



TONY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

November 6, 1985



1935 - 1985

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Marathon Oil Company
P. O. Box 2409
Hobbs, New Mexico 88240

Attention: Thomas F. Zapatka

Administrative Order NSP-1475 (L)

Gentlemen:

Reference is made to your application for a 160-acre non-standard proration unit consisting of the following acreage in the Tubb Oil & Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM
Section 24: S/2 NE/4 and N/2 SE/4

It is my understanding that this unit is to be dedicated to your J. L. Muncy Well No. 6 located at an unorthodox location 330 feet from the East line and 1920 feet from the South line of said Section 24, hereby approved under the provisions of Rule 3 of Order No. R-6012

By authority granted me under the provisions of Rule 5(c)3 of Order No. R-6012, the above non-standard proration unit is hereby approved.

Sincerely,

R. L. STAMETS, DIRECTOR

RLS/DC/dr

cc: Oil Conservation Division - Hobbs

REMARKS: See Division Administrative Order NSP-1474



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

ADMINISTRATIVE ORDER DHC-2750

Marathon Oil Company
P.O. Box 2490
Hobbs, New Mexico 88240

Attention: Mr. Thomas P. Kacir

*J. L. Muncy No. 11
API No. 30-025-33947
Unit G, Section 24, Township 22 South, Range 37 East, NMPM,
Lea County, New Mexico.
Blinebry Oil & Gas (Oil – 6660) and
Tubb Oil & Gas (Gas – 86440) Pools*

Dear Mr. Kacir:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's Southeast Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Blinebry Oil & Gas Pool	Oil-100%	Gas-58%
Tubb Oil & Gas Pool	Oil-0%	Gas-42%

Administrative Order DHC-2750

Marathon Oil Company

June 22, 2000

Page 2

REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 22nd day of June, 2000.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



LORI WROTENBERY
Director

SEAL

LW/DRC

cc: Oil Conservation Division - Hobbs