27/00	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
5/27/00	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
4/27/00	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
3/27/00	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
2/27/00	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
1/27/00	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
12/27/99	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
11/27/99	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
10/27/99	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
10/15/99	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
9/27/99	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
8/27/99	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
7/27/99	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
2/29/96	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
1/31/92	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0
11/30/91	0	0	0	0	#DIV/0!	#DIV/0!	01	IJ			0

WELL TEST REPORT

Lease: **GETTY '24' FEDERAL**

Field: **FLD - LIVINGSTON RIDGE**

Township: **S022**

Well: **6**

Field Code: **PH7**

Range: **E031**

Wellbore: **427596**

Lease Code: **1900**

Section: **24**

API No: **3001527084**

Chevno: **BN9704**

TD: **8550**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
2/21/05	0	0	0	52	#DIV/0!	#DIV/0!	01	PR			0
1/19/05	0	0	0	52	#DIV/0!	#DIV/0!	01	PR			0
12/30/04	40	45	110	52	2,750	47.1	01	PR			85
11/28/04	41	44	115	52	2,805	48.2	01	PR			85
10/26/04	0	0	0	52	#DIV/0!	#DIV/0!	01	PR			0
10/21/04	42	45	116	52	2,762	48.3	01	PR			87
9/30/04	33	66	117	52	3,545	33.3	01	PR			99
8/29/04	31	66	128	52	4,129	32.0	01	PR			97
7/29/04	41	50	110	52	2,683	45.1	01	PR			91
6/27/04	41	55	128	52	3,122	42.7	01	PR			96
5/7/04	33	44	162	52	4,909	42.9	01	PR			77
4/30/04	45	60	160	52	3,556	42.9	01	PR			105
3/29/04	74	81	110	52	1,486	47.7	01	PR			155
3/24/04	0	0	0	52	#DIV/0!	#DIV/0!	01	PR			0
2/11/04	24	63	55	52	2,292	27.6	01	PR			87
1/29/04	22	52	48	52	2,182	29.7	01	PR			74
12/31/03	26	46	54	52	2,077	36.1	01	PR			72
11/29/03	26	46	56	52	2,154	36.1	01	PR			72
10/31/03	30	31	89	52	2,967	49.2	01	PR			61
9/26/03	32	32	94	52	2,938	50.0	01	PR			64
8/27/03	25	40	75	52	3,000	38.5	01	PR			65
7/13/03	25	36	76	52	3,040	41.0	01	PR			61
6/21/03	29	59	80	52	2,759	33.1	01	PR			88
6/9/03	21	39	76	0	3,619	35.3	01	PR			60
5/21/03	32	45	78	0	2,422	41.4	01	PR			77
4/12/03	33	47	84	0	2,520	41.7	01	PR			80
3/18/03	37	63	98	0	2,649	37.2	01	PR			100
3/14/03	37	47	98	0	2,649	44.0	01	PR			84
3/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/5/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/2/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/8/03	30	50	90	0	3,000	37.5	01	PR			80
1/28/03	32	50	93	0	2,906	39.0	01	PR			82
12/18/02	19	55	77	0	4,053	25.7	01	PR			74
12/1/02	18	58	78	0	4,333	23.7	01	PR			76
10/12/02	28	50	85	0	3,036	35.9	01	PR			78
9/8/02	30	80	92	0	3,067	27.3	01	PR			110
8/13/02	30	44	97	0	3,233	40.5	01	PR			74
7/13/02	23	45	97	0	4,217	33.8	01	PR			68
6/8/02	29	45	104	0	3,586	39.2	01	PR			74
5/16/02	30	45	107	0	3,567	40.0	01	PR			75
4/19/02	32	49	111	0	3,469	39.5	01	PR			81
3/2/02	32	64	110	0	3,438	33.3	01	PR			96
2/16/02	35	45	113	0	3,229	43.8	01	PR			80
1/2/02	38	86	104	0	2,737	30.6	01	PR			124
12/8/01	44	70	120	0	2,727	38.6	01	PR			114
12/8/01	44	70	120	0	2,727	38.6	01	PR			114
11/8/01	40	55	120	0	3,000	42.1	01	PR			95

WELL TEST REPORT

Lease: **GETTY '24' FEDERAL**

Field: **FLD - LIVINGSTON RIDGE**

Township: **S022**

Well: **7**

Field Code: **PH7**

Range: **E031**

Wellbore: **427597**

Lease Code: **1900**

Section: **24**

API No: **3001527147**

Chevno: **BJ6997**

TD: **8550**

Test				Tbg		%	Comp			Fluid	
Date	BOPD	BWPD	MCFPD	PSI	GOR	Oil	No.	Status	Remarks	Level	BTFPD
1/19/05	0	0	0	40	#DIV/0!	#DIV/0!	01	PR			0
12/30/04	14	176	36	40	2,571	7.4	01	PR			190
11/28/04	13	175	37	40	2,846	6.9	01	PR			188
10/17/04	14	176	36	40	2,571	7.4	01	PR			190
9/30/04	20	175	40	40	2,000	10.3	01	PR			195
8/14/04	22	207	39	40	1,773	9.6	01	PR			229
7/29/04	16	154	41	40	2,563	9.4	01	PR			170
6/27/04	14	165	43	40	3,071	7.8	01	PR			179
5/5/04	18	167	51	40	2,833	9.7	01	PR			185
4/30/04	14	164	54	40	3,857	7.9	01	PR			178
3/25/04	0	0	0	40	#DIV/0!	#DIV/0!	01	PR			0
3/24/04	16	180	53	40	3,313	8.2	01	PR			196
2/12/04	20	110	36	40	1,800	15.4	01	PR			130
1/29/04	15	128	34	40	2,267	10.5	01	PR			143
12/31/03	23	175	34	40	1,478	11.6	01	PR			198
11/29/03	24	177	35	40	1,458	11.9	01	PR			201
10/31/03	5	181	5	40	1,000	2.7	01	PR			186
10/29/03	0	0	0	40	#DIV/0!	#DIV/0!	01	PR			0
9/26/03	16	78	19	0	1,188	17.0	01	PR			94
9/23/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
8/27/03	15	145	15	0	1,000	9.4	01	PR			160
7/10/03	18	170	34	0	1,889	9.6	01	PR			188
6/7/03	15	210	38	0	2,500	6.7	01	PR			225
5/26/03	19	173	38	0	2,000	9.9	01	PR			192
5/9/03	16	170	36	0	2,323	8.4	01	PR			185
4/21/03	18	182	44	0	2,426	9.0	01	PR			200
3/18/03	28	176	53	0	1,893	13.8	01	PR			204
3/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/11/03	28	132	53	0	1,893	17.5	01	PR			160
3/5/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/2/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/10/03	20	138	41	0	2,050	12.7	01	PR			158
1/26/03	17	147	45	0	2,647	10.4	01	PR			164
12/6/02	14	144	32	0	2,286	8.9	01	PR			158
12/1/02	15	140	44	0	2,933	9.7	01	PR			155
10/5/02	18	145	46	0	2,556	11.0	01	PR			163
9/11/02	21	135	50	0	2,381	13.5	01	PR			156
8/7/02	20	142	63	0	3,150	12.3	01	PR			162
7/11/02	18	149	60	0	3,333	10.8	01	PR			167
6/9/02	18	149	60	0	3,333	10.8	01	PR			167
5/18/02	19	148	62	0	3,263	11.4	01	PR			167
4/12/02	19	155	60	0	3,158	10.9	01	PR			174
3/3/02	22	144	62	0	2,818	13.3	01	PR			166
2/4/02	28	154	78	0	2,786	15.4	01	PR			182
1/3/02	24	184	28	0	1,167	11.5	01	PR			208
12/5/01	24	155	24	0	1,000	13.4	01	PR			179
12/5/01	24	155	24	0	1,000	13.4	01	PR			179
11/5/01	18	140	18	0	1,000	11.4	01	PR			158

WELL TEST REPORT

WELL TEST REPORT											
Lease: GETTY `24 FEDERAL				Field: FLD - LIVINGSTON RIDGE				Township: S022			
Well: 8				Field Code: PH7		330 N		Range: E031			
Wellbore: 427614				Lease Code: 1000		990 E		Section: 24			
API No: 3001529144				Chevno: BN9724				TD: 8550			

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
1/19/05	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
12/16/04	15	75	60	0	4,000	16.7	01	PR			90
11/28/04	16	72	65	0	4,063	18.2	01	PR			88
10/26/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
10/10/04	15	70	66	0	4,400	17.6	01	PR			85
9/30/04	16	73	66	0	4,125	18.0	01	PR			89
8/29/04	17	74	72	0	4,235	18.7	01	PR			91
7/29/04	15	65	52	0	3,467	18.8	01	PR			80
6/27/04	17	76	66	0	3,882	18.3	01	PR			93
5/9/04	17	76	70	0	4,118	18.3	01	PR			93
4/30/04	17	69	61	0	3,588	19.8	01	PR			86
3/24/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/21/04	18	73	67	0	3,722	19.8	01	PR			91
2/6/04	24	88	62	0	2,583	21.4	01	PR			112
1/29/04	18	80	62	0	3,444	18.4	01	PR			98
12/31/03	20	83	65	0	3,250	19.4	01	PR			103
11/29/03	20	83	65	0	3,250	19.4	01	PR			103
10/31/03	22	82	67	0	3,045	21.2	01	PR			104
10/11/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
9/26/03	23	81	67	0	2,913	22.1	01	PR			104
8/6/03	25	84	84	0	3,360	22.9	01	PR			109
7/22/03	20	80	60	0	3,000	20.0	01	PR			100
6/5/03	25	72	59	0	2,408	25.5	01	PR			96
5/8/03	29	77	60	0	2,069	27.4	01	PR			106
4/29/03	27	74	57	0	2,111	26.7	01	PR			101
3/14/03	30	76	57	0	1,900	28.3	01	PR			106
3/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/5/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/2/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/27/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/6/03	25	60	30	0	1,200	29.4	01	PR			85
1/25/03	23	47	42	0	1,826	32.9	01	PR			70
12/1/02	11	65	55	0	5,000	14.5	01	PR			76
10/14/02	18	80	37	0	2,056	18.4	01	PR			98
9/18/02	43	95	92	0	2,140	31.2	01	PR			138
9/12/02	21	80	48	0	2,286	20.8	01	PR			101
8/6/02	10	80	46	0	4,600	11.1	01	PR			90
7/6/02	33	120	46	0	1,394	21.6	01	PR			153
6/4/02	26	120	46	0	1,769	17.8	01	PR			146
5/19/02	27	110	46	0	1,704	19.7	01	PR			137
4/10/02	27	124	60	0	2,222	17.9	01	PR			151
3/15/02	14	129	65	0	4,643	9.8	01	PR			143
1/23/02	14	129	90	0	6,429	9.8	01	PR			143
1/3/02	24	135	41	0	1,708	15.1	01	PR			159
12/12/01	30	114	45	0	1,500	20.8	01	PR			144
12/12/01	30	114	45	0	1,500	20.8	01	PR			144
11/12/01	30	100	65	0	2,167	23.1	01	PR			130
11/12/01	30	100	65	0	2,167	23.1	01	PR			130

WELL TEST REPORT

Lease: **GETTY `24` FEDERAL**

Field: **FLD - LIVINGSTON RIDGE**

Township: **S022**

Well: **9**

Field Code: **PH7**

Range: **E031**

Wellbore: **427626**

Lease Code: **1900**

Section: **24**

API No: **3001529580**

Chevno: **BR1346**

TD: **8542**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
1/19/05	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
12/30/04	45	100	55	0	1,222	31.0	01	PR			145
11/27/04	30	80	70	0	2,333	27.3	01	PR			110
10/31/04	29	81	68	0	2,345	26.4	01	PR			110
10/26/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
9/30/04	35	73	71	0	2,029	32.4	01	PR			108
8/29/04	38	73	77	0	2,026	34.2	01	PR			111
7/29/04	31	88	71	0	2,290	26.1	01	PR			119
6/27/04	32	94	69	0	2,156	25.4	01	PR			126
5/21/04	32	47	95	0	2,969	40.5	01	PR			79
5/4/04	28	73	76	0	2,714	27.7	01	PR			101
4/30/04	28	63	73	0	2,607	30.8	01	PR			91
3/24/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/20/04	49	105	90	0	1,837	31.8	01	PR			154
2/13/04	33	78	60	0	1,818	29.7	01	PR			111
1/29/04	32	61	64	0	2,000	34.4	01	PR			93
12/16/03	32	51	68	0	2,125	38.6	01	PR			83
11/29/03	33	52	70	0	2,121	38.8	01	PR			85
10/31/03	36	70	79	0	2,194	34.0	01	PR			106
10/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
10/8/03	21	49	40	0	1,951	29.7	01	PR			69
9/26/03	32	56	63	0	1,969	36.4	01	PR			88
8/5/03	34	96	80	0	2,373	25.9	01	PR			129
7/7/03	35	69	54	0	1,543	33.6	01	PR			104
6/5/03	31	83	67	0	2,149	27.4	01	PR			114
5/11/03	24	41	79	0	3,362	36.7	01	PR			64
4/9/03	46	90	70	0	1,526	33.8	01	PR			135
3/18/03	37	88	74	0	2,000	29.7	01	PR			125
3/14/03	37	66	74	0	2,000	35.9	01	PR			103
3/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/5/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/2/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/12/03	42	90	87	0	2,071	31.8	01	PR			132
1/12/03	41	76	84	0	2,049	35.0	01	PR			117
12/8/02	55	96	75	0	1,364	36.4	01	PR			151
12/1/02	45	84	76	0	1,689	34.9	01	PR			129
10/16/02	43	95	94	0	2,186	31.2	01	PR			138
8/15/02	44	80	92	0	2,091	35.5	01	PR			124
7/7/02	49	100	103	0	2,102	32.9	01	PR			149
6/4/02	44	87	94	0	2,136	33.6	01	PR			131
5/20/02	45	87	95	0	2,111	34.1	01	PR			132
4/15/02	50	85	88	0	1,760	37.0	01	PR			135
3/13/02	65	102	82	0	1,262	38.9	01	PR			167
2/10/02	55	75	93	0	1,691	42.3	01	PR			130
1/4/02	56	144	76	0	1,357	28.0	01	PR			200
12/9/01	52	99	101	0	1,942	34.4	01	PR			151
12/9/01	52	99	101	0	1,942	34.4	01	PR			151
11/9/01	50	90	98	0	1,960	35.7	01	PR			140

WELL TEST REPORT

Lease: **GETTY '24' FEDERAL**

Field: **FLD - LIVINGSTON RIDGE**

Township: **S022**

Well: **10**

Field Code: **PH7**

Range: **E031**

Wellbore: **427627**

Lease Code: **1900**

Section: **24**

API No: **3001529581**

Chevno: **BS3810**

TD: **8500**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
1/19/05	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
12/30/04	60	50	125	0	2,083	54.5	01	PR			110
11/28/04	65	45	130	0	2,000	59.1	01	PR			110
10/31/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
10/28/04	69	46	134	0	1,942	60.0	01	PR			115
10/26/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
9/30/04	41	50	89	0	2,171	45.1	01	PR			91
8/29/04	42	44	106	0	2,524	48.8	01	PR			86
7/29/04	38	48	64	0	1,684	44.2	01	PR			86
6/27/04	42	52	66	0	1,571	44.7	01	PR			94
5/3/04	39	30	70	0	1,795	56.5	01	PR			69
4/30/04	40	24	73	0	1,825	62.5	01	PR			64
3/24/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/22/04	37	25	67	0	1,811	59.7	01	PR			62
2/6/04	42	31	48	0	1,143	57.5	01	PR			73
1/29/04	38	33	44	0	1,158	53.5	01	PR			71
12/31/03	36	17	45	0	1,250	67.9	01	PR			53
11/29/03	37	15	45	0	1,216	71.2	01	PR			52
10/31/03	32	14	43	0	1,344	69.6	01	PR			46
10/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
9/26/03	34	9	38	0	1,118	78.5	01	PR			43
8/4/03	33	29	76	0	2,288	53.0	01	PR			62
7/5/03	32	36	48	0	1,500	47.1	01	PR			68
6/2/03	36	43	52	0	1,444	45.8	01	PR			79
5/4/03	34	36	47	0	1,368	48.6	01	PR			70
4/23/03	40	35	40	0	1,013	53.3	01	PR			74
3/18/03	41	39	50	0	1,220	51.5	01	PR			80
3/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/7/03	41	29	50	0	1,220	58.6	01	PR			70
3/5/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/2/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/16/03	38	38	46	0	1,211	50.0	01	PR			76
1/14/03	44	40	51	0	1,159	52.4	01	PR			84
12/10/02	56	28	65	0	1,161	66.7	01	PR			84
12/1/02	47	41	55	0	1,170	53.4	01	PR			88
10/14/02	41	45	60	0	1,463	47.7	01	PR			86
9/20/02	42	45	58	0	1,381	48.3	01	PR			87
8/17/02	37	33	56	0	1,514	52.9	01	PR			70
7/12/02	44	41	73	0	1,659	51.8	01	PR			85
6/12/02	44	41	73	0	1,659	51.8	01	PR			85
5/6/02	51	39	74	0	1,451	56.7	01	PR			90
4/8/02	58	35	64	0	1,103	62.4	01	PR			93
3/15/02	38	44	44	0	1,158	46.3	01	PR			82
2/13/02	55	21	66	0	1,200	72.4	01	PR			76
1/4/02	48	25	92	0	1,917	65.8	01	PR			73
12/13/01	52	60	101	0	1,942	46.4	01	PR			112
12/13/01	52	60	101	0	1,942	46.4	01	PR			112
11/13/01	48	55	95	0	1,979	46.6	01	PR			103

WELL TEST REPORT									
Lease: GETTY `24` FEDERAL			Field: FLD - LIVINGSTON RIDGE			Township: S022			
Well: 13			Field Code: PH7		990 S		Range: E031		
Wellbore: 448485			Lease Code: 1800		2310 E		Section: 24		
API No: 3001531801			Chevno: HH0370			TD: 8600			

3/29/2005 8:01 AM

[illegible]

WELL TEST REPORT

Lease: **GETTY `24` FEDERAL**

Field: **FLD - LIVINGSTON RIDGE**

Township: **S022**

Well: **15**

Field Code: **PH7**

Range: **E031**

Wellbore: **448358**

Lease Code: **1800**

Section: **24**

API No: **3001531803**

Chevno: **HG4539**

TD: **8600**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
2/3/05	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
1/19/05	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
12/12/04	33	160	105	0	3,182	17.1	01	PR			193
11/28/04	32	165	110	0	3,438	16.2	01	PR			197
10/26/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
10/18/04	34	177	112	0	3,294	16.1	01	PR			211
9/30/04	40	197	94	0	2,350	16.9	01	PR			237
8/29/04	36	192	133	0	3,694	15.8	01	PR			228
7/29/04	44	244	153	0	3,477	15.3	01	PR			288
6/27/04	45	231	146	0	3,244	16.3	01	PR			276
5/6/04	28	125	95	0	3,393	18.3	01	PR			153
4/30/04	45	260	135	0	3,000	14.8	01	PR			305
3/28/04	51	242	146	0	2,863	17.4	01	PR			293
3/24/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/14/04	35	385	26	0	743	8.3	01	PR			420
2/18/04	44	265	80	0	1,818	14.2	01	PR			309
1/29/04	55	220	108	0	1,964	20.0	01	PR			275
12/31/03	63	249	108	0	1,714	20.2	01	PR			312
11/29/03	64	250	111	0	1,734	20.4	01	PR			314
10/31/03	48	178	72	0	1,500	21.2	01	PR			226
10/29/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
10/28/03	45	158	67	0	1,489	22.2	01	PR			203
10/11/03	51	223	92	0	1,822	18.5	01	PR			274
9/26/03	65	235	95	0	1,462	21.7	01	PR			300
8/27/03	53	197	74	0	1,396	21.2	01	PR			250
7/21/03	67	208	87	0	1,299	24.4	01	PR			275
6/7/03	69	206	49	0	715	25.0	01	PR			274
5/5/03	71	203	83	0	1,170	25.8	01	PR			273
4/16/03	74	300	85	0	1,150	19.7	01	PR			374
4/12/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PS			0
3/7/03	87	302	119	100	1,368	22.4	01	PS			389
2/27/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PS			0
2/24/03	85	350	130	0	1,529	19.5	01	PS			435
1/28/03	75	361	105	0	1,400	17.2	01	PS			436
12/18/02	96	346	64	0	667	21.7	01	PS			442
12/1/02	97	332	80	0	825	22.6	01	PS			429
10/20/02	88	168	109	0	1,239	34.4	01	PS			256
9/20/02	115	336	135	0	1,174	25.5	01	PS			451
8/20/02	146	439	252	0	1,726	25.0	01	PS			585
7/19/02	185	470	197	0	1,065	28.2	01	PS			655
6/24/02	192	557	132	0	688	25.6	01	PS			749
6/1/02	0	0	0	0	#DIV/0!	#DIV/0!	01	SI			0
6/1/02	0	0	0	0	#DIV/0!	#DIV/0!	01	SI			0

WELL TEST REPORT									
Lease: GETTY 24 FEDERAL			Field: FLD - LIVINGSTON RIDGE			Township: S022			
Well: 16			Field Code: PH7		<i>1800 S</i>		Range: E031		
Wellbore: 600480		Lease Code: 1800		<i>1650 E</i>		Section: 24			
API No: 3001532644			Chevno: HK2994			TD: 8600			

[illegible]

WELL TEST REPORT

Lease: **NEFF 13 FEDERAL**

Field: **FLD - LIVINGSTON RIDGE**

Township: **S022**

Well: **2**

Field Code: **PH7**

Range: **E031**

Wellbore: **427583**

Lease Code: **1600**

Section: **13**

API No: **3001526165**

Chevno: **IV6617**

TD: **8450**

Test				Tbg		%	Comp			Fluid	
Date	BOPD	BWPD	MCFPD	PSI	GOR	Oil	No.	Status	Remarks	Level	BTFPD
3/4/05	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
1/31/05	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
12/30/04	5	125	6	0	1,200	3.8	01	PR			130
11/28/04	5	128	7	0	1,400	3.8	01	PR			133
10/26/04	5	125	8	0	1,600	3.8	01	PR			130
9/30/04	3	141	9	0	3,000	2.1	01	PR			144
8/27/04	4	140	10	0	2,500	2.8	01	PR			144
7/29/04	2	138	11	0	5,500	1.4	01	PR			140
6/30/04	4	144	10	0	2,500	2.7	01	PR			148
5/16/04	1	149	23	0	23,000	0.7	01	PR			150
4/30/04	3	125	4	0	1,333	2.3	01	PR			128
3/24/04	3	134	5	0	1,667	2.2	01	PR			137
2/15/04	1	150	5	0	5,000	0.7	01	PR			151
1/29/04	2	155	11	0	5,500	1.3	01	PR			157
12/31/03	1	164	13	0	13,000	0.6	01	PR			165
11/29/03	1	165	13	0	17,333	0.5	01	PR			166
10/31/03	1	175	1	0	1,059	0.5	01	PR			176
10/29/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
6/4/03	5	21	14	0	3,111	17.8	01	PR			25
5/30/03	5	23	14	0	3,022	16.4	01	PR			27
4/27/03	4	24	25	0	6,173	14.5	01	PR			28
3/26/03	4	25	19	0	4,634	14.1	01	PR			29
3/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/5/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/2/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/2/03	5	35	9	0	1,800	12.5	01	PR			40
1/26/03	6	39	9	0	1,500	13.3	01	PR			45
12/2/02	3	18	24	0	8,000	14.3	01	PR			21
12/1/02	3	24	30	0	10,000	11.1	01	PR			27
10/1/02	3	26	25	0	8,333	10.3	01	PR			29
9/2/02	4	22	12	0	3,000	15.4	01	PR			26
8/2/02	3	26	30	0	10,000	10.3	01	PR			29
7/2/02	3	26	30	0	10,000	10.3	01	PR			29
6/2/02	3	26	30	0	10,000	10.3	01	PR			29
4/2/02	6	24	10	0	1,667	20.0	01	PR			30
3/15/02	3	21	1	0	167	12.5	01	PR			24
2/15/02	3	21	1	0	167	12.5	01	PR			24
1/2/02	5	20	8	0	1,600	20.0	01	PR			25
12/8/01	6	23	14	0	2,333	20.7	01	PR			29
12/8/01	6	23	14	0	2,333	20.7	01	PR			29
11/8/01	4	10	10	0	2,500	28.6	01	PR			14
11/8/01	4	10	10	0	2,500	28.6	01	PR			14
10/1/01	4	12	10	0	2,500	25.0	01	PR			16
9/2/01	5	15	12	0	2,400	25.0	01	PR			20
9/2/01	5	15	12	0	2,400	25.0	01	PR			20
8/4/01	6	16	8	0	1,333	27.3	01	PR			22
8/4/01	6	16	8	0	1,333	27.3	01	PR			22
7/2/01	5	18	10	0	2,000	21.7	01	PR			23

WELL TEST REPORT

Lease: NEFF '13' FEDERAL

Field: FLD - LIVINGSTON RIDGE

Township: S022

Well: 3

Field Code: PH7

Range: E031

Wellbore: 427582

Lease Code: 1600

Section: 13

API No: 3001526164

Chevno: IV9767

TD: 8450

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
1/31/05	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
12/30/04	9	36	30	0	3,333	20.0	01	PR			45
11/28/04	10	30	40	0	4,000	25.0	01	PR			40
10/24/04	10	32	38	0	3,800	23.8	01	PR			42
9/30/04	10	33	26	0	2,600	23.3	01	PR			43
8/29/04	15	42	38	0	2,533	26.3	01	PR			57
7/29/04	15	38	41	0	2,733	28.3	01	PR			53
6/30/04	14	33	44	0	3,143	29.8	01	PR			47
5/15/04	10	31	49	0	4,900	24.4	01	PR			41
4/30/04	20	22	49	0	2,450	47.6	01	PR			42
3/24/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/23/04	12	27	44	0	3,667	30.8	01	PR			39
2/27/04	15	72	33	0	2,200	17.2	01	PR			87
1/29/04	18	62	42	0	2,333	22.5	01	PR			80
12/31/03	15	50	45	0	3,000	23.1	01	PR			65
11/29/03	15	52	47	0	3,133	22.4	01	PR			67
10/31/03	19	54	48	0	2,526	26.0	01	PR			73
9/26/03	18	55	35	0	1,944	24.7	01	PR			73
8/27/03	18	62	36	0	2,000	22.5	01	PR			80
8/25/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
7/3/03	17	60	50	0	2,924	22.1	01	PR			77
6/13/03	24	88	50	0	2,058	21.6	01	PR			113
5/30/03	25	42	46	0	1,821	37.7	01	PR			67
4/27/03	17	53	61	0	3,634	24.1	01	PR			69
3/26/03	29	54	47	0	1,638	34.7	01	PR			83
3/15/03	35	52	63	0	1,800	40.2	01	PR			87
3/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/5/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/2/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/4/03	17	52	40	0	2,353	24.6	01	PR			69
1/11/03	17	52	48	0	2,824	24.6	01	PR			69
12/4/02	25	48	38	0	1,520	34.2	01	PR			73
12/1/02	22	38	45	0	2,045	36.7	01	PR			60
10/18/02	24	45	40	0	1,667	34.8	01	PR			69
9/15/02	17	84	48	0	2,824	16.8	01	PR			101
8/15/02	24	38	45	0	1,875	38.7	01	PR			62
7/4/02	24	38	45	0	1,875	38.7	01	PR			62
6/4/02	24	38	45	0	1,875	38.7	01	PR			62
5/3/02	32	36	55	0	1,719	47.1	01	PR			68
4/4/02	18	40	36	0	2,000	31.0	01	PR			58
3/1/02	14	38	35	0	2,500	26.9	01	PR			52
2/13/02	16	50	37	0	2,372	23.8	01	PR			66
1/3/02	28	26	33	0	1,179	51.9	01	PR			54
12/6/01	20	78	47	0	2,350	20.4	01	PR			98
12/6/01	20	78	47	0	2,350	20.4	01	PR			98
11/6/01	16	60	28	0	1,750	21.1	01	PR			76
11/6/01	16	60	28	0	1,750	21.1	01	PR			76
10/3/01	17	60	30	0	1,765	22.1	01	PR			77

WELL TEST REPORT

Lease: **NEFF 13 FEDERAL**

Field: **FLD - LIVINGSTON RIDGE**

Township: **S022**

Well: **4**

Field Code: **PH7**

Range: **E031**

Wellbore: **427588**

Lease Code: **1600**

Section: **13**

API No: **3001526502**

Chevno: **KZ0916**

TD: **8450**

Test				Tbg		%	Comp			Fluid	
Date	BOPD	BWPD	MCFPD	PSI	GOR	Oil	No.	Status	Remarks	Level	BTFPD
1/31/05	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
12/30/04	38	60	64	0	1,684	38.8	01	PR			98
11/28/04	37	60	66	0	1,784	38.1	01	PR			97
10/29/04	36	59	65	0	1,806	37.9	01	PR			95
9/30/04	30	76	76	0	2,533	28.3	01	PR			106
8/3/04	38	42	60	0	1,579	47.5	01	PR			80
7/29/04	35	44	62	0	1,771	44.3	01	PR			79
6/30/04	35	41	66	0	1,886	46.1	01	PR			76
5/14/04	35	51	74	0	2,114	40.7	01	PR			86
5/4/04	40	58	75	0	1,875	40.8	01	PR			98
4/30/04	35	59	63	0	1,800	37.2	01	PR			94
3/25/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/24/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/22/04	39	62	69	0	1,769	38.6	01	PR			101
2/18/04	31	104	58	0	1,871	23.0	01	PR			135
1/29/04	34	91	68	0	2,000	27.2	01	PR			125
12/31/03	38	91	70	0	1,842	29.5	01	PR			129
11/19/03	40	90	75	0	1,875	30.8	01	PR			130
10/31/03	33	61	73	0	2,212	35.1	01	PR			94
9/26/03	43	57	83	0	1,930	43.0	01	PR			100
8/27/03	44	65	88	0	2,000	40.4	01	PR			109
8/25/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
7/5/03	30	49	84	0	2,828	37.8	01	PR			79
6/15/03	38	45	75	0	1,984	45.8	01	PR			83
5/30/03	38	49	74	0	1,958	43.6	01	PR			87
4/6/03	36	68	95	0	2,639	34.6	01	PR			104
3/26/03	34	63	88	0	2,617	34.6	01	PR			97
3/17/03	41	61	118	0	2,914	40.1	01	PR			101
3/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/5/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/2/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/6/03	48	60	95	0	1,979	44.4	01	PR			108
1/9/03	52	59	103	0	1,981	46.8	01	PR			111
12/6/02	44	76	110	0	2,500	36.7	01	PR			120
12/1/02	40	68	114	0	2,850	37.0	01	PR			108
10/12/02	29	80	96	0	3,310	26.6	01	PR			109
9/20/02	43	88	120	0	2,791	32.8	01	PR			131
8/16/02	43	68	114	0	2,651	38.7	01	PR			111
7/6/02	43	68	114	0	2,651	38.7	01	PR			111
6/6/02	43	68	114	0	2,651	38.7	01	PR			111
5/6/02	40	83	100	0	2,500	32.5	01	PR			123
4/6/02	48	75	80	0	1,667	39.0	01	PR			123
2/22/02	55	68	69	0	1,255	44.7	01	PR			123
1/22/02	63	66	74	0	1,175	48.8	01	PR			129
1/4/02	44	126	88	0	2,000	25.9	01	PR			170
12/16/01	41	117	96	0	2,341	25.9	01	PR			158
12/16/01	41	117	96	0	2,341	25.9	01	PR			158
11/16/01	43	90	121	0	2,814	32.3	01	PR			133

WELL TEST REPORT

Lease: **NEFF '13' FEDERAL**

Field: **FLD - LIVINGSTON RIDGE**

Township: **S022**

Well: **5**

Field Code: **PH7**

Range: **E031**

Wellbore: **427587**

Lease Code: **1600**

Section: **13**

API No: **3001526487**

Chevno: **KZ8779**

TD: **8398**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
1/31/05	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
12/30/04	7	23	10	0	1,429	23.3	01	PR			30
11/28/04	7	20	10	0	1,429	25.9	01	PR			27
10/4/04	8	19	10	0	1,250	29.6	01	PR			27
9/30/04	8	25	23	0	2,875	24.2	01	PR			33
8/29/04	9	21	32	0	3,556	30.0	01	PR			30
7/29/04	8	15	26	0	3,250	34.8	01	PR			23
6/30/04	6	19	22	0	3,667	24.0	01	PR			25
5/13/04	10	27	36	0	3,600	27.0	01	PR			37
4/30/04	9	23	31	0	3,444	28.1	01	PR			32
3/24/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/21/04	9	23	26	0	2,889	28.1	01	PR			32
2/10/04	11	20	24	0	2,182	35.5	01	PR			31
1/29/04	11	24	26	0	2,364	31.4	01	PR			35
12/31/03	11	24	24	0	2,182	31.4	01	PR			35
11/29/03	11	24	25	0	2,273	31.4	01	PR			35
10/31/03	8	24	22	0	2,750	25.0	01	PR			32
10/11/03	8	24	22	0	2,750	25.0	01	PR			32
9/26/03	7	18	18	0	2,571	28.0	01	PR			25
8/27/03	7	21	18	0	2,571	25.0	01	PR			28
7/6/03	6	22	24	0	3,810	22.4	01	PR			28
6/7/03	9	27	29	0	3,222	25.0	01	PR			36
5/31/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
5/30/03	7	22	20	0	2,715	24.8	01	PR			29
4/16/03	9	27	34	0	3,545	25.9	01	PR			36
3/26/03	8	22	24	0	2,927	27.3	01	PR			30
3/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/5/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/2/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/8/03	5	20	14	0	2,800	20.0	01	PR			25
1/6/03	5	20	13	0	2,600	20.0	01	PR			25
12/7/02	8	15	24	0	3,000	34.8	01	PR			23
12/1/02	6	31	33	0	5,500	16.2	01	PR			37
10/10/02	8	20	31	0	3,875	28.6	01	PR			28
9/18/02	8	20	28	0	3,500	28.6	01	PR			28
8/17/02	6	31	33	0	5,500	16.2	01	PR			37
7/8/02	6	31	33	0	5,500	16.2	01	PR			37
6/8/02	6	31	33	0	5,500	16.2	01	PR			37
5/8/02	11	22	42	0	3,818	33.3	01	PR			33
4/8/02	10	25	30	0	3,000	28.6	01	PR			35
2/28/02	8	24	11	0	1,375	25.0	01	PR			32
2/4/02	8	21	16	0	2,000	27.6	01	PR			29
1/5/02	8	22	15	0	1,875	26.7	01	PR			30
12/3/01	10	26	23	0	2,300	27.8	01	PR			36
12/3/01	10	26	23	0	2,300	27.8	01	PR			36
11/3/01	7	20	50	0	7,143	25.9	01	PR			27
11/3/01	7	20	50	0	7,143	25.9	01	PR			27
10/4/01	8	25	54	0	6,750	24.2	01	PR			33

WELL TEST REPORT

Lease: **NEFF '13' FEDERAL**

Field: **FLD - LIVINGSTON RIDGE**

Township: **S022**

Well: **6**

Field Code: **PH7**

Range: **E031**

Wellbore: **427591**

Lease Code: **1600**

Section: **13**

API No: **3001526857**

Chevno: **OQ1793**

TD: **8400**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
1/31/05	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
12/30/04	16	60	25	0	1,563	21.1	01	PR			76
11/28/04	12	55	20	0	1,667	17.9	01	PR			67
10/6/04	12	56	19	0	1,583	17.6	01	PR			68
9/30/04	12	54	19	0	1,583	18.2	01	PR			66
8/29/04	12	58	41	0	3,417	17.1	01	PR			70
7/29/04	4	51	35	0	8,750	7.3	01	PR			55
6/30/04	5	56	39	0	7,800	8.2	01	PR			61
5/18/04	14	72	49	0	3,500	16.3	01	PR			86
4/30/04	11	54	36	0	3,273	16.9	01	PR			65
3/25/04	12	63	42	0	3,500	16.0	01	PR			75
3/24/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/6/04	14	68	33	0	2,357	17.1	01	PR			82
1/29/04	11	55	35	0	3,182	16.7	01	PR			66
12/31/03	12	60	35	0	2,917	16.7	01	PR			72
11/29/03	12	60	35	0	2,917	16.7	01	PR			72
10/31/03	15	64	39	0	2,600	19.0	01	PR			79
9/26/03	15	55	31	0	2,067	21.4	01	PR			70
8/27/03	15	62	32	0	2,133	19.5	01	PR			77
7/22/03	14	75	45	0	3,333	15.3	01	PR			88
6/20/03	14	66	32	0	2,370	17.1	01	PR			79
5/30/03	13	67	31	0	2,496	15.9	01	PR			79
4/10/03	12	70	41	0	3,333	14.8	01	PR			82
3/26/03	12	63	30	0	2,439	16.2	01	PR			76
3/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/5/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/2/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/10/03	16	66	40	0	2,500	19.5	01	PR			82
1/13/03	13	35	60	0	4,615	27.1	01	PR			48
12/8/02	14	92	34	0	2,429	13.2	01	PR			106
12/1/02	11	64	45	0	4,091	14.7	01	PR			75
10/8/02	18	65	43	0	2,389	21.7	01	PR			83
9/16/02	14	75	40	0	2,857	15.7	01	PR			89
8/20/02	14	64	45	0	3,214	17.9	01	PR			78
8/19/02	14	64	45	0	3,214	17.9	01	PR			78
7/10/02	12	91	48	0	4,000	11.7	01	PR			103
6/10/02	12	91	48	0	4,000	11.7	01	PR			103
5/9/02	15	73	55	0	3,667	17.0	01	PR			88
4/10/02	16	75	55	0	3,438	17.6	01	PR			91
3/5/02	29	130	77	0	2,655	18.2	01	PR			159
2/6/02	27	126	80	0	2,963	17.6	01	PR			153
1/6/02	28	134	84	0	3,000	17.3	01	PR			162
12/4/01	22	117	51	0	2,318	15.8	01	PR			139
12/4/01	22	117	51	0	2,318	15.8	01	PR			139
11/4/01	20	90	70	0	3,500	18.2	01	PR			110
11/4/01	20	90	70	0	3,500	18.2	01	PR			110
10/11/01	21	90	74	0	3,524	18.9	01	PR			111
9/19/01	23	92	78	0	3,391	20.0	01	PR			115

WELL TEST REPORT

WELL TEST REPORT											
Lease: NEFF '13' FEDERAL				Field: FLD - LIVINGSTON RIDGE				Township: S022			
Well: 7				Field Code: PH7		2310 N E		Range: E031			
Wellbore: 427592				Lease Code: 1600		330 W		Section: 13			
API No: 3001526929				Chevno: OS6056				TD: 8386			

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
1/31/05	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
12/30/04	18	30	45	0	2,500	37.5	01	PR			48
11/28/04	18	30	44	0	2,444	37.5	01	PR			48
10/8/04	18	27	43	0	2,389	40.0	01	PR			45
9/30/04	15	19	41	0	2,733	44.1	01	PR			34
8/29/04	17	29	68	0	4,000	37.0	01	PR			46
7/29/04	17	32	66	0	3,882	34.7	01	PR			49
6/30/04	15	30	71	0	4,733	33.3	01	PR			45
5/7/04	19	33	82	0	4,316	36.5	01	PR			52
4/30/04	18	30	74	0	4,111	37.5	01	PR			48
3/26/04	19	30	70	0	3,684	38.8	01	PR			49
3/24/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/8/04	25	30	66	0	2,640	45.5	01	PR			55
1/29/04	21	33	62	0	2,952	38.9	01	PR			54
12/31/03	20	30	65	0	3,250	40.0	01	PR			50
11/29/03	21	31	69	0	3,286	40.4	01	PR			52
10/31/03	20	30	57	0	2,850	40.0	01	PR			50
9/26/03	19	40	56	0	2,947	32.2	01	PR			59
8/27/03	20	45	60	0	3,000	30.8	01	PR			65
7/22/03	19	45	65	0	3,439	29.7	01	PR			64
6/29/03	24	50	65	0	2,675	32.7	01	PR			74
5/30/03	18	32	52	0	2,881	35.8	01	PR			50
4/12/03	20	36	76	0	3,838	35.2	01	PR			56
3/26/03	21	27	59	0	2,878	43.1	01	PR			48
3/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/5/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/2/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/12/03	21	25	57	0	2,714	45.7	01	PR			46
1/15/03	24	33	61	0	2,542	42.1	01	PR			57
12/3/02	18	29	62	0	3,444	38.3	01	PR			47
12/1/02	25	37	71	0	2,840	40.3	01	PR			62
10/6/02	23	33	72	0	3,130	41.1	01	PR			56
9/14/02	27	37	78	0	2,889	42.2	01	PR			64
8/13/02	24	37	71	0	2,958	39.3	01	PR			61
7/12/02	24	37	69	0	2,875	39.3	01	PR			61
6/12/02	24	37	69	0	2,875	39.3	01	PR			61
5/15/02	30	30	81	0	2,700	50.0	01	PR			60
4/19/02	29	36	87	0	3,000	44.6	01	PR			65
3/8/02	18	25	65	0	3,611	41.9	01	PR			43
2/8/02	22	28	70	0	3,182	44.0	01	PR			50
1/7/02	25	31	76	0	3,040	44.6	01	PR			56
12/9/01	27	58	63	0	2,333	31.8	01	PR			85
12/9/01	27	58	63	0	2,333	31.8	01	PR			85
11/9/01	25	45	90	0	3,600	35.7	01	PR			70
11/9/01	25	45	90	0	3,600	35.7	01	PR			70
10/8/01	28	50	98	0	3,500	35.9	01	PR			78
9/17/01	30	47	100	0	3,333	39.0	01	PR			77
9/17/01	30	47	100	0	3,333	39.0	01	PR			77

WELL TEST REPORT

Lease: NEFF '13' FEDERAL	Field: FLD - LIVINGSTON RIDGE	Township: S022
Well: 8	Field Code: PH7	Range: E031
Wellbore: 427594	Lease Code: 1600	Section: 13
API No: 3001526979	Chevno: OS6068	TD: 8378

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
1/31/05	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
12/30/04	18	125	65	0	3,611	12.6	01	PR			143
11/28/04	18	120	70	0	3,889	13.0	01	PR			138
11/18/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
10/30/04	20	116	70	0	3,500	14.7	01	PR			136
9/30/04	25	159	74	0	2,960	13.6	01	PR			184
7/22/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
6/30/04	14	88	75	0	5,357	13.7	01	PR			102
5/8/04	14	84	73	0	5,214	14.3	01	PR			98
4/30/04	15	90	73	0	4,867	14.3	01	PR			105
3/27/04	15	92	74	0	4,933	14.0	01	PR			107
3/24/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/11/04	22	120	58	0	2,636	15.5	01	PR			142
1/29/04	15	93	60	0	4,000	13.9	01	PR			108
12/31/03	16	94	60	0	3,750	14.5	01	PR			110
11/29/03	15	95	62	0	4,133	13.6	01	PR			110
10/31/03	16	100	67	0	4,188	13.8	01	PR			116
9/26/03	19	110	61	0	3,211	14.7	01	PR			129
8/27/03	20	125	65	0	3,250	13.8	01	PR			145
7/23/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
7/18/03	18	118	75	0	4,167	13.3	01	PR			136
7/17/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
6/30/03	22	155	60	0	2,778	12.2	01	PR			177
5/30/03	15	110	57	0	3,722	12.2	01	PR			126
4/27/03	17	114	50	0	2,924	13.0	01	PR			132
3/26/03	16	102	50	0	3,209	13.3	01	PR			118
3/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/5/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/2/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/14/03	15	105	48	0	3,200	12.5	01	PR			120
1/19/03	15	111	52	0	3,467	11.9	01	PR			126
12/12/02	18	110	62	0	3,444	14.1	01	PR			128
12/1/02	21	117	74	0	3,524	15.2	01	PR			138
10/4/02	20	107	72	0	3,600	15.7	01	PR			127
9/12/02	23	117	64	0	2,783	16.4	01	PR			140
8/10/02	22	117	74	0	3,364	15.8	01	PR			139
7/14/02	13	149	69	0	5,308	8.0	01	PR			162
6/14/02	13	149	69	0	5,308	8.0	01	PR			162
5/18/02	17	122	76	0	4,471	12.2	01	PR			139
4/17/02	28	115	75	0	2,679	19.6	01	PR			143
2/27/02	28	172	90	0	3,214	14.0	01	PR			200
2/10/02	30	168	96	0	3,200	15.2	01	PR			198
1/8/02	28	180	92	0	3,286	13.5	01	PR			208
12/7/01	23	169	54	0	2,348	12.0	01	PR			192
12/7/01	23	169	54	0	2,348	12.0	01	PR			192
11/7/01	21	130	100	0	4,762	13.9	01	PR			151
11/7/01	21	130	100	0	4,762	13.9	01	PR			151
10/12/01	24	150	104	0	4,333	13.8	01	PR			174

WELL TEST REPORT

Lease: NEFF '13' FEDERAL				Field: FLD - LIVINGSTON RIDGE				Township: S022			
Well: 9				Field Code: PH7				Range: E031			
Wellbore: 427602				Lease Code: 1600				Section: 13			
API No: 3001528125				Chevno: BC0949				TD: 8750			

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
1/31/05	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
12/30/04	20	57	38	0	1,900	26.0	01	PR			77
11/28/04	20	55	40	0	2,000	26.7	01	PR			75
11/18/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
10/12/04	21	52	38	0	1,810	28.8	01	PR			73
9/30/04	20	53	40	0	2,000	27.4	01	PR			73
8/29/04	21	53	53	0	2,524	28.4	01	PR			74
7/29/04	21	55	44	0	2,095	27.6	01	PR			76
6/30/04	22	50	49	0	2,227	30.6	01	PR			72
5/9/04	24	59	55	0	2,292	28.9	01	PR			83
5/5/04	26	64	59	0	2,269	28.9	01	PR			90
4/30/04	26	62	53	0	2,038	29.5	01	PR			88
3/28/04	24	60	62	0	2,583	28.6	01	PR			84
3/24/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/22/04	21	44	44	0	2,095	32.3	01	PR			65
1/29/04	22	52	41	0	1,864	29.7	01	PR			74
12/31/03	24	48	38	0	1,583	33.3	01	PR			72
11/29/03	25	48	39	0	1,560	34.2	01	PR			73
10/31/03	23	56	43	0	1,870	29.1	01	PR			79
9/26/03	24	53	45	0	1,875	31.2	01	PR			77
8/27/03	25	60	48	0	1,920	29.4	01	PR			85
7/22/03	20	49	40	0	2,020	28.8	01	PR			69
6/17/03	26	56	45	0	1,724	31.7	01	PR			82
5/30/03	24	60	37	0	1,504	28.7	01	PR			85
4/27/03	29	60	38	0	1,319	32.5	01	PR			89
3/26/03	25	67	38	0	1,545	27.0	01	PR			91
3/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/5/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/2/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/16/03	30	60	40	0	1,333	33.3	01	PR			90
1/21/03	30	57	41	0	1,367	34.5	01	PR			87
12/13/02	20	44	44	0	2,200	31.3	01	PR			64
12/6/02	46	54	55	0	1,196	46.0	01	PR			100
10/14/02	29	60	48	0	1,655	32.6	01	PR			89
9/10/02	35	63	98	0	2,800	35.7	01	PR			98
8/8/02	30	63	52	0	1,733	32.3	01	PR			93
7/16/02	37	62	52	0	1,405	37.4	01	PR			99
6/16/02	37	62	52	0	1,405	37.4	01	PR			99
5/21/02	37	50	59	0	1,595	42.5	01	PR			87
4/12/02	38	75	60	0	1,579	33.6	01	PR			113
3/13/02	16	86	60	0	3,750	15.7	01	PR			102
2/9/02	20	48	65	0	3,250	29.4	01	PR			68
1/9/02	20	48	65	0	3,250	29.4	01	PR			68
12/4/01	26	78	61	0	2,346	25.0	01	PR			104
12/4/01	26	78	61	0	2,346	25.0	01	PR			104
11/4/01	24	60	85	0	3,542	28.6	01	PR			84
11/4/01	24	60	85	0	3,542	28.6	01	PR			84
10/13/01	26	70	90	0	3,462	27.1	01	PR			96

WELL TEST REPORT

Lease: **NEFF '13' FEDERAL**

Field: **FLD - LIVINGSTON RIDGE**

Township: **S022**

Well: **10**

Field Code: **PH7**

Range: **E031**

Wellbore: **427611**

Lease Code: **1600**

Section: **13**

API No: **3001528708**

Chevno: **BG3371**

TD: **8500**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
1/31/05	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
12/30/04	14	60	24	0	1,714	18.9	01	PR			74
11/28/04	14	50	25	0	1,786	21.9	01	PR			64
10/14/04	14	52	26	0	1,857	21.2	01	PR			66
9/30/04	14	54	23	0	1,643	20.6	01	PR			68
8/29/04	14	52	37	0	2,643	21.2	01	PR			66
7/29/04	15	60	35	0	2,333	20.0	01	PR			75
6/30/04	15	60	38	0	2,533	20.0	01	PR			75
5/10/04	15	57	42	0	2,800	20.8	01	PR			72
4/30/04	13	53	31	0	2,385	19.7	01	PR			66
3/29/04	15	60	38	0	2,533	20.0	01	PR			75
3/24/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/23/04	15	63	20	0	1,333	19.2	01	PR			78
1/29/04	14	49	25	0	1,786	22.2	01	PR			63
12/31/03	13	57	28	0	2,154	18.6	01	PR			70
11/29/03	14	58	29	0	2,071	19.4	01	PR			72
10/31/03	15	64	30	0	2,000	19.0	01	PR			79
9/26/03	13	53	38	0	2,923	19.7	01	PR			66
8/27/03	13	60	40	0	3,077	17.8	01	PR			73
8/26/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
7/14/03	14	62	40	0	2,963	17.8	01	PR			76
6/10/03	14	62	37	0	2,741	17.8	01	PR			76
5/30/03	14	62	37	0	2,770	17.8	01	PR			76
4/22/03	15	68	42	0	2,795	18.0	01	PR			82
3/26/03	13	62	28	0	2,134	17.4	01	PR			76
3/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/5/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/2/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/18/03	19	95	36	0	1,895	16.7	01	PR			114
1/28/03	21	101	38	0	1,810	17.2	01	PR			122
12/9/02	18	58	35	0	1,944	23.7	01	PR			76
12/4/02	17	64	40	0	2,424	20.5	01	PR			81
10/20/02	14	58	34	0	2,429	19.4	01	PR			72
9/8/02	14	55	40	0	2,857	20.3	01	PR			69
8/6/02	14	55	35	0	2,500	20.3	01	PR			69
7/18/02	20	64	42	0	2,100	23.8	01	PR			84
6/18/02	20	64	42	0	2,100	23.8	01	PR			84
5/12/02	27	54	48	0	1,778	33.3	01	PR			81
4/9/02	27	54	48	0	1,778	33.3	01	PR			81
3/12/02	21	80	35	0	1,667	20.8	01	PR			101
2/12/02	24	86	38	0	1,583	21.8	01	PR			110
1/9/02	25	86	34	0	1,360	22.5	01	PR			111
12/5/01	12	57	28	0	2,333	17.4	01	PR			69
12/5/01	12	57	28	0	2,333	17.4	01	PR			69
11/5/01	10	44	65	0	6,500	18.5	01	PR			54
11/5/01	10	44	65	0	6,500	18.5	01	PR			54
10/15/01	12	21	64	0	5,333	36.4	01	PR			33
9/3/01	13	23	68	0	5,231	36.1	01	PR			36

WELL TEST REPORT

Lease: **NEFF '13' FEDERAL**

Field: **FLD - LIVINGSTON RIDGE**

Township: **S022**

Well: **11**

Field Code: **PH7**

1839 N G
2121 E

Range: **E031**

Wellbore: **427628**

Lease Code: **1600**

Section: **13**

API No: **3001529582**

Chevno: **BT5446**

TD: **8580**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
1/31/05	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
12/30/04	24	61	40	0	1,667	28.2	01	PR			85
11/28/04	23	62	41	0	1,783	27.1	01	PR			85
10/16/04	24	60	42	0	1,750	28.6	01	PR			84
9/30/04	22	63	42	0	1,909	25.9	01	PR			85
8/29/04	23	58	43	0	1,870	28.4	01	PR			81
7/29/04	20	50	45	0	2,250	28.6	01	PR			70
6/30/04	21	49	40	0	1,905	30.0	01	PR			70
5/11/04	26	86	52	0	2,000	23.2	01	PR			112
4/30/04	24	61	40	0	1,667	28.2	01	PR			85
3/24/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/19/04	24	63	42	0	1,750	27.6	01	PR			87
2/19/04	22	63	36	0	1,636	25.9	01	PR			85
1/29/04	26	66	33	0	1,269	28.3	01	PR			92
12/31/03	24	62	36	0	1,500	27.9	01	PR			86
11/29/03	25	63	38	0	1,520	28.4	01	PR			88
10/31/03	19	34	50	0	2,632	35.8	01	PR			53
10/8/03	19	34	50	0	2,632	36.2	01	PR			53
9/26/03	19	61	42	0	2,211	23.8	01	PR			80
8/27/03	20	69	45	0	2,250	22.5	01	PR			89
7/12/03	21	69	47	0	2,271	23.2	01	PR			89
6/5/03	20	57	38	0	1,949	25.5	01	PR			76
5/30/03	24	72	49	0	2,004	25.3	01	PR			96
4/18/03	25	69	54	0	2,162	26.4	01	PR			94
3/26/03	24	68	38	0	1,598	26.0	01	PR			91
3/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/5/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/2/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/20/03	20	70	30	0	1,500	22.2	01	PR			90
1/2/03	22	70	30	0	1,364	23.9	01	PR			92
12/10/02	31	54	52	0	1,677	36.5	01	PR			85
12/1/02	28	68	60	0	2,143	29.2	01	PR			96
10/16/02	30	68	60	0	2,000	30.6	01	PR			98
9/6/02	27	88	60	0	2,222	23.5	01	PR			115
8/4/02	32	68	60	0	1,875	32.0	01	PR			100
7/20/02	31	71	59	0	1,903	30.4	01	PR			102
5/14/02	42	52	65	0	1,548	44.7	01	PR			94
4/17/02	28	80	60	0	2,143	25.9	01	PR			108
3/20/02	31	71	59	0	1,903	30.4	01	PR			102
3/15/02	18	90	75	0	4,167	16.7	01	PR			108
2/14/02	22	86	74	0	3,364	20.4	01	PR			108
1/10/02	24	88	76	0	3,167	21.4	01	PR			112
12/18/01	38	95	89	0	2,342	28.6	01	PR			133
12/18/01	38	95	89	0	2,342	28.6	01	PR			133
11/18/01	35	73	105	0	3,000	32.4	01	PR			108
11/18/01	35	73	105	0	3,000	32.4	01	PR			108
10/9/01	30	90	61	0	2,033	25.0	01	PR			120
9/5/01	33	91	63	0	1,909	26.6	01	PR			124

WELL TEST REPORT

Lease: **NEFF '13' FEDERAL**

Field: **FLD - LIVINGSTON RIDGE**

Township: **S022**

Well: **12**

Field Code: **PH7**

Range: **E031**

Wellbore: **427615**

Lease Code: **1300**

Section: **13**

API No: **3001529247**

Chevno: **BM0256**

TD: **8550**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
1/31/05	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
12/30/04	5	40	10	0	2,000	11.1	01	PR			45
11/28/04	5	40	10	0	2,000	11.1	01	PR			45
10/18/04	5	43	11	0	2,200	10.4	01	PR			48
9/30/04	5	50	10	0	2,000	9.1	01	PR			55
8/29/04	5	48	16	0	3,200	9.4	01	PR			53
7/29/04	5	45	15	0	3,000	10.0	01	PR			50
6/30/04	5	48	14	0	2,800	9.4	01	PR			53
5/12/04	5	56	26	0	5,200	8.2	01	PR			61
4/30/04	5	48	24	0	4,800	9.4	01	PR			53
3/24/04	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/20/04	6	55	15	0	2,500	9.8	01	PR			61
2/4/04	5	62	14	0	2,800	7.5	01	PR			67
1/29/04	4	42	10	0	2,500	8.7	01	PR			46
12/31/03	5	44	10	0	2,000	10.2	01	PR			49
11/29/03	5	45	11	0	2,200	10.0	01	PR			50
10/31/03	5	53	12	0	2,400	8.6	01	PR			58
10/9/03	5	53	12	0	2,400	8.6	01	PR			58
9/26/03	5	35	22	0	4,400	12.5	01	PR			40
8/27/03	5	40	22	0	4,400	11.1	01	PR			45
8/26/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
7/10/03	5	43	16	0	3,556	9.5	01	PR			47
6/6/03	5	62	23	0	4,259	8.0	01	PR			68
5/30/03	5	54	20	0	4,533	7.7	01	PR			59
4/24/03	8	66	27	0	3,272	10.9	01	PR			74
3/26/03	5	57	21	0	4,268	7.9	01	PR			62
3/13/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/5/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/2/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/22/03	6	55	14	0	2,333	9.8	01	PR			61
1/3/03	5	59	15	0	3,000	7.8	01	PR			64
12/15/02	5	54	31	0	6,200	8.5	01	PR			59
12/1/02	5	60	31	0	6,200	7.7	01	PR			65
10/2/02	5	60	30	0	6,000	7.7	01	PR			65
9/4/02	5	80	14	0	2,800	5.9	01	PR			85
8/3/02	5	60	31	0	6,200	7.7	01	PR			65
7/1/02	5	66	30	0	6,000	7.0	01	PR			71
6/1/02	5	66	30	0	6,000	7.0	01	PR			71
5/17/02	6	58	35	0	5,833	9.4	01	PR			64
4/5/02	10	40	30	0	3,000	20.0	01	PR			50
3/3/02	9	48	26	0	2,889	15.8	01	PR			57
2/16/02	10	46	28	0	2,800	17.9	01	PR			56
1/11/02	11	42	22	0	2,000	20.8	01	PR			53
12/15/01	8	52	19	0	2,375	13.3	01	PR			60
12/15/01	8	52	19	0	2,375	13.3	01	PR			60
11/15/01	5	40	20	0	4,000	11.1	01	PR			45
11/15/01	5	40	20	0	4,000	11.1	01	PR			45
10/10/01	6	60	30	0	5,000	9.1	01	PR			66

WELL TEST REPORT									
Lease: NEFF 13 FEDERAL			Field: FLD - LIVINGSTON RIDGE			Township: S022			
Well: 16			Field Code: PH7		740 N		A		Range: E031
Wellbore: 600654			Lease Code: 1600		790 E		Section: 13		
API No: 3001532761			Chevno: HK4418			TD: 8600			

[illegible]

April 25, 2005

Pogo Producing Inc.
P. O. Box 10340
Midland, TX 79702

ChevronTexaco

Dear Sirs:

As working interest owner in the Getty 24 Federal and Neff 13 Federal wells, you are being notified that Chevron U.S.A. Inc. is seeking administrative approval from the NMOCD in Santa Fe, NM, to surface commingle production from those two leases. The package, in its entirety is attached for your information.

Any objections must be filed with the Oil Conservation Division within 20 days of the division receiving this application.

If you have any questions concerning this application, please contact me at (432) 687-7375.

Sincerely,



Denise Pinkerton
Regulatory Specialist
Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705

April 25, 2005

From: Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705

ChevronTexaco

To: Bureau of Land Management
2909 West Second Street
Roswell, NM 88201

RE: ADMINISTRATIVE APPLICATION FOR
SURFACE COMMINGLING ORDER FOR
GETTY 24 FEDERAL and NEFF 13 FEDERAL
IN THE LIVINGSTON RIDGE DELAWARE
EDDY COUNTY, NM

Dear Sirs,

As the royalty owner of the Getty 24 Federal and the Neff 13 Federal wells, you are receiving notification of Chevron U.S.A. Inc. intent to seek administrative approval to surface commingle production from those two leases. The package, in its entirety is attached for your information.

If you have any questions concerning this application, please contact me at (432) 687-7375.

Sincerely,



J. Denise Pinkerton
Regulatory Specialist
Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705

leakejd@chevrontexaco.com

V1(79A0051732)
TEST SEPARATOR
36" O.D. x 10'-0" S/S

PRODUCTION SEPARATOR
V2
7-6" O.D. x 18'-0" S/S
WP: 100 PSI

VF1
HEATER TREATER
72" O.D. x 20'-0" S/S
MAWP: 50 PSI @ 200 F

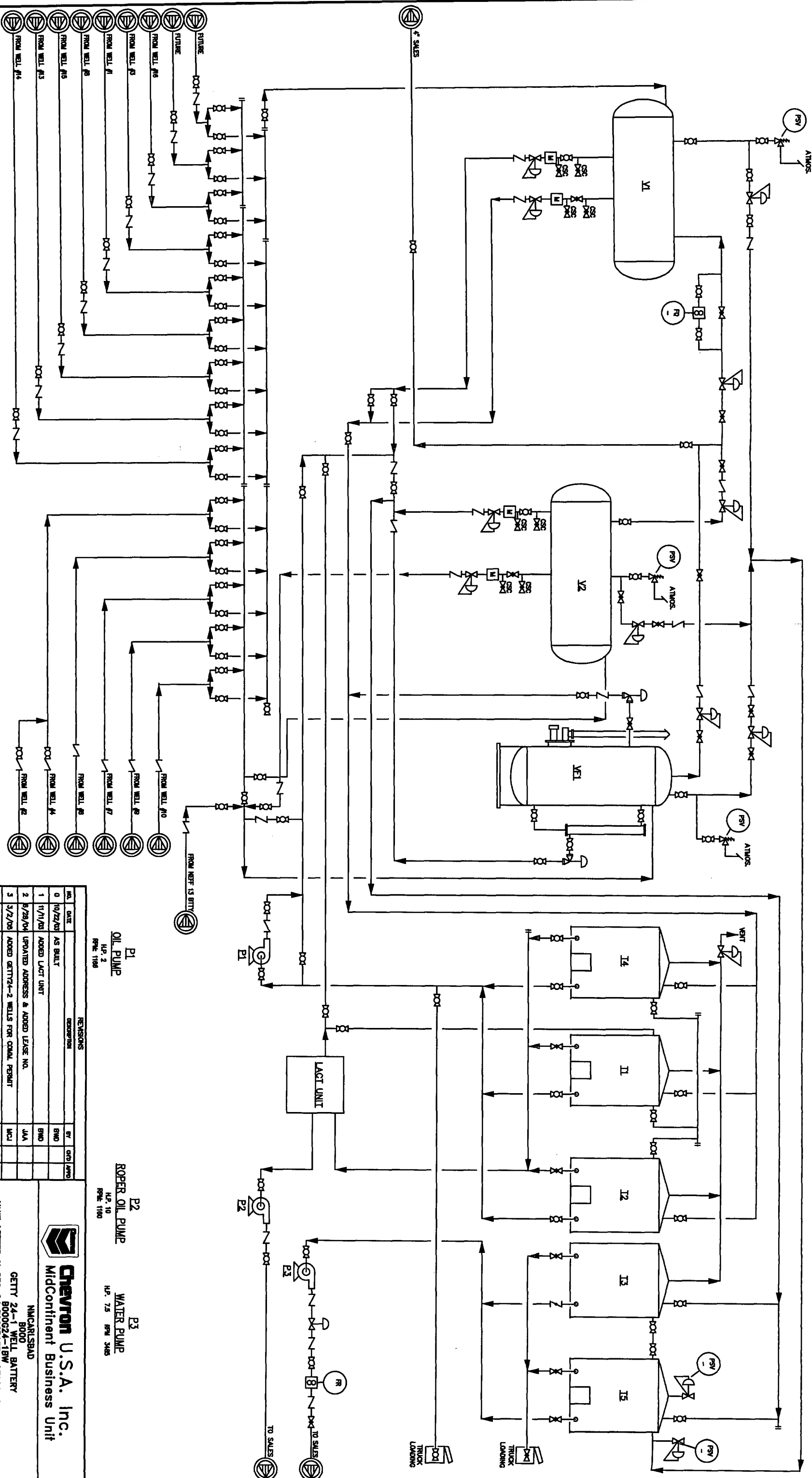
15'-6" ϕ x 16'-0"
500 BBL
D.P. 8 OZ
SN: 32594

15'-6" Ø x 16':
500 BBL
DP: 8oz
SN: 25960

15'-6" ϕ x 16'-0"
500 BBL
DP: 8 oz
SN: 24959

13(77A0052962)
PRODUCED WATER
15'-6" ø x 16'-0"
500 BBL
(FIBERGLASS)

15(77A0052961)
PRODUCED WATER
21'-6" ø x 16'-0"
1000 Bbl.
SN: 32797
DP: 6 oz



NOTES:

1. M- METER
2. CSC-CAR SEALED CLOSED
3. CSC-CAR SEALED OPEN
4. NC-NORMALLY CLOSED
5. NO-NORMALLY OPEN

SITE SECURITY PLAN LOCATED AT
CHEVRON U.S.A. PRODUCTION CO.
HCR 60 BOX 423
LOVINGTON, NM 88260

REVISIONS					
NO.	DATE	DESCRIPTION	BY	CRTD	APPRO
0	10/22/03	AS BUILT	BMD		
1	11/11/03	ADDED LACT UNIT	BMD		
2	8/28/04	UPDATED ADDRESS & ADDED LEASE NO.	JAA		
3	3/2/06	ADDED GETTY2-4-2 WELLS FOR COMM. PERMIT	MCI		

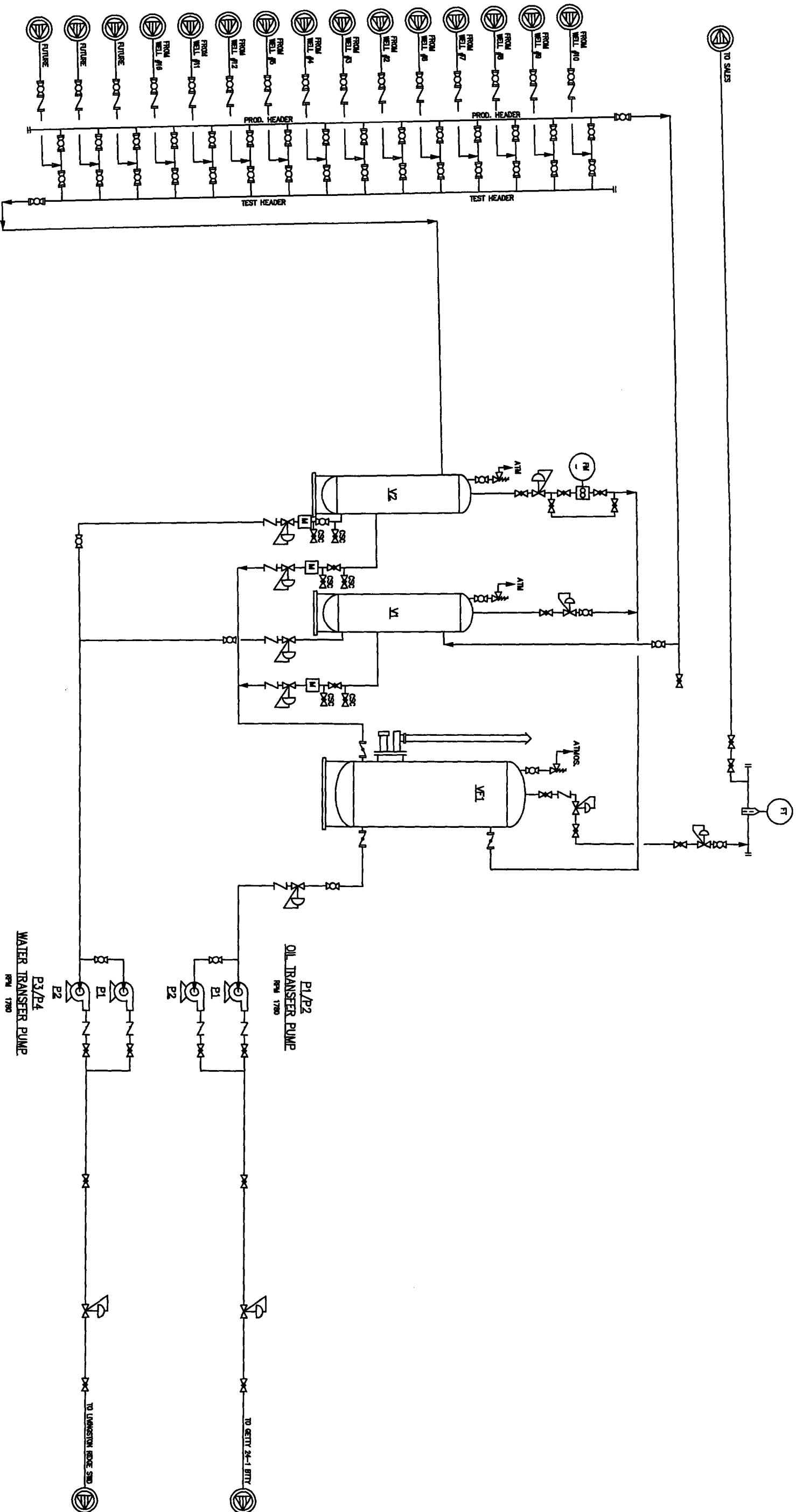


Chevron U.S.A. Inc.
MidContinent Business Unit

NMCARISBAD
BODD
GETTY 24-1 WELL BATTERY
B000624-1BW
UNIT LETTER H SEC 24 T25SR13E : LEASE NO. NM-25876
PROCESS FLOW DIAGRAM

EDDY COUNTY
ENGINEERING :

ENGR. :	R. HOLZER	DATE :	10/22/03	SCALE :	NONE
OPERATIONS :		DRAWN :	BMD	SHEET :	1 OF 1
FILE :	NM/C89006241BW/D001	CHK BY :	J. VIELVAS	DWG NO. :	NMC-B000624-1BW-00-01
				REV. :	2



NOTES:
1. M-METER
2. GSC-ON SEATED CLOSED
3. GSC-ON SEATED OPEN
4. NO-NORMALLY CLOSED
5. NO-NORMALLY OPEN

SITE SECURITY PLAN LOCATED AT
CHEVRON U.S.A. PRODUCTION CO.
HCR 60 BOX 423
LOVINGTON, NM 88260

REVISIONS						
NO.	DATE	DESCRIPTION	BY	CHKD	APPD	
0	10/21/03	AS BUILT	JAA			
1	6/20/04	UPDATED LEASE NO. : DWG NO. :	JAA			
2	3/2/05	REMOVED FACILITIES FOR GETTY COMINGLE	MCI			