



Texaco Exploration and Production Inc

OIL CONSERVATION DIVISION

3300 N. Butler
Farmington NM 87401

MAR 25 1994 PM 8 50

March 25, 1994

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
PO BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504

Attention: David Catanach

RE: Application for exception to NMOCD Rule 303-A: Downhole Commingle
of Lydia Rentz No. 11: 840' FSL & 1820' FEL, Unit O,
Sec. 19-T25N-R3W, NMPM, Rio Arriba County, New Mexico

Dear Mr. Catanach:

Texaco Exploration and Production Inc. respectfully requests administrative approval to downhole commingle the Blanco Mesa Verde Gas Pool and the West Lindrith Gallup-Dakota Oil Pool within the referenced well. This request is based on offset performance and the expected performance of the Mesa Verde in the subject well. Please accept the attached information in your consideration of this matter. All offset operators were notified of this request by certified mail and were sent a copy of the supporting information (copy of return receipt cards attached).

If you have any questions concerning this matter please contact Mr. Mark Reinhold at (505) 325-4397, ext 19. Your attention to this matter is greatly appreciated.

Sincerely,

Ted A. Tipton
Area Manager

MRR/s

Attachments
NMOCD-Aztec
file

325-4397-Ext
19
Mark R

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Conoco Inc.
 7415 E. Main
 Farmington, NM 87402

4a. Article Number
P 337 999 185

4b. Service Type
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery
4/1/94

5. Signature (Addressee)

6. Signature (Agent)
Angie Christner

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 * U.S.G.P.O. : 1992-307-530 **DOMESTIC RETURN RECEIPT**

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
MW Petroleum Corp.
 1700 Lincoln St., Ste 1900
 Denver, CO 80203

4a. Article Number
P 337 999 191

4b. Service Type
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery
APR 04 1994

5. Signature (Addressee)

6. Signature (Agent)
[Signature]

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 * U.S.G.P.O. : 1992-307-530 **DOMESTIC RETURN RECEIPT**

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Southland ROYALTY Company
 P.O. Box 4239
 2919 Allen PKWY
 Houston, TX 77210

4a. Article Number
P 337 994 917

4b. Service Type
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery
APR - 5 1994

5. Signature (Addressee)

6. Signature (Agent)
Daniel Mauer #104

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 * U.S.G.P.O. : 1992-307-530 **DOMESTIC RETURN RECEIPT**

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Attachment I

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

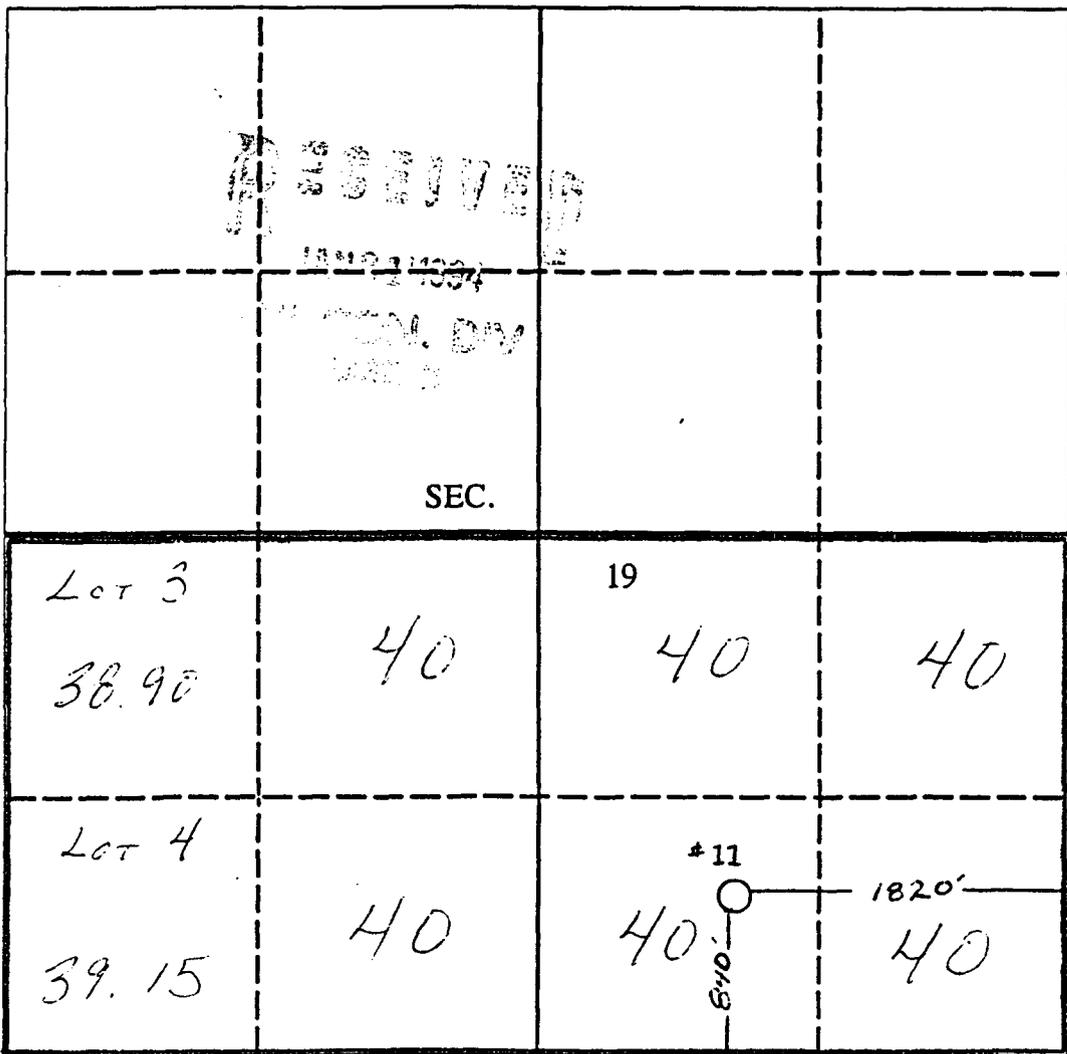
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Texaco Exploration & Production Inc.			Lease LYDIA RENTZ			Well No. 11		
Unit Letter O	Section 19	Township 25N	Range 3W		County Rio Arriba			NMPM
Actual Footage Location of Well: 840 feet from the South line and 1820 feet from the East line								
Ground level Elev. 7254'		Producing Formation Mesa Verde			Pool Blanco Mesa Verde		Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 - Yes No If answer is "yes" type of consolidation _____
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

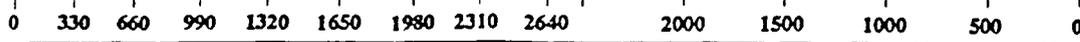


OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Ted A. Tipton*
 Printed Name: Ted A. Tipton
 Position: Area Manager
 Company: Texaco E & P Inc.
 Date: 1-17-93

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____
 Signature & Seal of Professional Surveyor: _____
 Certificate No.: _____



Application for Exception to Rule 303-SEGREGATION OF PRODUCTION FROM POOLS

(1) **Name and address of the operator:** Texaco Exploration and Production Inc.
3300 N. Butler Suite 100
Farmington, NM 87401

(2) **Lease name, well number, well location, name of the pools to be commingled.**

Lease Name: Lydia Rentz
Well Number: 11
Well Location: 840' FSL & 1820' FEL, Unit O, Sec. 19
T25N-R3W, NMPM
Rio Arriba County, New Mexico
Pools to Commingle: Blanco Mesa Verde and West Lindrith Gallup - Dakota

(3) **A plat of the area showing the acreage dedicated to the well and the ownership of all offsetting leases.**

Attached (Attachment I, II, III)

(4) **A current (within 30 days) 24-hour productivity test on Division Form C-116 showing the amount of oil, gas and water produced from each zone.**

The C-115 for Lydia Rentz No. 11 Gallup Dakota production is attached (Attachment IV). No production data exists for the proposed Mesa Verde completion. However, attached (Attachment V-A and V-B) are C-115's showing production from the nearest Mesa Verde completions. The Mesa Verde completion in the Lydia Rentz No. 11 is expected to perform in a similar manner.

(5) **A production decline curve for both zones showing that for a period of at least one year a steady rate of decline has been established for each zone which will permit a reasonable allocation of the commingled production to each zone for statistical purposes. (This requirement may be dispensed with in the case of a newly completed or recently completed well which has little or no production history. However, a complete resume of the well's completion history including description of treating, testing, etc., of each zone, and a prognostication of future production from each zone shall be submitted.)**

Lydia Rentz No. 11 Gallup/Dakota production data attached (attachment VI).

Mesa Verde - New completion, no production history is available. Decline curves of offsets Lydia Rentz No. 8, Lydia Rentz No. 4, C. W. Roberts 3 and C. W. Roberts No. 3A are attached (Attachments VII-A, VII-B, VII-C and VII-D). The Mesa Verde completion in the Lydia Rentz No. 11 is expected to perform in a similar manner.

(6) **Estimated bottomhole pressure for each artificially lifted zone. A current (within 30 days) measured bottomhole pressure for each zone capable of flowing.**

The Mesa Verde and Gallup/Dakota bottom hole pressure is estimated based on offset data.

Mesa Verde: 1460 psi (attachment VIII)
Gallup/Dakota: 800 psi (attachment IX)

Actual Mesa Verde P_{BH} will be obtained using shut-in testing upon completion.

(7) **A description of the fluid characteristics of each zone showing that the fluids will not be incompatible in the well-bore.**

The fluids have no abnormal components that would prohibit commingling, or promote the creation of emulsions or scale. The major components of the produced waters are sodium, chlorides and bicarbonates. Several offsets are commingled in the proposed zones and no production problems have occurred.

Application for Exception to Rule 303-SEGREGATION OF PRODUCTION FROM POOLS Requirements Continued.

- (8) **A computation showing that the value of the commingled production will not be less than the sum of the values of the individual streams.**

<u>Current Gallup/Dakota Prod.</u>	<u>Anticipated Mesa Verde Production</u>
Oil, BOPD 30	Oil, BOPD 0
Gas, MCFD 45	Gas, MCFD 600
Water, BWPD 5	Water, BWPD 1

The combined production from the Gallup/Dakota and Mesa Verde Formations will be approximately 645 MCFD, 30 BOPD and 6 BWPD.

The mechanics of the wellbore are not conducive to a "dual" completion. Given the 5-1/2" casing, dualling would require that the Gallup/Dakota be pumped under a packer and the Mesa Verde be flowed up the casing-tubing annulus. Pumping the Gallup/Dakota under a packer would be inefficient due to gas locking. Flowing the Mesa Verde up the annulus would be inefficient due to wellbore loading and the inability to swab. It therefore requested that commingling be approved.

- (9) **A formula for the allocation of production to each of the commingled zones and a description of the factors or data used in determining such formula.**

Using our anticipated rates as shown in item #8 as an example, allocation factors will be calculated as follows:

	<u>Gas</u>	<u>Oil</u>	<u>Water</u>
Mesa Verde	$600/645 = 93\%$	$30/30 = 100\%$	$1/6 = 17\%$
Gallup/Dakota	$45/645 = 7\%$	$0/30 = 0\%$	$5/6 = 83\%$

The actual production data obtained prior to and following the commingling process will be presented to the Aztec NMOCD District office to arrive at allocation factors for splitting the future production stream.

- 10) **A statement that all offset operators and, in the case of a well on federal land, the United States Bureau of Land Management, have been notified in writing of the proposed commingling.**

All offset operators and the BLM have been notified. Please find attached, signed return receipt cards from each operator.

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Attachment I

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

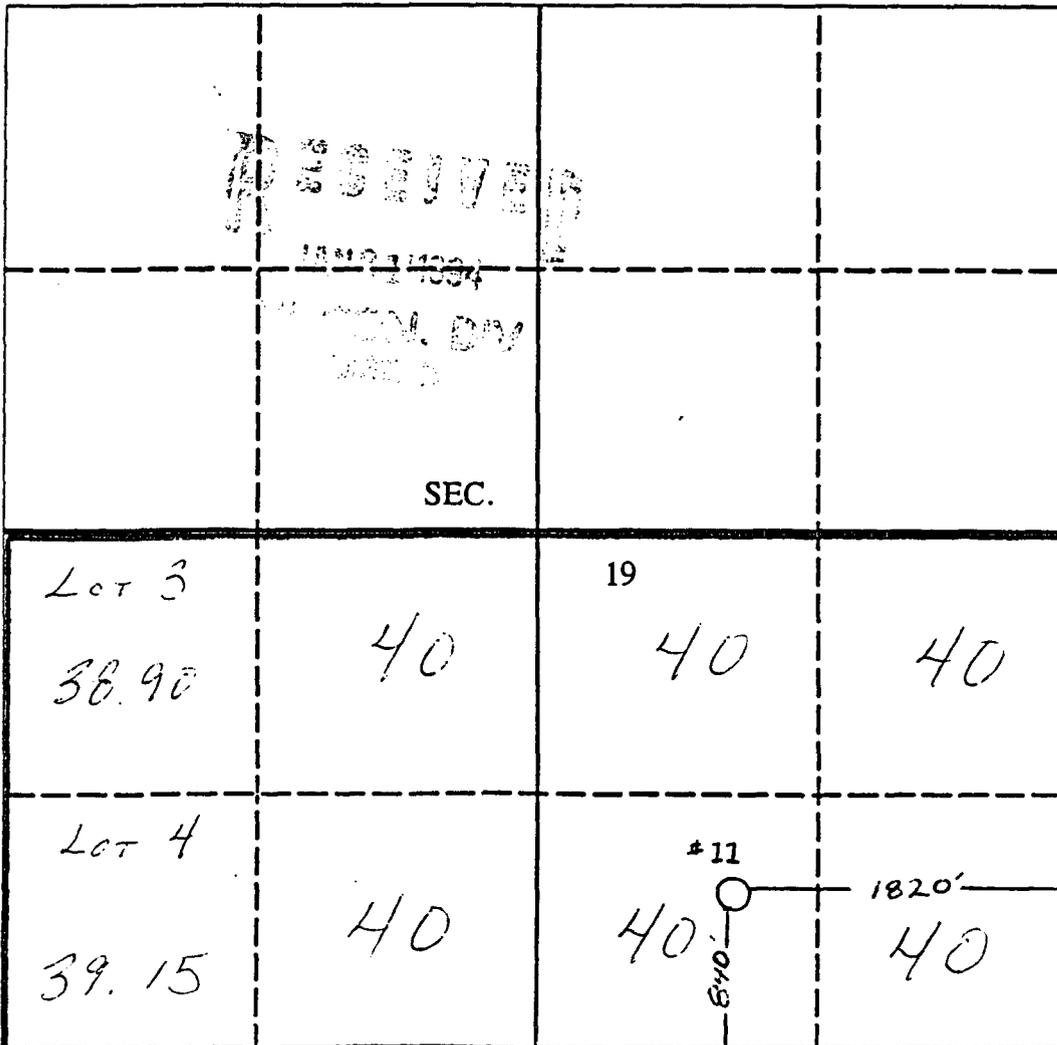
All Distances must be from the outer boundaries of the section

Operator Texaco Exploration & Production Inc.			Lease LYDIA RENTZ			Well No. 11		
Unit Letter O	Section 19	Township 25N	Range 3W	County NMPM		Rio Arriba		

Actual Footage Location of Well:
 840 feet from the South line and 1820 feet from the East line

Ground level Elev. 7254'	Producing Formation Mesa Verde	Pool Blanco Mesa Verde	Dedicated Acreage: 320 Acres
-----------------------------	-----------------------------------	---------------------------	---------------------------------

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 Yes No If answer is "yes" type of consolidation _____
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

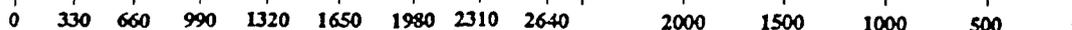
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature <i>Ted A. Tipton</i>
Printed Name Ted A. Tipton
Position Area Manager
Company Texaco E & P Inc.
Date 1-17-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Signature & Seal of Professional Surveyor
Certificate No.



Attachment II

**OFFSET OPERATORS
LYDIA RENTZ # 11
SEC. 19 T25N / R03W**

R 04 W		R 03 W	
13	CONOCO	TEXACO 18	TEXACO 17
	SOUTHLAND ROYALTY		
24	SOUTHLAND ROYALTY MW PETROLEUM	TEXACO 19	TEXACO 20
	CONOCO	 LYDIA RENTZ #11	
	MW PETROLEUM		
25	CONOCO MW PETROLEUM		
	SOUTHLAND ROYALTY MW PETROLEUM	TEXACO 30	TEXACO 29
36	CONOCO MW PETROLEUM		

Attachment III

**Offset Operators
LYDIA RENTZ #11**

Conoco Inc.

Petroleum Center Bldg., Ste. 115
501 Airport Dr.
Farmington, NM 87401-2697
(505)327-9557

MW Petroleum Corp. (Apache Corporation)

Ste. 1900
1700 Lincoln St.
Denver, CO 80203
(303)837-5300

Southland Royalty Company

P.O. Box 4239
2919 Allen Pkwy.
Houston, TX 77210
(713)831-1600

Atchamant IV

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals, and Natural Resources Department

OPERATORS MONTHLY REPORT
Form C-115 - Revised 1/1/93
See Distribution and Code
Information Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. BOX 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NIM 87410

Company
or Operator **TEXACO EXPLORATION & PRODUCTION INC.**

Address **3300 NORTH BUTLER
FARMINGTON, NM 87401**

Zip _____
For Month, **02 1994** Page **8** of **125**
Year

POOL NAME (Underline) Lease Name	WELL STATUS	INJECTION			PRODUCTION			DISPOSITION OF GAS			DISPOSITION OF OIL											
		VOLUME	PRESS.	BARRELS OIL/COND. PRODUCED	BARRELS OF WATER PRODUCED	GAS PRODUCED (MCF)	DAYS PROD	SOLD	TRANS-PORTER	OTHER	CODE	OIL ON HAND AT BEG. OF MONTH	BBLS. TO TRANS-PORTER	TRANS-PORTER	OTHER	CODE	OIL ON HAND AT END OF MONTH					
LINDRITH GALLUP-DAKOTA, WEST RENTZ, LYDIA																						
30-039-22733	7	C	20	25N	3W	P	0	0	203	0	1854	28	8089	EPG	105	U	1009	2657	MOI	0	983	
30-039-25316	9	N	20	25N	3W	P	0	0	1348	1260	4995	28										
30-039-25303	11	O	18	25N	3W	P	0	0	1080	700	1345	28										
							0		2631	1960	8194											

DISTRIBUTION
Original OCD Santa Fe
One Copy OCD Dist. Office
One Copy to Transporter (s)
One Copy to Transmitter (s)
DATE DUE
To be postmarked by 24th day
of next succeeding month

STATUS CODE
F FLOWING
P PUMPING
G GAS LIFT
S SHUT IN
T TEMP. ABANDONED
I INJECTION
D DISCONTINUED

OTHER GAS DISPOSITION CODE
X USED OFF LEASE
D USED FOR DRILLING
G GAS LIFT
L LOST (MCF ESTIMATED)
E EXPLANATION ATTACHED
R REPRESSURING OR
V VENTED
P PRESSURE MAINTENANCE

OTHER OIL DISPOSITION CODE
C CIRCULATING OIL
L LOST
S SEDIMENTATION (BS & W)
E EXPLANATION ATTACHED
T THEFT

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE
T. A. TIPTON
(TYPED NAME)
AREA MANAGER
(POSITION)
505-325-4387
(PHONE NUMBER)
03-23-94

Attachment II - A

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
 Energy, Minerals, and Natural Resources Department
OIL CONSERVATION DIVISION
 P.O. BOX 2088
 Santa Fe, New Mexico 87504-2088

OPERATOR'S MONTHLY REPORT
 Form C-115 - Revised 1/1/94
 See Distribution and Code
 Information Bottom of Page

Company or Operator **TEXACO EXPLORATION & PRODUCTION INC.** Address **3300 NORTH BUTLER FARMINGTON, NM 87401** Zip **87401**
 For Month, **02** 1994 Page **82** of **125**
 Year

POOL NAME (Underline) Lease Name	WELL STATUS	INJECTION			PRODUCTION			DISPOSITION OF GAS			DISPOSITION OF OIL				
		VOLUME	PRESS.	BARRELS OIL COND. PRODUCED	BARRELS OF WATER PRODUCED	GAS PRODUCED (MCF)	DAYS PROD	SOLD	TRANS- PDR- TER	OTHER CODE	OIL ON HAND AT BEG. OF MONTH	BBL. TO TRANS- PDR- TER	TRANS- PDR- TER	OTHER	OIL ON HAND AT END OF MONTH
ELANCO MESAVERDE (PRORATED GAS) RENTZ, LYDIA															
32-039-22733	7 C 20 25N 3W	S	0	0	0	0	0	0	0	0	0	0	0	0	189
30-039-22970	8 C 19 25N 3W	P	0	0	0	0	0	0	0	0	0	0	0	0	189

DISTRIBUTION
 Original OCD Santa Fe
 One Copy OCD Dist. Office
 One Copy which lease is located
 One Copy to Transporter (s)
 DATE DUE
 To be postmarked by 24th day
 of next succeeding month

STATUS CODE
 F FLOWING
 P PUMPING
 G GAS LIFT
 S SHUT IN
 T TEMP. ABANDONED
 I INJECTION
 D DISCONTINUED

OTHER GAS DISPOSITION CODE
 X USED OFF LEASE
 D USED FOR DRILLING
 G GAS LIFT
 L LOST (MCF ESTIMATED)
 E EXPLANATION ATTACHED
 R REPRESSURING OR
 PRESSURE MAINTENANCE
 V VENTED

OTHER OIL DISPOSITION CODE
 C CIRCULATING OIL
 L LOST
 S SEDIMENTATION (BS & W)
 E EXPLANATION ATTACHED
 T THEFT

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE
T. A. TIPTON
 (TYPED NAME)
AREA MANAGER
 (POSITION)
505-325-4397
 (PHONE NUMBER)
03-23-94
 (DATE)

Attachment II - B

DISTRICT I
 P.O. Box 1980, Hobbs, NIM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NIM 88210
 DISTRICT III
 1000 Rio Brazos Rd, Aztec, NIM 87410

State of New Mexico
 Energy, Minerals, and Natural Resources Department
OIL CONSERVATION DIVISION
 P.O. BOX 2088
 Santa Fe, New Mexico 87504-2088

OPERATOR'S MONTHLY REPORT
 Form C-115 - Revised 1/1/93
 See Distribution and Code
 Information Bottom of Page

Company **TEXACO EXPLORATION & PRODUCTION INC.** Address **3300 NORTH BUTLER FARMINGTON, NM 87401** Zip **87401**
 or Operator **TEXACO EXPLORATION & PRODUCTION INC.** For Month, **02 1994** Page **83** of **125**

WELL NAME (Underline) Lease Name	WELL STATUS	INJECTION			PRODUCTION			DISPOSITION OF GAS			DISPOSITION OF OIL							
		VOLUME	PRESS.	BARRELS OIL/COND. PRODUCED	BARRELS OF WATER PRODUCED	GAS PRODUCED (MCF)	DAYS PROD	SOLD	TRANS POR-TER	OTHER	CODE	OIL ON HAND AT BEG. OF MONTH	BBLS. TO TRANS-PORTER	TRANS POR-TER	OTHER	CODE	OIL ON HAND AT END OF MONTH	
BLANCO MESAVERDE (PRORATED GAS) ROBERTS, C. W.																		
30-039-05986	3 O 18 25N 3M	0	0	0	28	2055 28												
30-039-22732	3A L 18 25N 3M	0	0	0	0	0												
30-039-22731	6 G 18 25N 3M	0	0	18	28	2236 28												
30-039-22784	6A E 18 25N 3M	0	0	0	0	0												
30-039-23102	7 J 17 25N 3M	0	0	21	280	2213 28												
30-039-23101	8 E 17 25N 3M	0	0	0	0	0												
		0		39	336	6504		6439	EPG		65	U	629	0		0		668

DISTRIBUTION
 Original: OGD Santa Fe
 One Copy OGD Dist. Office
 if which lease is located
 One Copy to Transporter (s)

DATE DUE
 To be postmarked by 24th day
 of next succeeding month

STATUS CODE
 F FLOWING
 P PUMPING
 G GAS LIFT
 S SHUT IN
 T TEMP. ABANDONED
 I INJECTION
 D DISCONTINUED

"OTHER" GAS DISPOSITION CODE
 X USED OFF LEASE
 D USED FOR DRILLING
 G GAS LIFT
 L LOST (MCF ESTIMATED)
 E EXPLANATION ATTACHED
 R REPRESSURING OR
 PRESSURE MAINTENANCE
 V VENTED

"OTHER" OIL DISPOSITION CODE
 C CIRCULATING OIL
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 E EXPLANATION ATTACHED
 T THEFT

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE

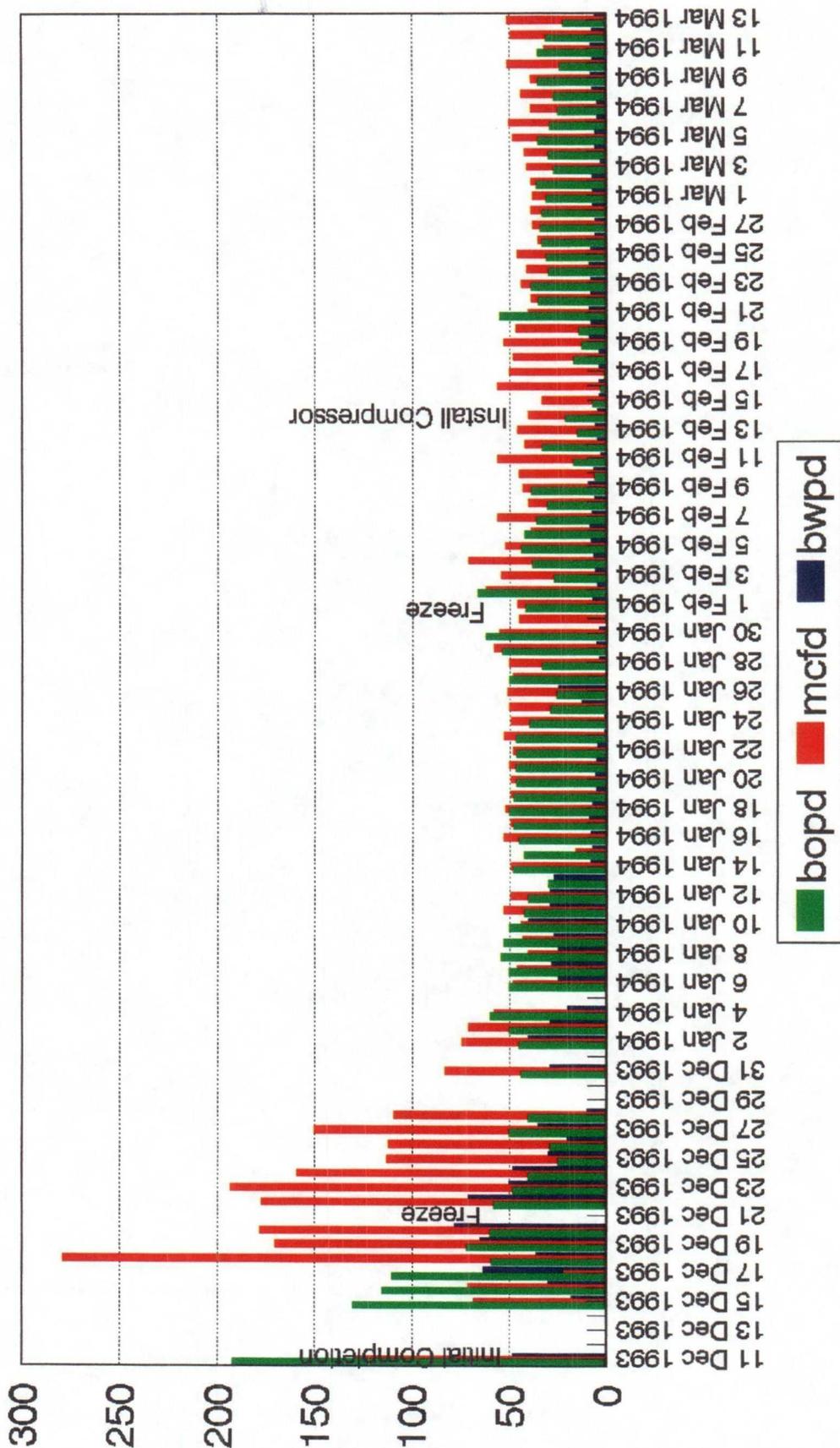
T. A. TIPTON
 (TYPED NAME)
 AREA MANAGER
 (POSITION)

505-325-4397
 (PHONE NUMBER)

03-23-94

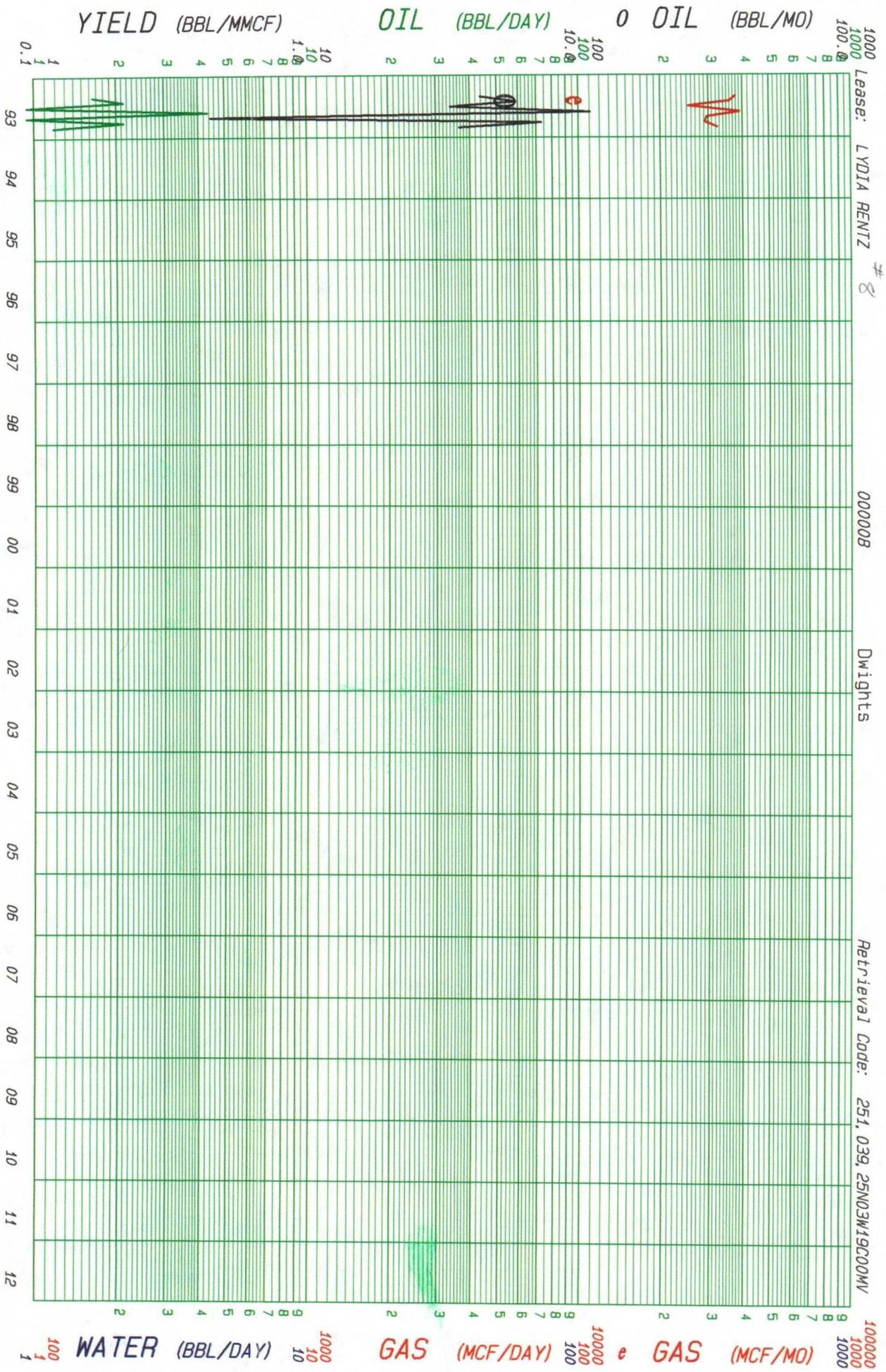
Lydia Rentz No. 11

Production



Attachment VII - A

Lease: LYDIA RENTZ # 8 000008 Dwrights Retrieval Code: 251, 039, 25N03W19C00WV



County: RIO ARriba State: NM
 Field: BLANCO (MESAVEDE) MV
 Reservoir: MESAVEDE
 Operator: TEXACO EXPL & PROD INC
 Oil Cum: 378 Gas Cum: 69933
 Location: 19C 25N 3W

F.P. Date 04-93

Date: 03-25-94

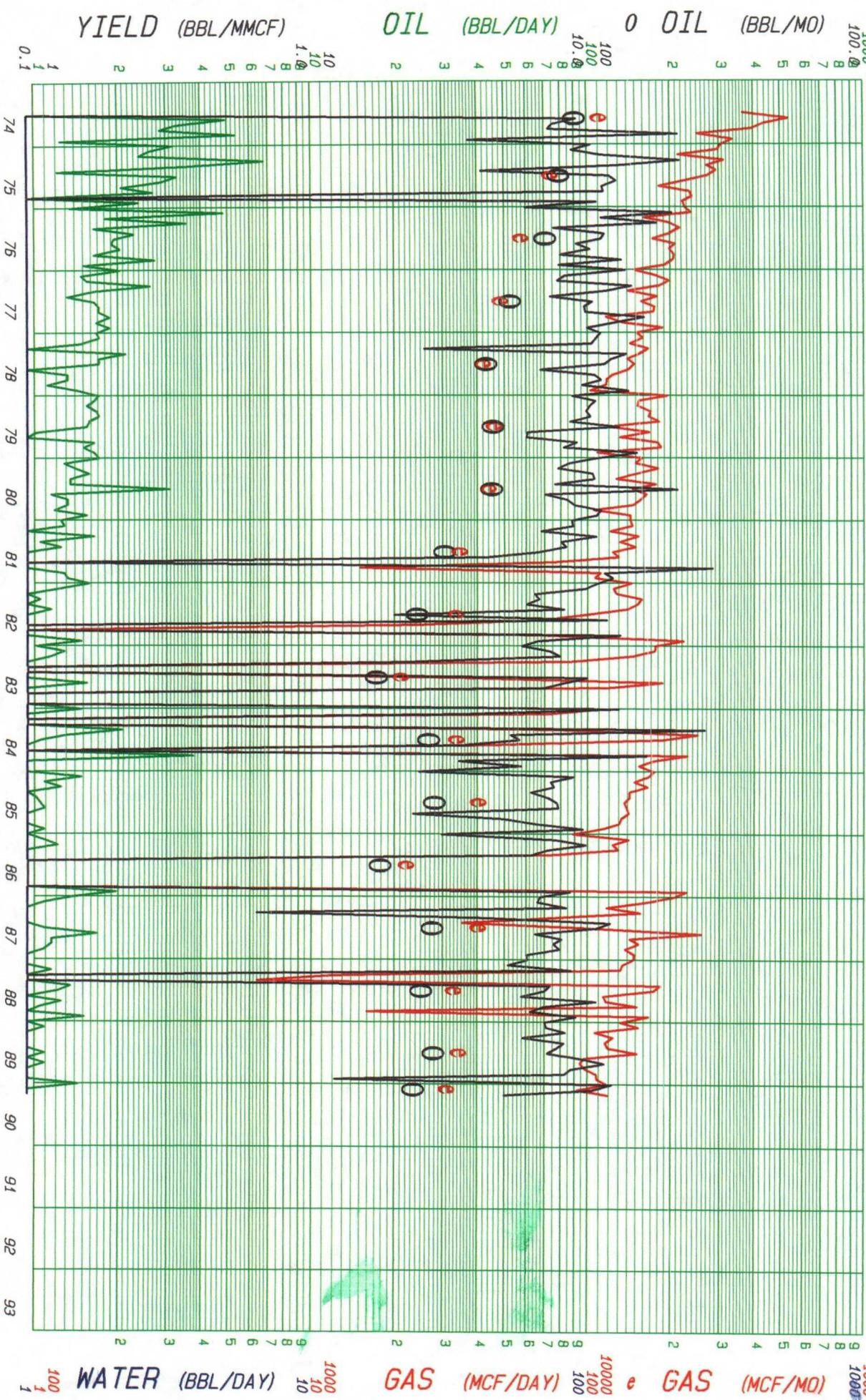
Attachment IV-B

Lease: LYDIA RENTZ #4

000004

Dwights

Retrieval Code: 251, 039, 25N03W19APKM



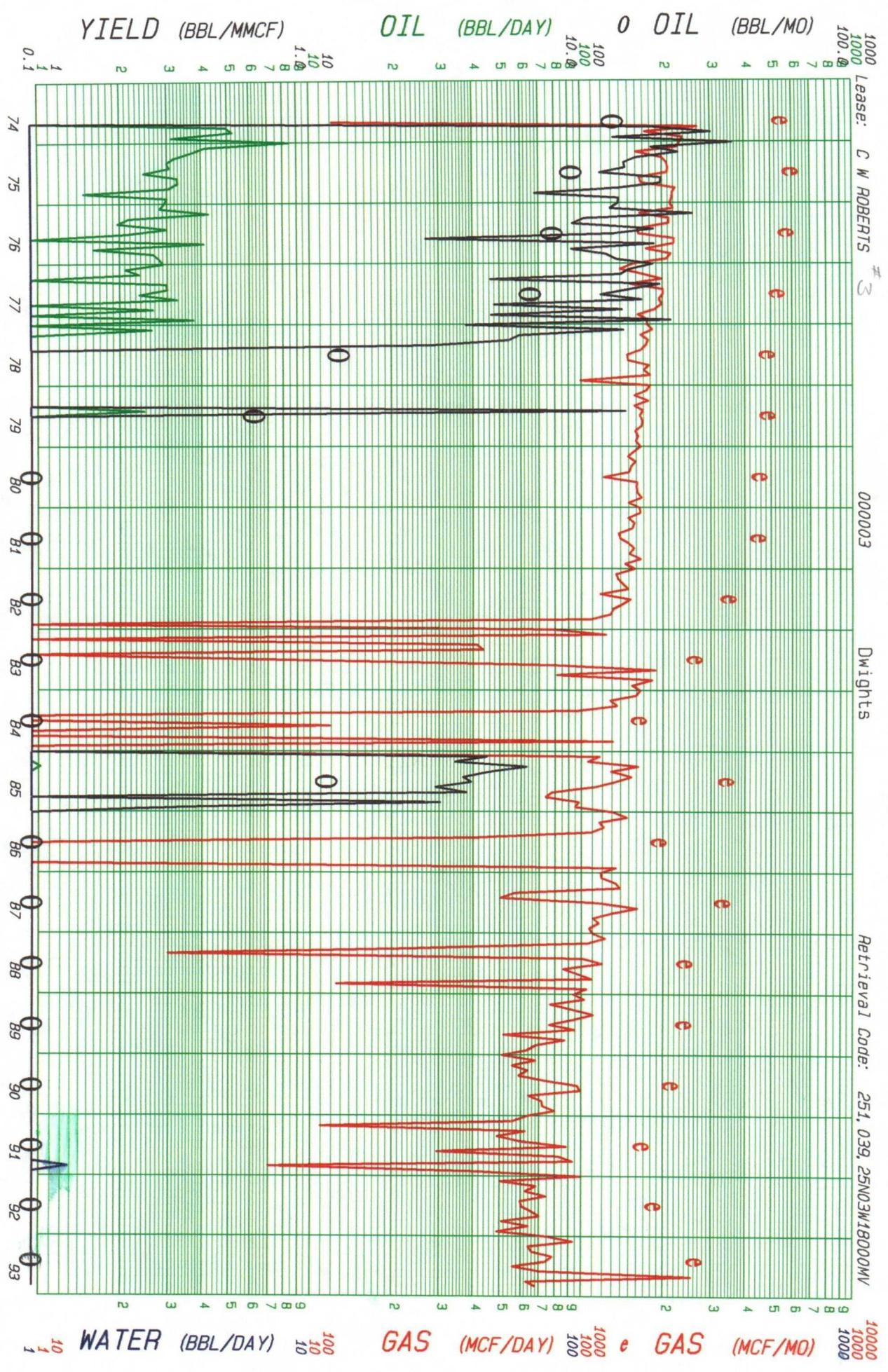
F.P. Date 06-74

County: RIO ARRIBA
 Field: BLANCO (MESAVERDE) MV
 Reservoir: MESAVERDE
 Operator: TEXACO INC
 Oil Cum: 7421
 Location: 19A 25N 3W

State: NM
 Gas Cum: 833146

Date: 03-25-94

Attachment VII-C



Lease: C W ROBERTS #3
 000003
 Dights
 Retrieval Code: 251, 039, 25N03W18000W

County: RIO ARriba
 Field: BLANCO (MESAVERDE) MV
 Reservoir: MESAVERDE
 Operator: TEXACO EXPL & PROD INC
 Oil Cum: 3866 Gas Cum: 829473
 Location: 180 25N 3W
 State: NM

F.P. Date 08-74

Date: 03-25-94

PETRO LOG INC.

(806) 637-4993

P. O. Box 588

Brownfield, Texas 79316

TEXACO EXPLORATION & PRODUCTION, INC.

DATE RUN: 11-5-92

LYDIA RENTZ WELL NO. 8

DATE PULLED: 11-16-92

PRESSURE BUILDUP TEST

BOTTOMHOLE PRESSURE:

TEST DEPTH 5806'

WHEN FIRST REACHED BOTTOM - 976

WHEN FIRST SHUT-IN - 988

<u>TIME SINCE SHUT-IN (HOURS)</u>	<u>PRESSURE</u>	<u>TIME SINCE SHUT-IN (HOURS)</u>	<u>PRESSURE</u>
25.0	1384	150.0	1453
30.0	1389	160.0	1453
40.0	1413	170.0	1454
50.0	1423	180.0	1455
60.0	1428	190.0	1457
70.0	1433	200.0	1457
80.0	1440	210.0	1458
90.0	1441	220.0	1458
100.0	1443	230.0	1458
110.0	1446	240.0	1460
120.0	1448	250.0	1460
130.0	1451	257.0	1460
140.0	1449		

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator TEXACO E & P INC. Lease C.W. ROBERTS Well No. 6

Location of Well: Unit: G Sec. 18 Twp. 25N Rge. 3W County RIO ARRIBA

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (OIL OR GAS)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	BLANCO MESAVERDE	GAS	FLOW	TBG.
Lower Completion	LINDRETH GALLUP DAKOTA	OIL	FLOW	TBG.

PRE-FLOW SHUT-IN PRESSURE DATA

Completion	Hour, Date shut-in	Length of time shut-in	SI press. psig	Stabilized (Yes or No)
Upper Completion	5-17-92			
Lower Completion	5-17-92			

FLOW TEST NO. 1

Commenced at (hour, date)*			Zone producing (Upper or Lower)		
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower completion		
4-20-92					BOTH ZONES SHUTIN
4-21-92	24 HRS.	598	723	
4-22-92	48 HRS.	680	787	
4-23-92	72 HRS.	700	804	
4-24-92	96 HRS.	705	259		UPPER SHUTIN; LOWER FLOW 24 HRS.
4-25-92	120 HRS.	708	232		UPPER SHUTIN; LOWER FLOW 24 HRS.

Production rate during test

Oil _____ BOPD based on _____ Bbls. in _____ Hours _____ Grav. _____ GOR _____
 Gas _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-FLOW SHUT-IN PRESSURE DATA

Completion	Hour, Date shut-in	Length of time shut-in	SI press. psig	Stabilized (Yes or No)
Upper Completion				
Lower Completion				

CUM PRODUCTION AT TEST

31 MBO
 282 MMCF

Attachment X

**Lydia Rentz No. 11
Mesa Verde Workover Procedure**

1. **MIRUSU, NDWH, NUBOP. POOH w/rods, pump and tubing.**
2. **RIH w/5-1/2" RBP on 2-7/8" TBG, set RBP @ 6125'. Test RBP and CSG to 3000 psi. POOH w/TBG.**
3. **RIH with a casing gun and perforate the following Mesa Verde intervals with 2 JSPF, (ref: HLS DSN-SNL log dated 10/14/93):**

5822' - 5839'
5854' - 5865'
5877' - 5881'
5959' - 5965'

4 Intervals, 143' Gross, 38' Net, 76 Holes, 5894' Midpoint

4. **RU Service Company. Install Frac Tree. Break down Pt. Lookout perms with 2% KCL water.**

Max Press: 3000 psi
Max Rate: 15 bpm

5. **Frac Mesa Verde perms down CSG with 41,000 gals X-Linked 2% KCL gel water and 112,000 lbs 20/40 Brady sand, tailing in with 24,000 lbs resin coated sand as follows:**

15,000 gals 30# pad
4,000 gals 30# @ 2 ppg
8,000 gals 30# @ 4 ppg
8,000 gals 30# @ 6 ppg
3,000 gals 25# @ 8 ppg
3,000 gals 25# @ 8 ppg resin coated
5,800 gals Flush 25# Linear Gel

Max Press: 3000 psi
Rate: 60 bpm

Go to flush immediately after all 8 lb is in; do not allow cleaning of the tub before going to flush. Take ISIP. SI well.

6. **Shut well in overnight to allow resin coating to cure.**
7. **Flow back until dead. RIH with 2-7/8" TBG to 5894'. Swab/flow test Mesa Verde interval. NDBOP, NUWH, RDMOSU. Obtain shut-in pressure and fluid level.**

8. If successful, notify NMOCD Aztec District office with our intent to commingle. MIRUSU, NDWH, NUBOP. POOH with 2-7/8" TBG. RIH w/ retrieving head on 2-7/8" TBG and POOH w/RBP @6125'. GIH with notched collar, 2-7/8" (1.78" ID) API seating nipple one joint up on 2-3/8" TBG and cleanout to PBTD. POOH. RIH w/rods, pump and 2-7/8" production tubing. NDBOP, NUWH, RDMOSU. Put well on downhole commingled production (MV and GP/DK). Obtain stable commingled oil, gas, and water production rates for allocation formula.

9. If Mesa Verde completion is unsuccessful, cement squeeze Mesa Verde. MIRUSU, NDWH, NUBOP. POOH RIH w/ retrieving head on 2-7/8" tubing and POOH with RBP @6125'. GIH with notched collar, 2-7/8" API seating nipple one joint up on 2-7/8" TBG and cleanout to PBTD. POOH. RIH with Gallup/Dakota production equipment. NDBOP, NUWH, RDMOSU. Return well to G/DK production.



3/22/04

LYDIA RENTZ No. 11

Current Completion

WELL:

Lydia Rentz No. 11
API No. 30-039-25303

LOCATION:

Unit O, 840' FSL & 1820' FEL
SW/SE, Sec. 19, T25N, R3W
Rio Arriba County, New Mexico

ELEVATION: KB - 7268'
GR - 7254'

SPUD DATE: 9-30-93
COMPL DATE: 11-29-93

FORMATION TOPS:

Kirtland - 3365'
Fruitland - 3453'
Pictured Cliffs - 3652'
Lewis - 3775'
Chacra - 4560'
Menefee - 5350'
Pt. Lookout - 5822'
Mancos - 5966'
Gallup - 5984'
Greenhorn - 7797'
Graneros - 7856'
Dakota - 7885'
Morrison - 8119'

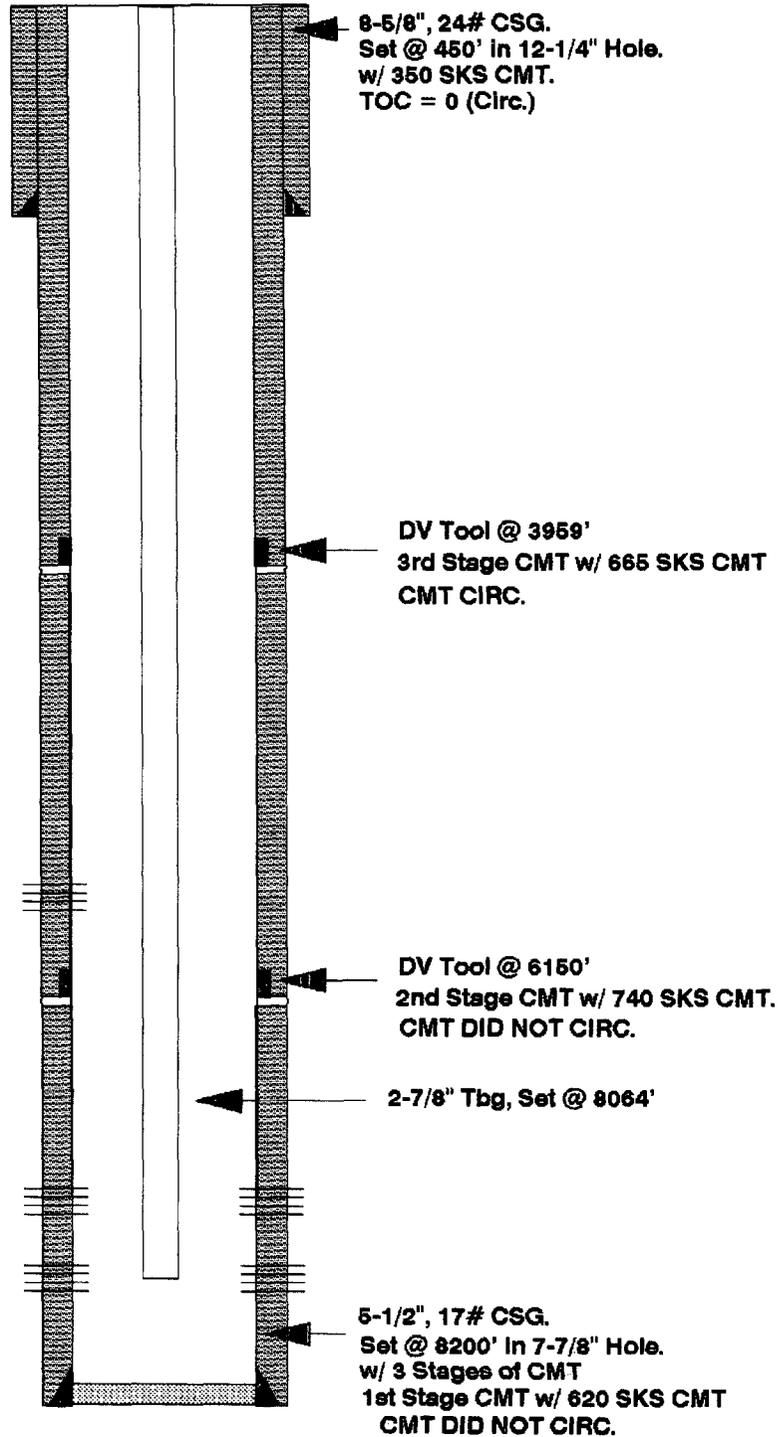
PROPOSED MESA VERDE PERFS:

5822' - 5839'
5854' - 5865'
5877' - 5881'
5959' - 5965'

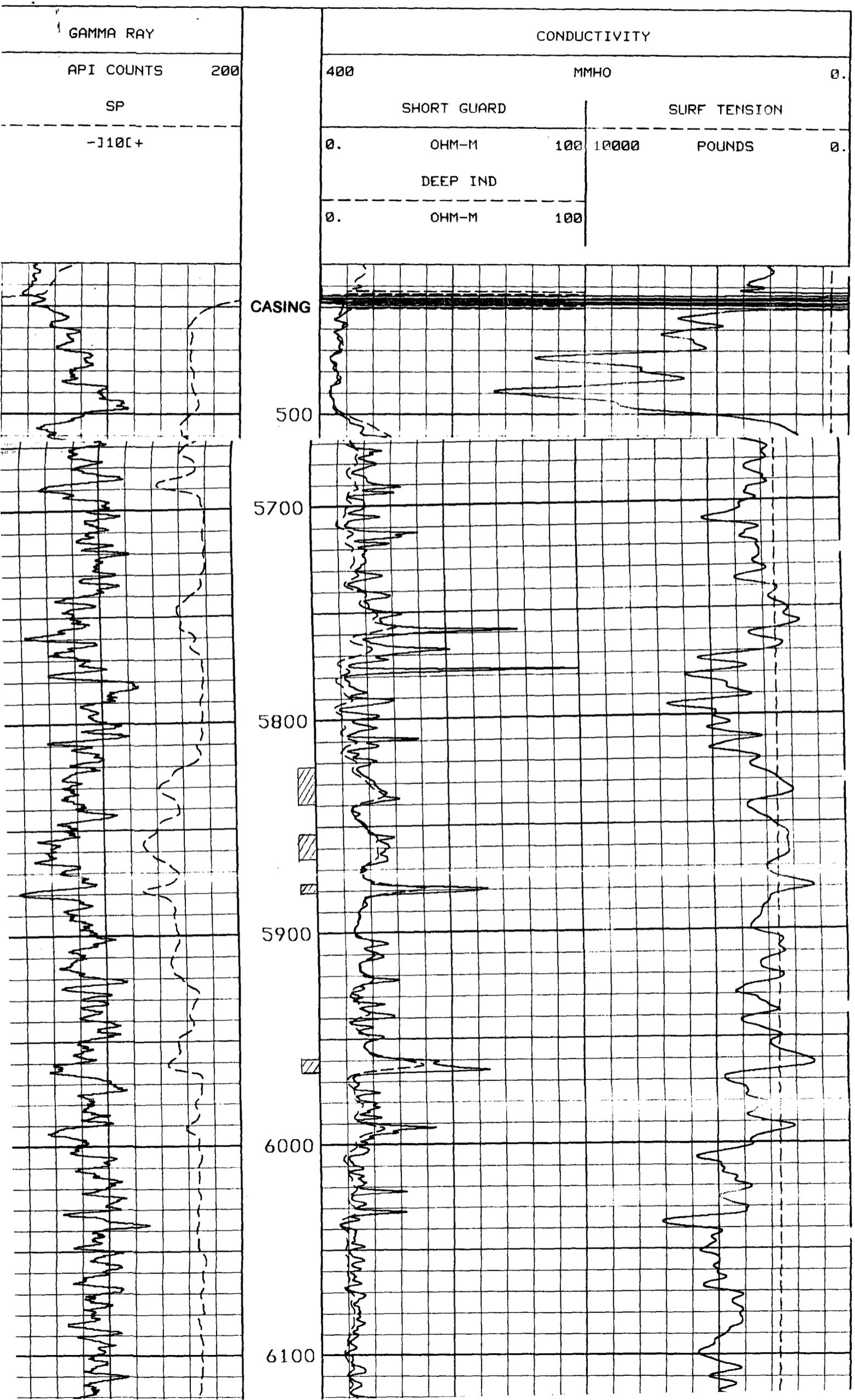
GALLUP PERFS:
6964' - 7164', 200 Holes

DAKOTA PERFS:
7891' - 7914', 46 Holes
8045' - 8076', 62 Holes

PBTD - 8190'
TD - 8200'

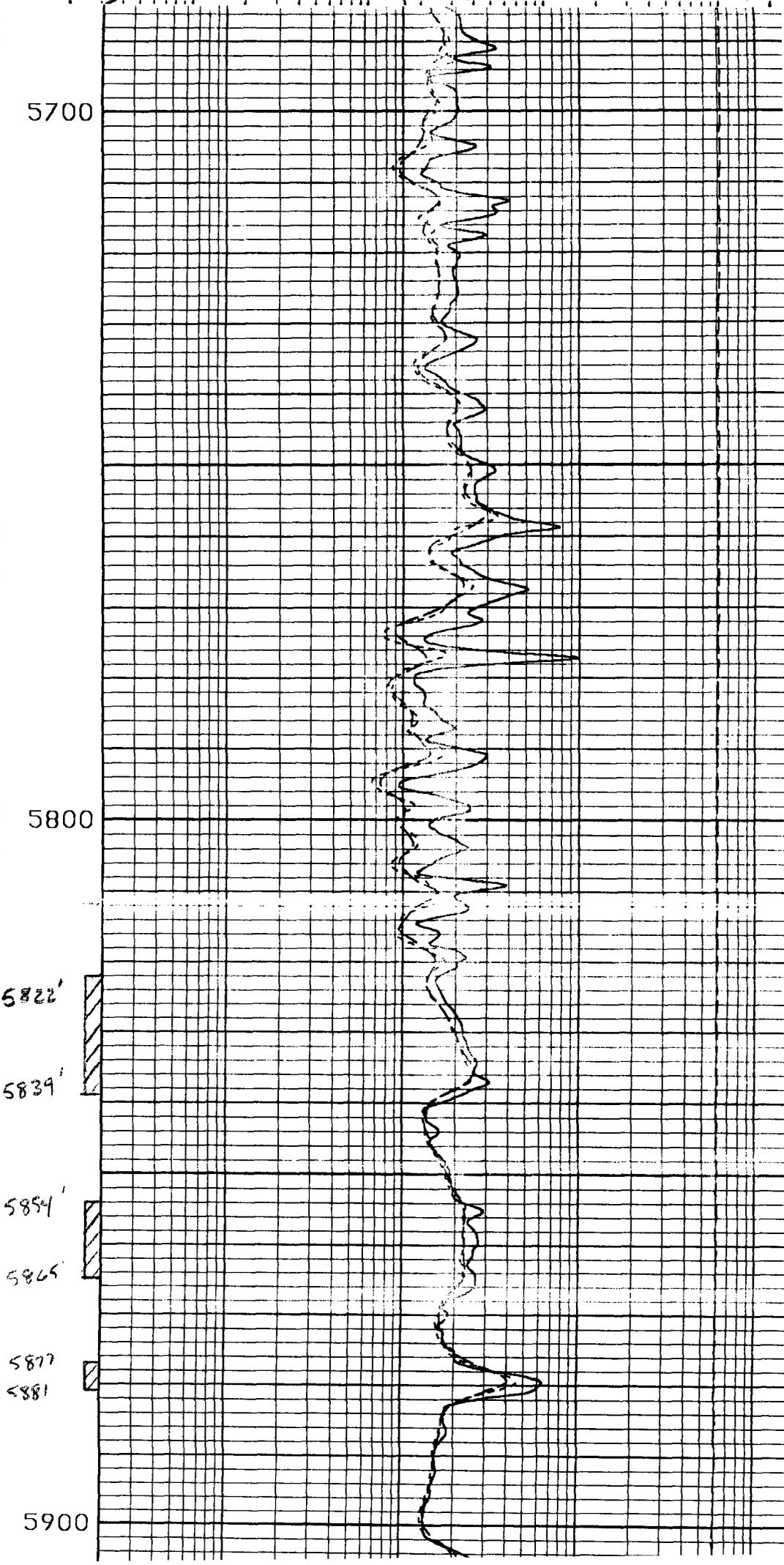
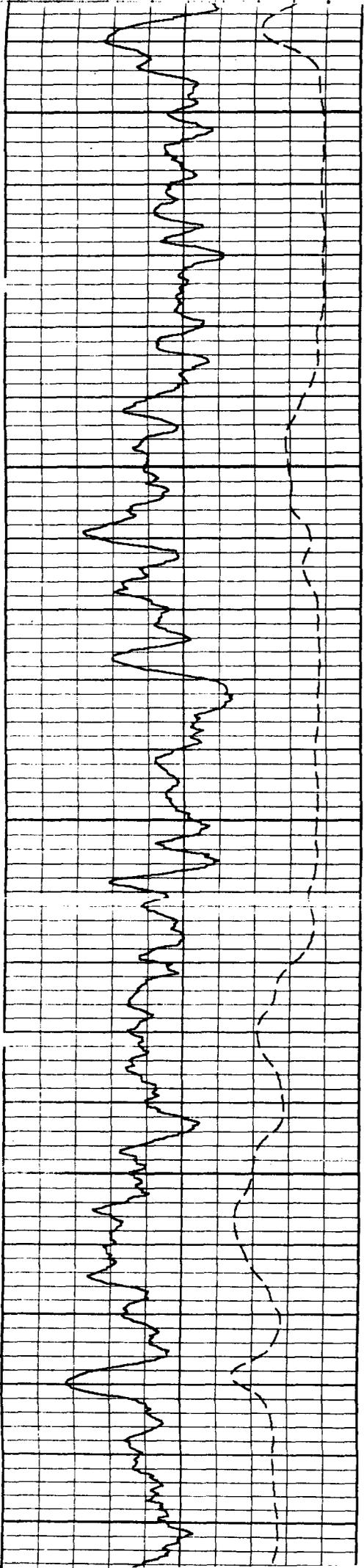


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0	API COUNTS	200
	SP	
	-110(+)	

.2	OHM-M	2000.
	MEDIUM IND.	
.2	OHM-M	2000.
	SHORT GUARD	
.2	OHM-M	2000.
	SURF TENSION	
	10000	POUNDS 0.



0 API COUNTS 200

SP

-J10[+

.2

OHM-M

2000.

MEDIUM IND.

.2

OHM-M

2000.

SHORT GUARD

.2

OHM-M

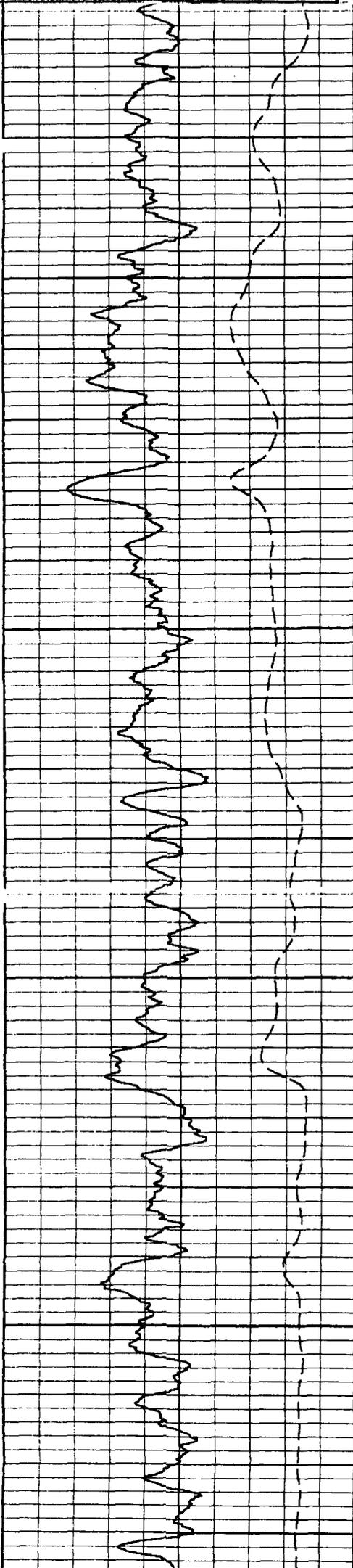
2000.

SURF TENSION

10000

POUNDS

0.

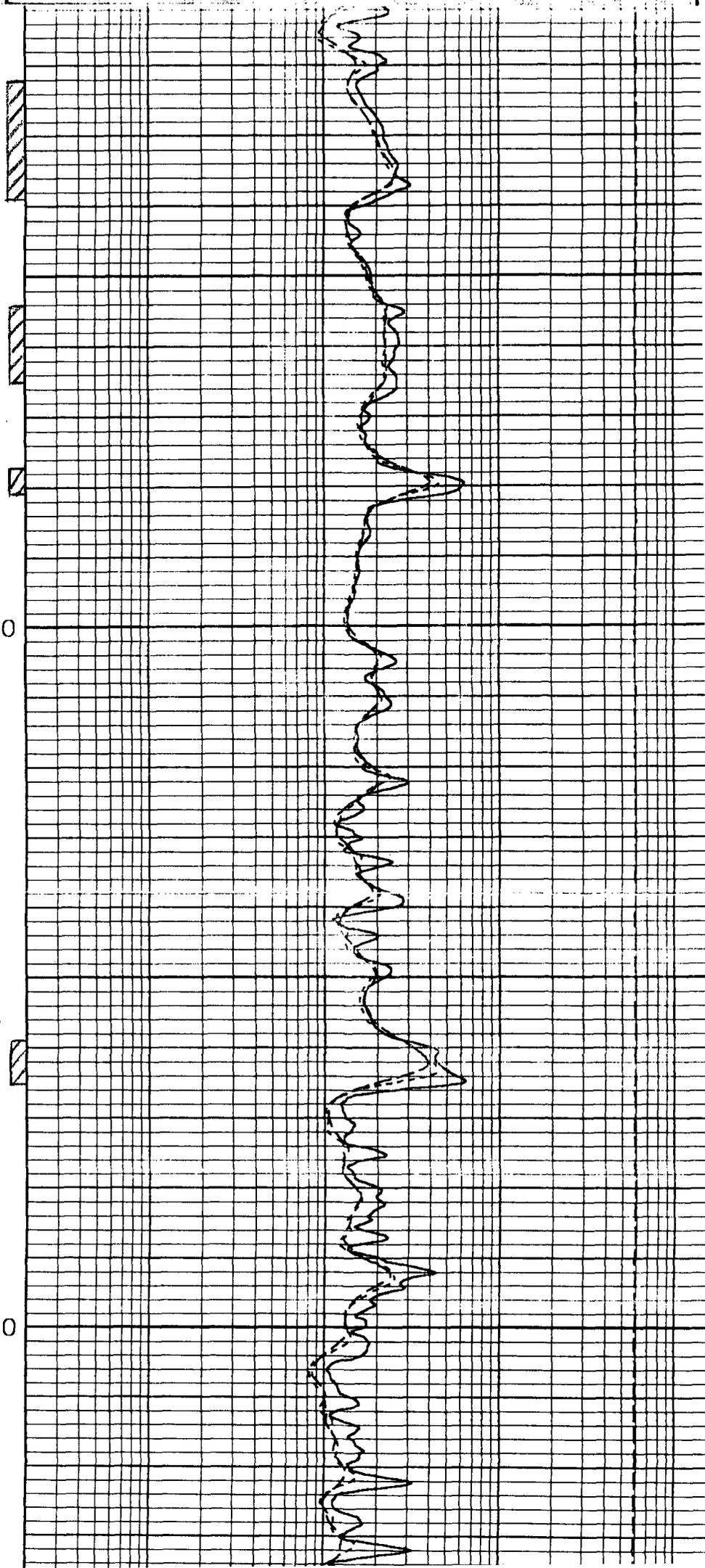


5900

5959

5965

6000



Microsoft Mail v3.0 IPM.Microsoft Mail.Note
From: Ernie Busch
To: David Catanach
Subject: TEXACO EXPL & PROD INC. (DHC)
Date: 1994-05-17 07:15
Priority: R
Message ID: 5A330221
Conversation ID: 5A330221

WELL NAME: LYDIA RENTZ #11
LOCATION: O-19-25N-03W
RECOMMEND: APPROVAL

DHC-1001