

DATE IN	SUBJECT <i>NA</i>	ENGINEER <i>MS</i>	LOGGED IN <i>5/28/03</i>	TYPE <i>SD NSL</i>	APP NO. <i>PKRVO-3133296529</i>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] ~~Location - Spacing Unit - Simultaneous Dedication~~
 NSL NSP SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or.
- [F] Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James Bruce
 Print or Type Name

James Bruce
 Signature

Attorney for Applicant

Title

jamesbruce@aol.com

5/28/03
 Date

JAMES BRUCE
Attorney at Law
Post Office Box 1056
Santa Fe, New Mexico 87504
Telephone: (505) 982-2043
Fax: (505) 982-2151

FAX COVER SHEET

DELIVER TO: Will Jones

COMPANY: Oil Conservation Division

CITY: Santa Fe, New Mexico

FAX NUMBER: (505) 476-3462

NUMBER OF PAGES: 21 (Including Cover Sheet)

DATE SENT: 6/17/03

MEMO: Will: Call if you have any questions. Thanks.

JAMES BRUCE
Attorney at Law
Post Office Box 1056
Santa Fe, New Mexico 87504
Telephone: (505) 982-2043
Fax: (505) 982-2151

FAX COVER SHEET

DELIVER TO: Richard Ezeanyim
COMPANY: Oil Conservation Division
CITY: Santa Fe, New Mexico
FAX NUMBER: (505) 476-3462
NUMBER OF PAGES: 1 (Including Cover Sheet)
DATE SENT: 6/17/03

MEMO: Richard: On behalf of Apache Corporation, on May 28, 2003 I filed amended applications for five unorthodox oil well locations. (The applications had previously been rejected, but Apache and I met with Mike Stogner on May 13th to review the applications, and Mike was satisfied with what Apache was doing.) Apache has to move on to one of the five locations in the next day or so, and would appreciate approval of one of the applications (preferably one of the two "Southland Royalty" wells). I had spoken with Mike last week, and he said he'd process the applications, but he was short of time and could not get them out. I would appreciate if Will could look at the applications to see if one can be approved. Please call me if you have any questions. Thank you.



JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1036
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (PHONE)
(505) 982-2151 (FAX)

jamesbruce@aol.com

May 28, 2003

Michael E. Stogner
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Revised application
Administrative application reference no. pKRV0-313329659

Dear Mr. Stogner:

Pursuant to Division Rule 104.F(2), Apache Corporation applies for administrative approval of an unorthodox oil well location for the following well:

<u>Well:</u>	State C Tract 12 Well No. 14
<u>Location:</u>	1240 feet FNL & 1270 feet FWL
<u>Well Unit:</u>	NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 16, Township 21 South, Range 37 East, N.M.P.M., Lea County, New Mexico

The well will be drilled to test the Blinebry formation (Blinebry Oil & Gas Pool), Tubb formation (Tubb Oil & Gas Pool), and Drinkard formation (Drinkard Pool). The Blinebry Oil & Gas Pool and Tubb Oil & Gas Pool are prorated pools, and the special rules of each pool provide for (1) oil well units of 40 acres, (2) gas well units of 160 acres, and (3) a well unit may not be simultaneously dedicated to an oil well and a gas well. The Drinkard Pool is spaced on statewide rules.

The NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 16 will be simultaneously dedicated to the proposed well and to the State C Tract 12 Well No. 7, and applicant requests approval of the simultaneous dedication.

The application is based on geologic and engineering reasons. A complete discussion, with appropriate exhibits, is attached as Exhibit A. Existing wells in the NW $\frac{1}{4}$ of Section 16 are located in the approximate center of each quarter-quarter section. The reservoirs in the three pools are compartmentalized, and applicant believes that drilling the infill wells will recover reserves which

will not be recovered by existing wells. This theory has been tested in applicant's Northeast Drinkard Unit, located to the east of the proposed well. In addition, applicant desires to complete in all three zones to enhance project economics.

Attached as Exhibit B is a listing of the Blinebry/Tubb/Drinkard wells in the NW¼ of Section 16 offsetting the proposed well. It shows that the existing wells are oil wells. Thus, the infill well will not violate the special pool rules for the Blinebry Oil & Gas Pool and Tubb Oil & Gas Pool.

Attached as Exhibit C is a land plat, highlighting the proposed well's location. The NW¼ of Section 16 is covered by a single lease (State Lease B-1557-1), which has **common royalty, overriding royalty, and working interest ownership**. Therefore, there are no offset interest owners or adversely affected parties to notify of this application.

Please call me if you need any further information on this matter.

Very truly yours,



James Bruce

Attorney for Apache Corporation

Application of Apache Corporation for administrative approval of an unorthodox well location:

40 acrs - 1240' INL & 1270' FWL
 Section 16, Township 21 South, Range 37 East, NMPM
 Lea County, New Mexico

PRIMARY OBJECTIVE: Blinebry, Tubb, and Drinkard

0.5, 0.000 GOR

In support:

1. Apache Corporation (Apache) is the operator of the proposed State C Tract 12 #14 well (Exhibit 1).
2. The proposed unorthodox location encroaches toward the following wells which are, or have been productive from various combinations of the Blinebry, Tubb, and Drinkard (Exhibit 2). All four units are contained within one oil and gas lease, with common working and revenue interest owners.

OPER	WELL	LOC	CURRENT RESRVOIR	CUM B-T-D O/G/W	DAILY B-T-D O/G/W	CURRENT POOL
Apache	State C Tract 12 #7	16-D	B-D	309/1800/156	1/20/1	Blinebry Oil and Gas AND Drinkard
Apache	State C Tract 12 #6	16-C	Tubb	24/4885/2	0/0/0	
Apache	State C Tract 12 #6 X&Y	16-C	B-T-D	217/5886/15	1/197/1	Blinebry Oil and Gas AND Tubb Oil and Gas AND Drinkard
Apache	State C Tract 12 #4	16-F	B-T-D	271/7148/49	5/231/2	Blinebry Oil and Gas AND Tubb Oil and Gas AND Drinkard
Apache	State C Tract 12 #3	16-E	B-D	197/657/18	0/0/0	Penrose Skelly, Grayburg

Oil in MBO BOPD
 Gas in MMCFG MCFGPD
 Water in MBW BWPD

3. The proposed State C Tract 12 #14 unorthodox Blinebry, Tubb, and Drinkard location of 1240' from north line and 1270' from west line is necessitated by geological and drainage considerations, as well as to prevent waste:

a. Blinebry, Tubb and Drinkard



The Blinebry, Tubb, and Drinkard Formations are members of the Yeso Group, Permian Leonardian in age. Portions of the Eunice area were unitized by Shell in 1987 into the Northeast Drinkard Unit for waterflood operations. The unit is governed by the North Eunice Blinebry-Tubb-Drinkard Field Rules. The stratigraphic relationships, specifically top of Blinebry being 75' above the Blinebry Marker, and fluid contacts, specifically Blinebry GOC at -2255 and Drinkard OWC at -3225, employed by Shell have also been used here.

All three formations are shallow marine carbonates, consisting primarily of dolomite. The Tubb can have appreciable clastic content and the Drinkard becomes limey toward its base. Anhydrite can occur throughout the interval. Structure is significant in that it controls the fluid distribution. Any oil water contacts in these formations occur miles from this location.

Apache approached its evaluation by mapping the following on each of the four major reservoirs (Blinebry Gas Cap, Blinebry Oil Leg, Tubb, and Drinkard):

1. Structure (primarily to locate fluid contacts on logs and cross sections),
2. Clean carbonate (less than 40 APIU gamma ray),
3. Net to gross ratio using only modern logs from which a cross plotted porosity could be calculated,
4. Net pay (h) which was either picked from modern logs or calculated by multiplying the clean carbonate grid by the net to gross ratio grid (thus estimating net pay for wells without modern logging suites),
5. Average porosity (PhiA), using only modern logs from which a average porosity could be calculated,
6. Porosity*Feet (PhiH) which was either calculated from modern logs or calculated by multiplying the net pay (h) grid by the average porosity (PhiA) grid.

Reservoir engineering used the four PhiH maps to estimate drainage of each offsetting well in each reservoir. Recoverable reserves for this location are calculated as the volumetrics under a 20 A radius (less if the direct offsets were not capable of draining 20 A) with reduced reservoir pressure where drainage has occurred. Drainage offsetting this location is as follows:

SEC	LEASE NAME	WELL	PROD ZONE NAME	EUR			DRAINED
				OIL	WATER	GAS	ACRES
16	STATE C TR 12	3	BLINEBRY	6,721	3,999	57,592	0
16	STATE C TRACT 12	4	BLINEBRY	43,768	13,288	4,625,376	405
16	STATE C TRACT 12	7	BLINEBRY	74,447	93,760	803,859	32
16	STATE C TRACT 12	6Y	BLINEBRY	3,849	4,128	238,190	12
16	STATE C TR 12	3	BLINEBRY	6,721	3,999	57,592	2
16	STATE C TRACT 12	4	BLINEBRY	43,760	13,280	4,625,376	0
16	STATE C TRACT 12	7	BLINEBRY	74,447	93,760	803,859	18
16	STATE C TRACT 12	6Y	BLINEBRY	3,849	4,128	238,190	1
16	STATE C TR 12	006Y	TUBB	45,796	4,247	9,100,883	248
16	STATE C TR 12	006Y	TUBB				
16	STATE C TRACT 12	4	TUBB	33,608	36,564	594,754	15
16	STATE C TRACT 12	6Y	TUBB				
16	STATE C TR 12	3	DRINKARD	190,002	5,774	599,737	26
16	STATE C TRACT 12	4	DRINKARD	211,231	17,068	2,235,218	30
16	STATE C TRACT 12	7	DRINKARD	234,136	62,449	997,330	33
16	STATE C TRACT 12	6Y	DRINKARD	191,885	8,884	1,443,909	29

Volumetrics for the proposed location are as follows:

LEASE NAME	WELL	PROD ZONE NAME	RESERVOIR	DRAINAGE	EUR	
			PRESSURE	ACRES	OIL	GAS
STATE C TRACT 12	14	BLINEBRY GAS CAP	500	20	0	0
		BLINEBRY OIL LEG	2500	7	29,162	190
		TUBB	700	20	550	55
		DRINKARD	2100	20	137,476	894
		TOTAL			167,188	1,139

Exhibit 3 is a stratigraphic cross section, hung on the top of the Blinebry, trending north to south; passing near several wells Apache is considering drilling. It illustrates several critical points:

1. Wireline logging suites vary greatly. Many wells do not have reliable gamma ray or porosity logs.
2. Tops are easily correlated, but the presence of tight dolomite/anhydrite and shale compartmentalizes the reservoir.
3. All the reservoirs are low porosity.

b. Blinebry Gas Cap (Exhibit 4)

Thickness of the Blinebry Gas Cap is related to the subsea top of the Blinebry. The higher the top, the thicker the gas cap. Using a 5% threshold, porosity averages 10.2% in 118 wells selected for analysis. PhiH at this location is expected to be 1.7'.

c. Blinebry Oil Leg (Exhibit 5)

Thickness of the Blinebry Leg is related to the subsea top of the Blinebry, the higher the top, the thinner the gas cap. Using a 5% threshold, porosity averages 8.4% in 146 wells selected for analysis. PhiH at this location is expected to be 5.7'.

c. Tubb (Exhibit 6)

Thickness of the Tubb varies little in the area, ranging mostly from 300' to 360'. Using a 5% threshold, porosity averages 8.4% in 145 wells selected for analysis. PhiH at this location is expected to be 5.5'.

d. Drinkard (Exhibit 7)

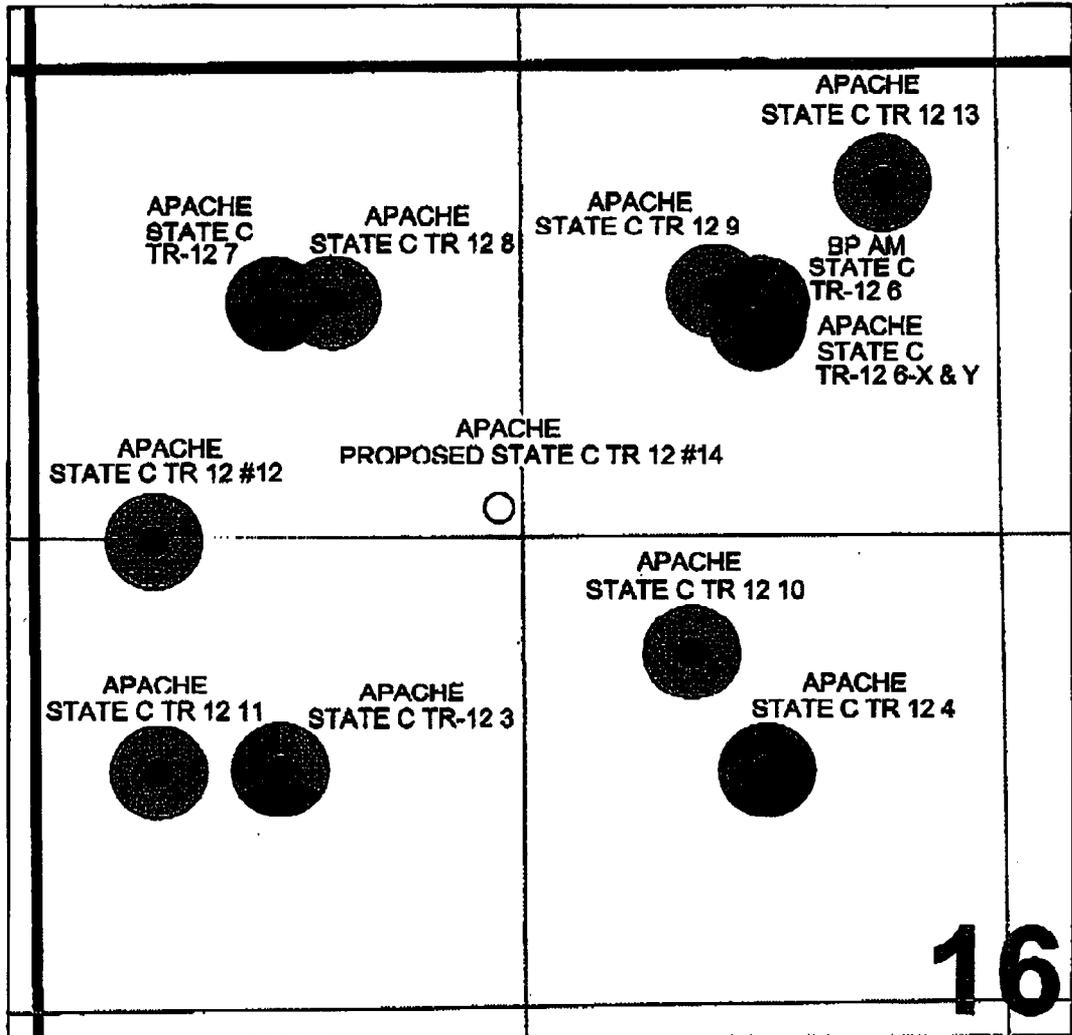
The thickness of the Drinkard is also related to its subsea position, the higher the top, the thicker the interval. Using a 5% threshold, porosity averages 9.3% in 128 wells selected for analysis. PhiH at this location is expected to be 13.2'.

e. B-T-D (Exhibit 8)

The expected PhiH in the combined interval is 26.1'.

4. Notice

5. Approval of this application will afford the interest owners in this spacing unit an opportunity to recover oil and gas which would not otherwise be recovered and to do so without violating correlative rights.



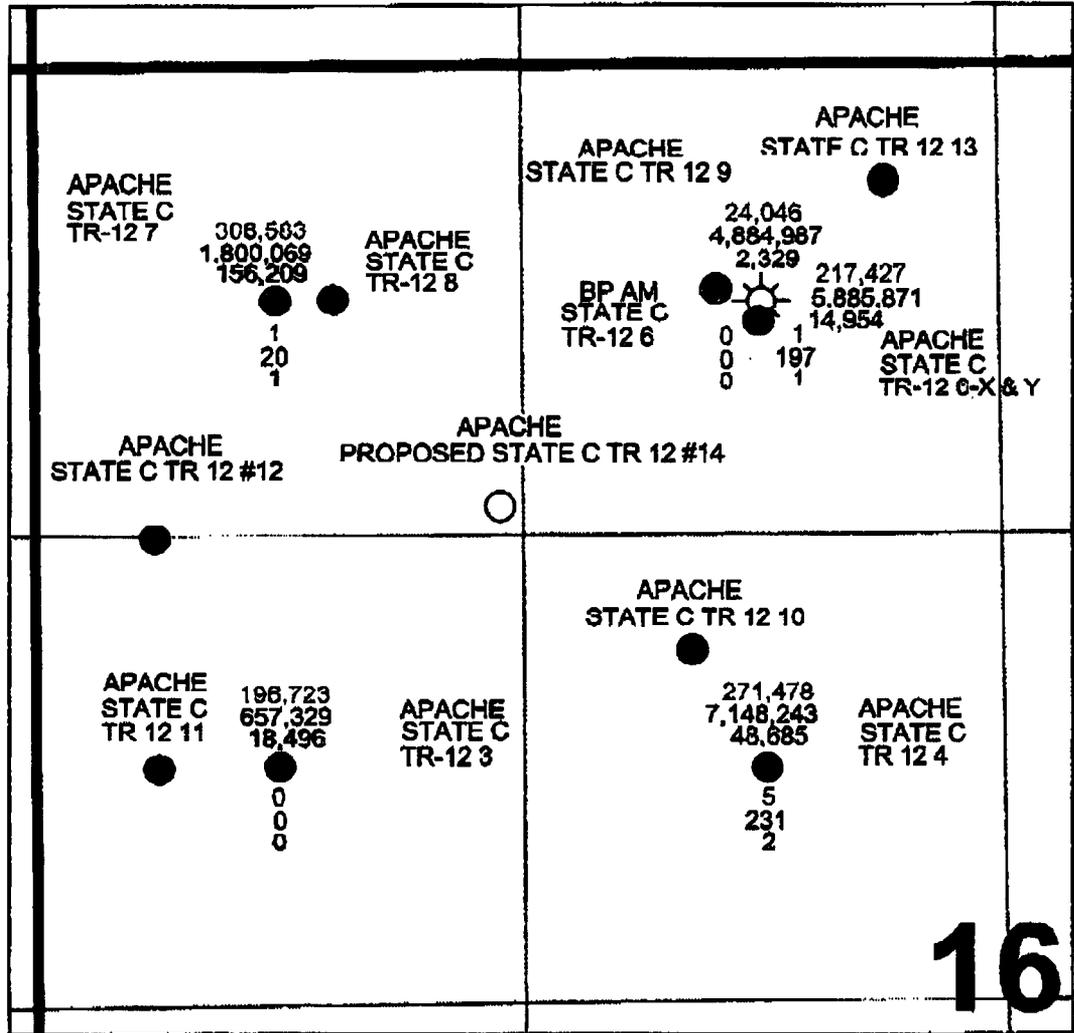
- BLINEBRY PRODUCER
- TUBB PRODUCER
- DRINKARD PRODUCER
- GRAYBURG PRODUCER

WELL SYMBOLS

- Location Only
- Oil Well
- ⊛ Gas Well



	TWO WARREN PLACE, SUITE 1600 8120 SOUTH YALE TULSA, OKLAHOMA 74136-4224
	CENTRAL REGION
STATE C TR 12 #14	
SEC 16-T21E-R37E LEA COUNTY, NEW MEXICO	
EXHIBIT 1 WELL INFORMATION	
DATE: 4-18-03	DWG: STATE C TR 12 14 (CURTIS)



16

POSTED WELL DATA

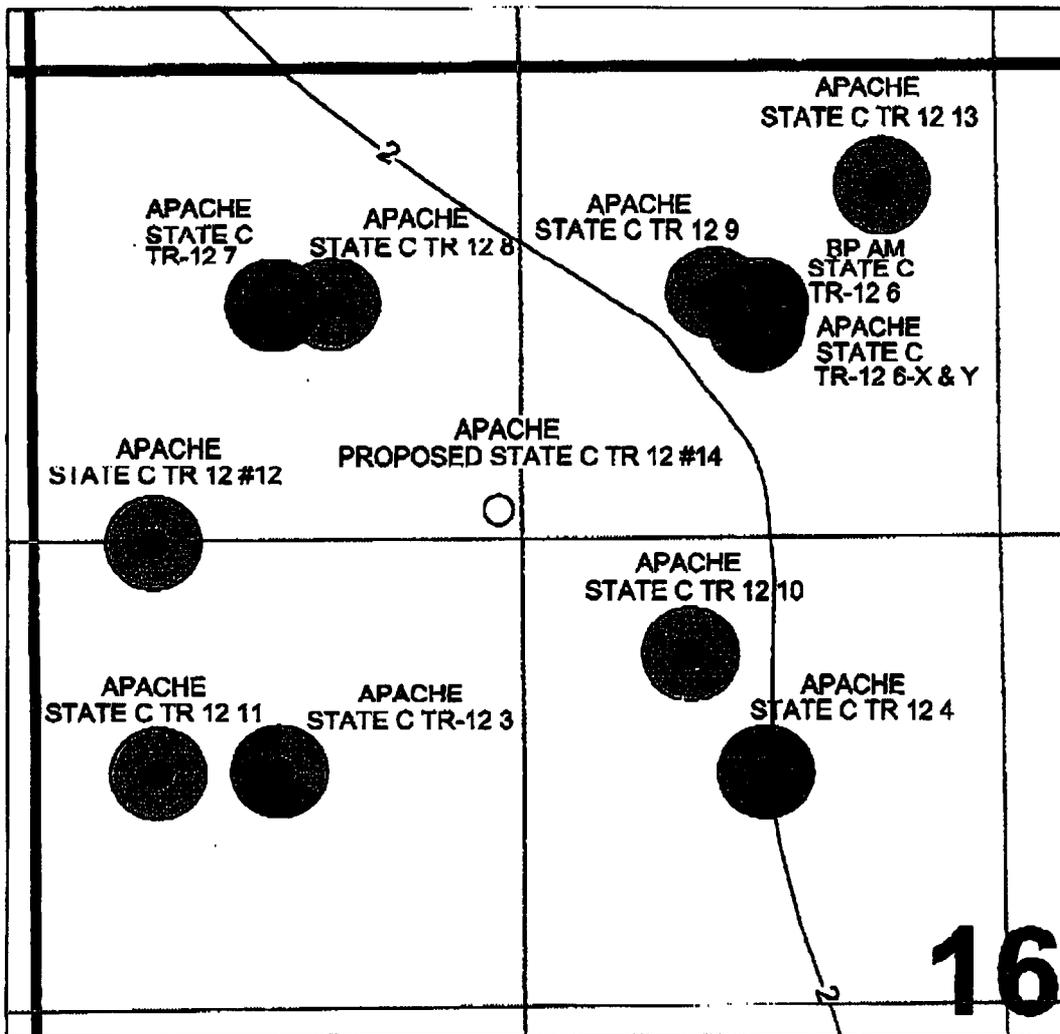
CUM OIL
 CUM GAS
 CUM WATER
 ●
 DAILY OIL
 DAILY GAS
 DAILY WATER

WELL SYMBOLS

- Location Only
- Oil Well
- ☼ Gas Well



	TWO WARREN PLACE, SUITE 1500 8120 SOUTH YALE TULSA, OKLAHOMA 74136-4224
	STATE C TR 12 #14 SEC 16-T1219-R37E LEA COUNTY, NEW MEXICO
EXHIBIT 2 PRODUCTION	
DATE: 4-18-03	DWG: STATE 12 14 EX 2 (CURTIS)



POSTED WELL DATA

PHIH .

WELL SYMBOLS

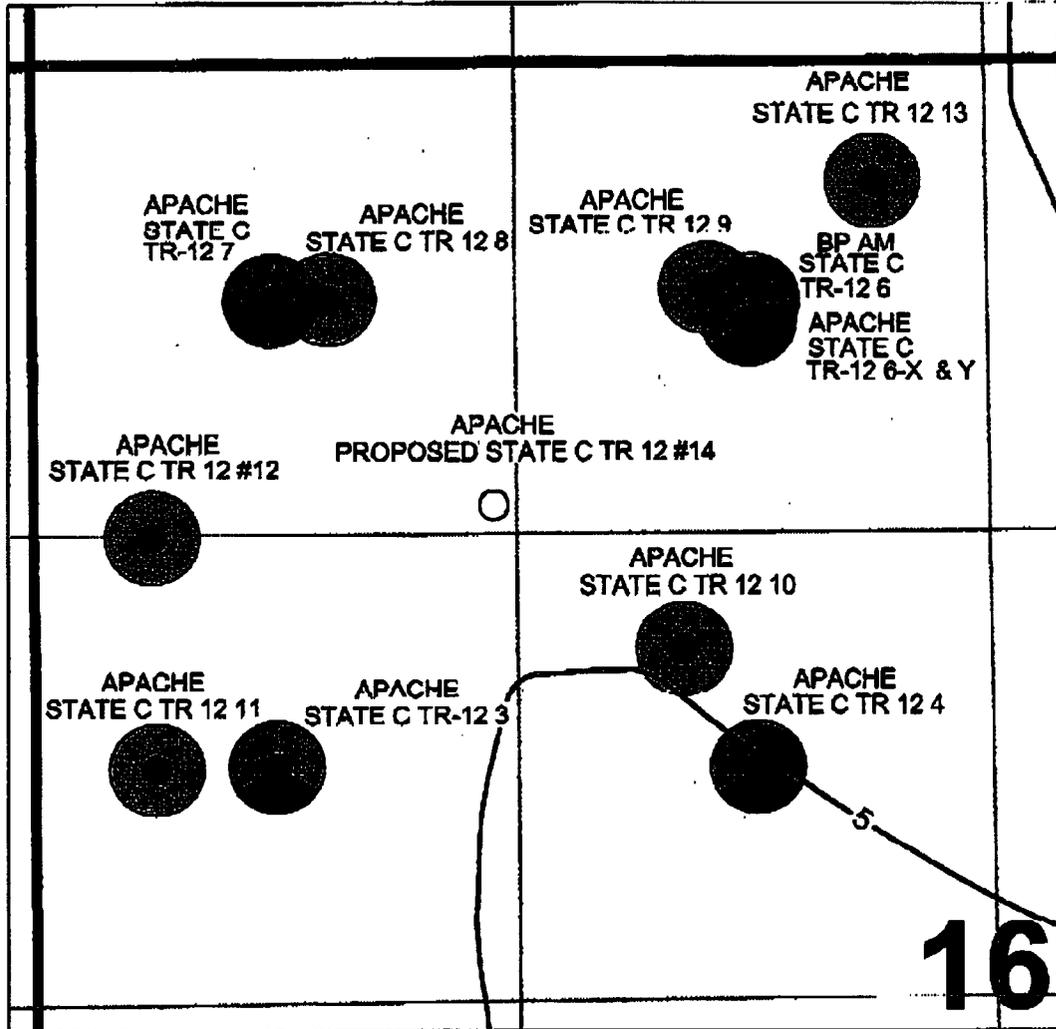
- Location Only
- Oil Well



- BLINEBRY PRODUCER
- TUBB PRODUCER
- DRINKARD PRODUCER
- GRAYBURG PRODUCER



	TWO WARREN PLACE, SUITE 1800 6120 SOUTH YALE TULSA, OKLAHOMA 74136-4224
	CORPORATION CENTRAL REGION
STATE C TR 12 #14	
S&W 18-T218-R37E LEA COUNTY, NEW MEXICO	
EXHIBIT 4 BLEBY GAS CAP CUTOFF: 5% DOLOMITE	
DATE: 4-16-03	DWG: STATE 12 14 EX 3 (CURTIS)



POSTED WELL DATA
PHIH

WELL SYMBOLS

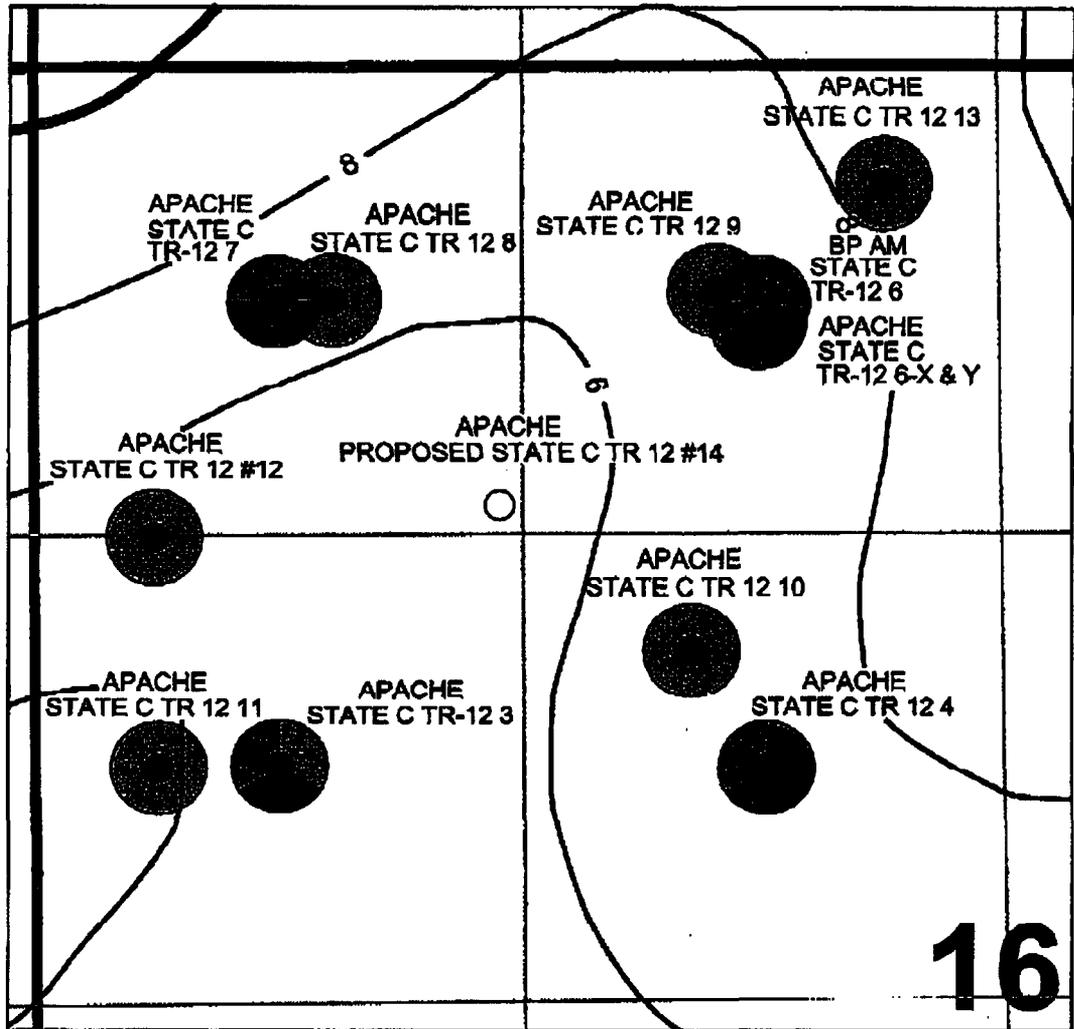
- Location Only
- Oil Well



- BLUNEBRY PRODUCER
- TUBB PRODUCER
- DRINKARD PRODUCER
- GRAYBURG PRODUCER



	TWO WARREN PLACE, SUITE 1800 8120 SOUTH YALE TULSA, OKLAHOMA 74136-4224
	STATE C TR 12 #14 SEC 16-T21S-R37E LEA COUNTY, NEW MEXICO
EXHIBIT 5 BLBY OIL LOG CUTOFF: 5% DNLOMITE	
DATE: 4-18-03	DWG: STATE 12 14 EX 5 (CURTIS)



POSTED WELL DATA

PHIH ●

WELL SYMBOLS

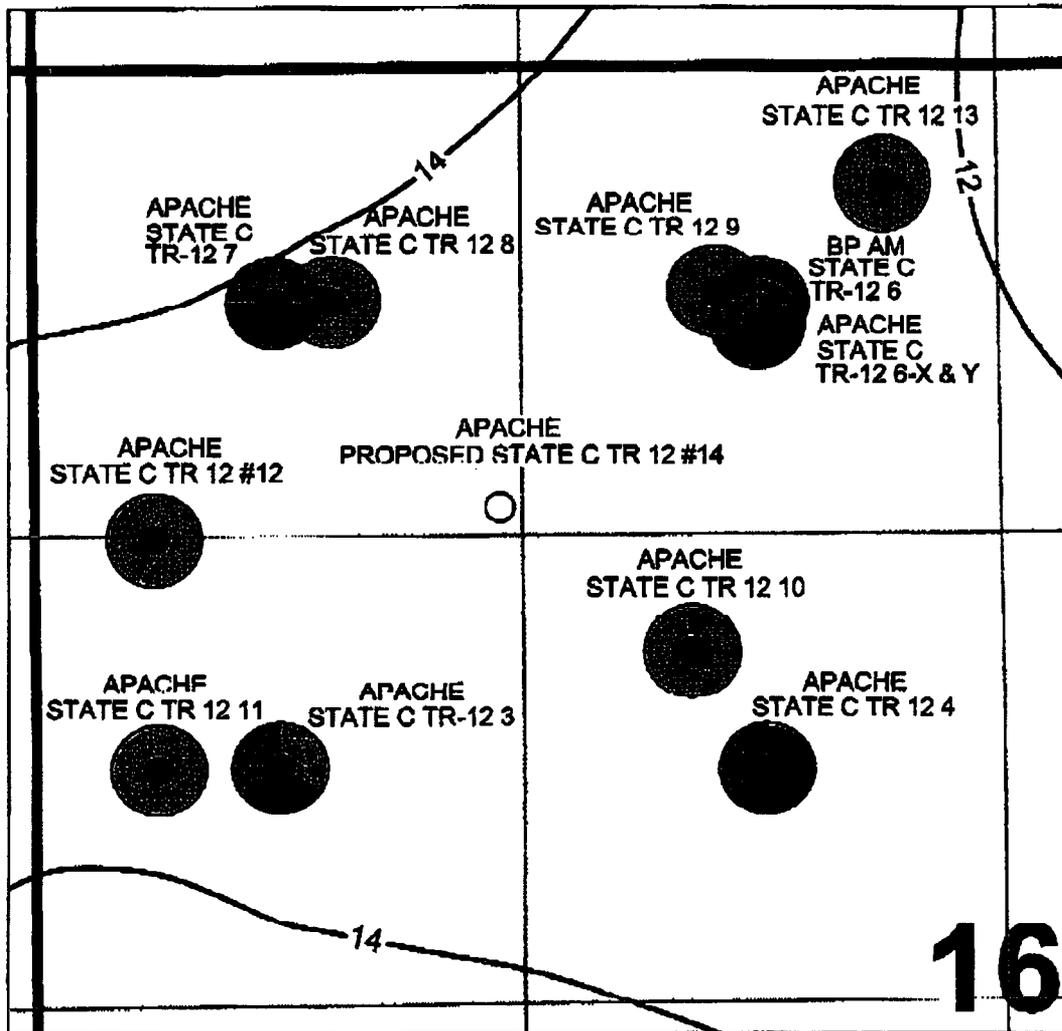
- Location Only
- Oil Well



- BLINEBRY PRODUCER
- TUBB PRODUCER
- DRINKARD PRODUCER
- GRAYBURG PRODUCER



	TWO WARREN PLACE, SUITE 1500 8120 SOUTH YALE TULSA, OKLAHOMA 74138-4224 <small>APACHE CORPORATION CENTRAL REGION</small>
	<p>STATE C TR 12 #14</p> <p>SEC 16-T218-R37E LEA COUNTY, NEW MEXICO</p>
<p>EXHIBIT 6</p> <p>TUBB PHIH</p> <p>CUTOFF: 5% DOLOMITE</p>	
DATE: 4-18-03	DWG: STATE 12 14 EX 3 (CURTIS)



POSTED WELL DATA

PHIH

WELL SYMBOLS

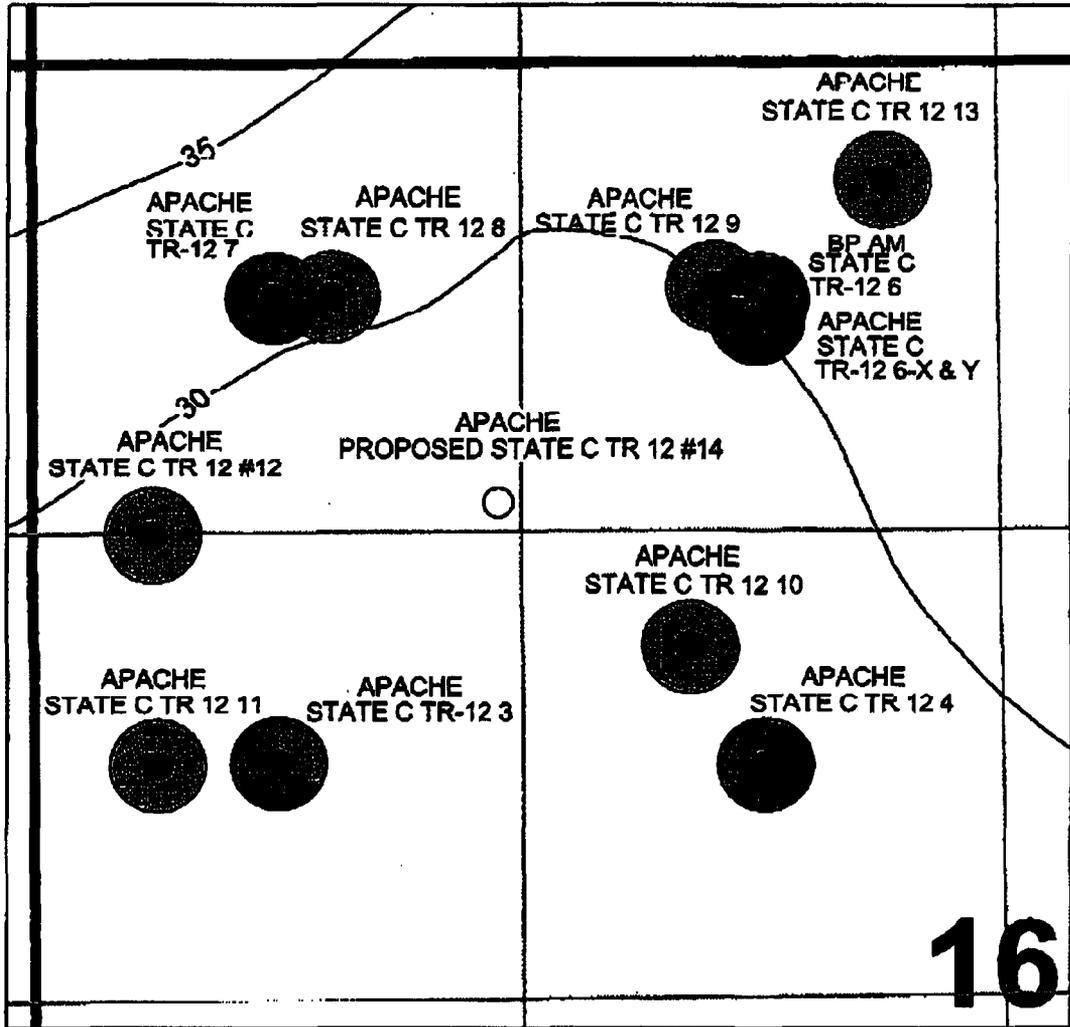
- Location Only
- Oil Well



- BLINEBRY PRODUCER
- TUBB PRODUCER
- DRINKARD PRODUCER
- GRAYBURG PRODUCER



<p>APACHE CORPORATION CENTRAL REGION</p>	TWO WARREN PLACE, SUITE 1600 8120 SOUTH YALE TULSA, OKLAHOMA 74136-4224
	<p>STATE C TR 12 #14</p> <p>SEC 16-T219-R37E LEA COUNTY, NEW MEXICO</p>
<p>EXHIBIT 7</p> <p>DRKD PHIH</p> <p>CUTOFF: 5% DOLOMITE</p>	
DATE: 4-18-03	DWG: STATE 12 14 EX 3 (CURTIS)



POSTED WELL DATA

PHIH ●

WELL SYMBOLS

- Location Only
- Oil Well



- BLINEBRY PRODUCER
- TUBB PRODUCER
- DRINKARD PRODUCER
- GRAYBURG PRODUCER



	TWO WARREN PLACE, SUITE 1500 8120 SOUTH YALE TULSA, OKLAHOMA 74136-4224
	CORPORATION CENTRAL REGION
STATE C TR 12 # 14	
SEC 18-T218-R37E LEA COUNTY, NEW MEXICO	
EXHIBIT B B-T-D PHIH CUTOFF: 5% DOLOMITE	
DATE: 4-16-03	DWG: STATE 12 14 EX 3 (CURTIS)

MAY-20-2003 15:22 FROM: APACHE RESEVOIR GEOL 918 491 4877
 May 20 03 10:28a Debbie McKelvey

TO: 9822151
 DU: 04-2003

P.2/6
 P.1

ATTENTION: KEVIN MAYES
 FROM: DEBBIE MCKELVEY

The current well classification according to the OGD's ONGRD system is listed below.

API	Well	Section	Unit	Original Well Classification	Current Well Classification	Comments
3002506629	State C Tract 12 #7	1B	D		OIL	
3002506627	State C Tract 12 #8	1B	C		OIL	Not currently producing
3002506628	State C Tract 12 #8 X&Y	1B	C		OIL	
3002506629	State C Tract 12 #4	1B	F		OIL	
3002506625	State C Tract 12 #3	1B	E		OIL	
3002509910	Hawk B-1 #4	9	L		OIL	
3002509908	Hawk B-1 #5	9	K		OIL	
3002506907	Hawk B-1 #6	9	N		OIL	Not currently producing
3002506441	Hawk B-1 #9	9	M		OIL	
3002506967	Hawk A #3	9	A		OIL	
3002521225	Hawk A #5	9	D		OIL	Not currently producing
3002506440	Hawk A #8	9	E		OIL	
3002506482	Hawk A #2	8	H		OIL	
3002506445	Southland Royalty A #7	9	A		OIL	
3002506443	Southland Royalty A #2	9	B		OIL	
3002506398	Southland Royalty A #4	4	X		OIL	Not currently producing
3002520069	Southland Royalty A #8	4	W		OIL	
3002506442	Southland Royalty A #1	9	G		GAS	
3002506444	Southland Royalty A #6	9	H		OIL	

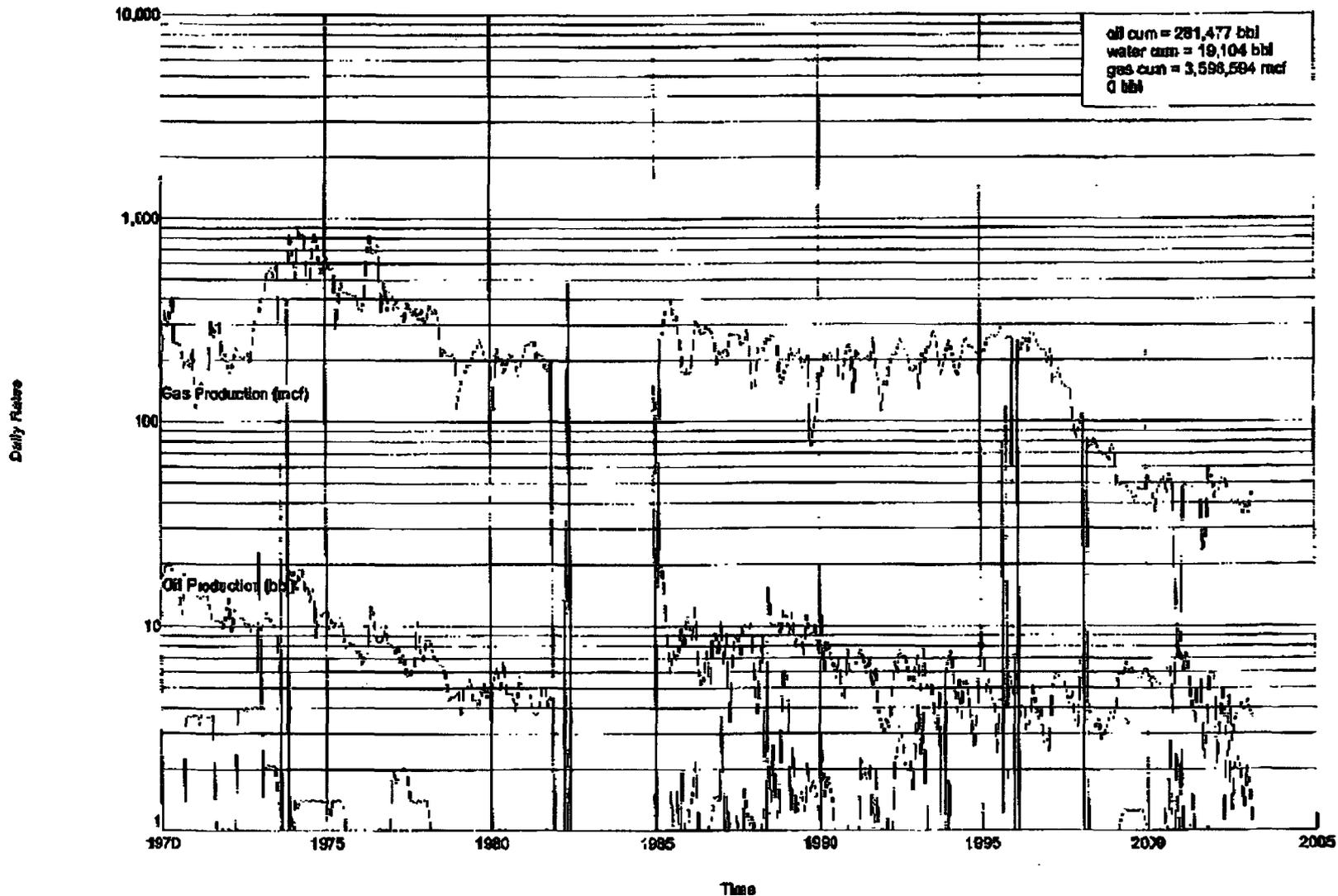
ALL OFFSETS ARE OIL

Dual completion B-T-D is oil

EXHIBIT
B

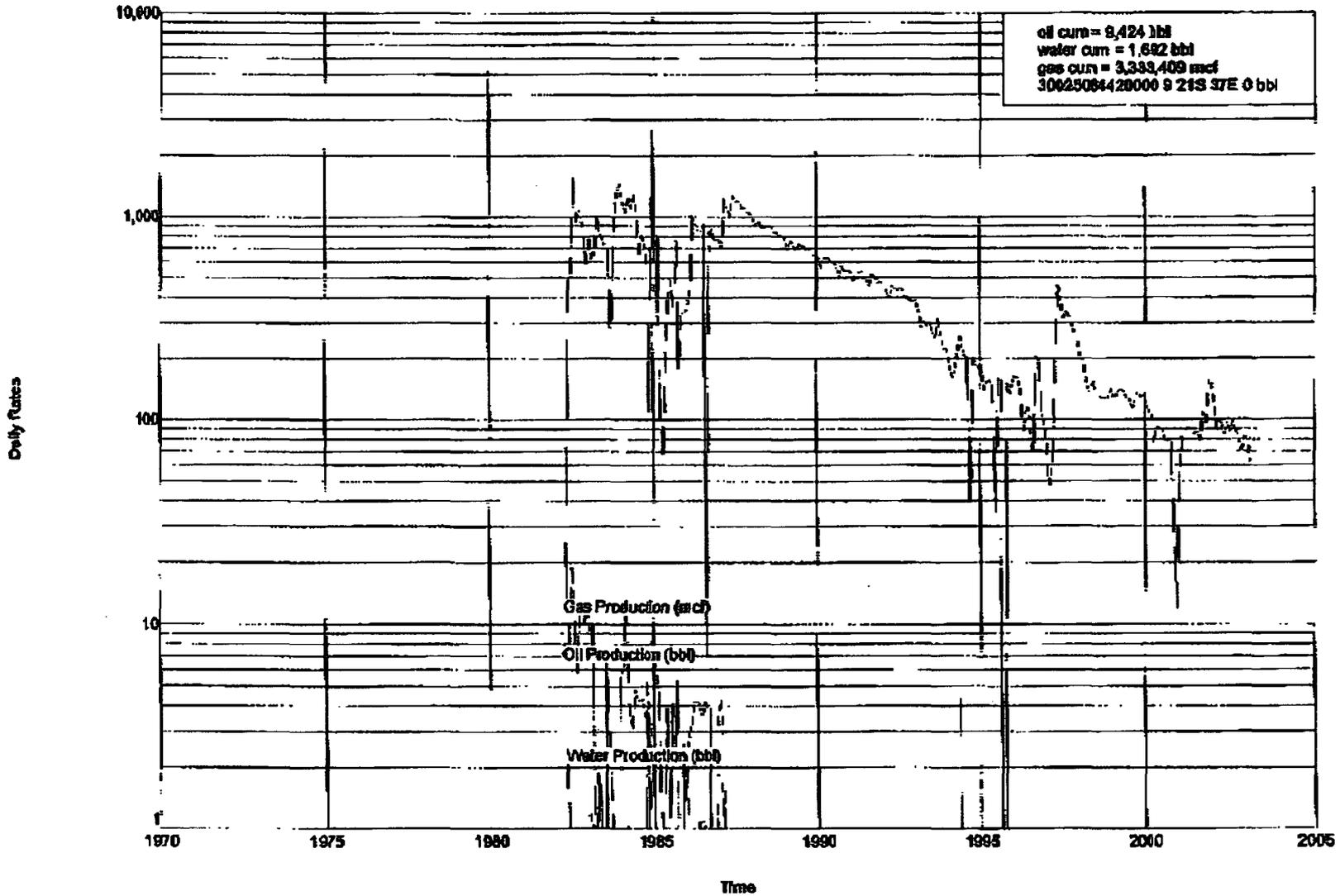
Lease Name: SOUTHLAND ROYALTY A
County, State: LEA, NM
Operator: APACHE CORPORATION
Field: MULTIPLE
Reservoir MULTIPLE
Location:

Southland Royalty A #1 - Blinbry, Tubb & Drinkard



Lease Name: SOUTHLAND ROYALTY A
County, State: LEA, NM
Operator: APACHE CORPORATION
Field: WANTZ
Reservoir: A8D
Location: 9 218 37E

SOUTHLAND ROYALTY A #1 - A8D /SH/



06/17/2003 13:12 9822151
MAY-20-2003 15:22 FROM: APACHE RESERVOIR GEOL 918 491 4877

JAMES BRUCE
TO: 9822151

P. 4/6

MAY-20-2003 15:22 FROM: APACHE RESEVOIR GEOL 918 491 4877

TO 982151

P.5/6



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2046 South Pacheco Street
Santa Fe, New Mexico 87508
(505) 827-9131

ADMINISTRATIVE ORDER DHC-2477

RECEIVED

OCT 18 1999

**WESTERN SOUTHWEST
PRODUCTION DEPT**

Apache Corporation
2000 Post Oak Blvd.
Suite 100
Rm. 365A
Houston, Texas 77056-4400

Attention: Ms. Debra J. Anderson

*Southland Royalty "A" No. 1
API No. 30-025-06442
Unit G, Section 9, Township 21 South, Range 37 East, NMPM,
Lea County, New Mexico.
Blinebry Oil & Gas (Oil - 06660),
Tubb Oil & Gas (Oil - 60240),
Drinkard (Oil - 19190) and
Wantz-Abo (Oil - 62700) Pools*

Dear Ms. Anderson:

Reference is made to your recent application for an amendment to Division Order No. R-7537, which order authorized the downhole commingling of Blinebry Oil & Gas, Tubb Oil & Gas, and Drinkard Pool production within the Southland Royalty "A" Well No. 1. It is our understanding that the Wantz-Abo Pool is proposed to be added as the fourth commingled zone within the wellbore.

It appearing that the subject well qualifies for approval for such amendment pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C., the daily allowable producing rates from the well are hereby established as follows:

Oil 107 B/D

Gas 428 MCF/D

Water 214 B/D

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

MAY-20-2003 15:22 FROM: APACHE RESEVOIR GEOL 918 491 4877

TO: 9822151

P.6/6

Administrative Order DHC-2477

Apache Corporation

October 12, 1999

Page 2

Bluebry Oil & Gas Pool	Oil-44%	Gas-15%
Tubb Oil & Gas Pool	Oil-13%	Gas-12%
Drinkard Pool	Oil-43%	Gas-7%
Wantz-Aho Pool	Oil-0%	Gas-66%

REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 12th day of October, 1999.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

LORI WROTENBERY
Director

SEAL

LW/DRC

cc: Oil Conservation Division Hobbs

WELLS IN 16-21S-37E

API	WELL NAME	ULSTR	WELL POOL			POOL ID	WC OGRID	STATUS
			TYPE	TYPE	POOL			
30-025-06625	STATE C TRACT 12 #003	E-16-21S-37E	O	3	PENROSE SKELLY;GRAYBURG	50350	873	T
30-025-06626	STATE C TRACT 12 #004	F-16-21S-37E	O	3	BLINEBRY OIL AND GAS (OIL)	6660	873	A
	STATE C TRACT 12 #004	F-16-21S-37E	O	3	DRINKARD	19190	873	A
	STATE C TRACT 12 #004	F-16-21S-37E	O	3	TUBB OIL AND GAS (OIL)	60240	873	A
30-025-06628	STATE C TRACT 12 #006Y	C-16-21S-37E	O	3	TUBB OIL AND GAS (OIL)	60240	873	P
	STATE C TRACT 12 #006Y	C-16-21S-37E	O	3	BLINEBRY OIL AND GAS (OIL)	6660	873	A
	STATE C TRACT 12 #006Y	C-16-21S-37E	O	3	TUBB OIL & GAS (PRO GAS)	86440	873	A
	STATE C TRACT 12 #006Y	C-16-21S-37E	O	3	DRINKARD	19190	873	A
30-025-06629	STATE C TRACT 12 #007	D-16-21S-37E	O	3	BLINEBRY OIL AND GAS (OIL)	6660	873	A
	STATE C TRACT 12 #007	D-16-21S-37E	O	3	DRINKARD	19190	873	A
30-025-35515	STATE C TRACT 12 #008	D-16-21S-37E	O	3	PENROSE SKELLY;GRAYBURG	50350	873	A
30-025-35707	STATE C TRACT 12 #009	C-16-21S-37E	O	3	PENROSE SKELLY;GRAYBURG	50350	873	A
30-025-35708	STATE C TRACT 12 #010	F-16-21S-37E	O	3	PENROSE SKELLY;GRAYBURG	50350	873	A
30-025-35709	STATE C TRACT 12 #011	E-16-21S-37E	O	3	PENROSE SKELLY;GRAYBURG	50350	873	A
30-025-36095	STATE C TRACT 12 #013	C-16-21S-37E	O	3	PENROSE SKELLY;GRAYBURG	50350	873	A
30-025-36115	STATE C TRACT 12 #012	E-16-21S-37E	O	3	PENROSE SKELLY;GRAYBURG	50350	873	A

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OIL

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All same operators
FROM JANE PROUTY
6/17/03

