

DHC

11/18/98

Houston Division  
Production Operations, United States



**Marathon  
Oil Company**

P.O. Box 2490  
Hobbs, New Mexico 88240  
Telephone 505/393-7106

*Amend  
DHC-1048*

October 23, 1998

Mr. David Catanach  
Oil Conservation Department  
Energy and Minerals Department  
P.O. Box 2088  
Santa Fe, New Mexico 87501

OCT 29 1998

**RE: Request for Exception to Rule 303-A  
Downhole Commingling  
Edith Butler "B" Well No. 1  
Unit Letter I, 1980' FSL & 660' FEL  
Section 13, T-22-S, R-37-E  
Blinebry Oil & Gas, Tubb Oil & Gas and South Brunson Drinkard-Abo  
Drinkard Field  
Lea County, New Mexico**

Dear Mr. Catanach:

Marathon Oil Company requests administrative approval for an exception to Rule 303-A to permit the downhole commingling of production in the above subject well from the Blinebry Oil & Gas, Tubb Oil & Gas and South Brunson Drinkard-Abo pools in Lea County, New Mexico. Marathon also request a 30 day exception to Rule 303-A to permit the downhole commingling of production while awaiting for approval of application. If application is not approved, then the well will be worked over to produce only the Blinebry Oil & Gas pool.

All three pools have marginal production. The Tubb and Drinkard-Abo were downhole commingled in 1994 (order DHC-1048). In 1996, a workover isolated the Tubb and Drinkard-Abo below a bridge plug. Pay was then added in the Blinebry Oil & Gas zones. Current production is from the Blinebry Oil & Gas pool. The RBP will be removed and the three pools will be downhole commingled. By downhole commingling the production from the three zones, production will be realized that could not economically justify the cost of equipment to separate the zones. Rod pumping equipment will be utilized to keep the PBHP as low as possible, preventing crossflow.

Enclosed is pertinent data supporting this application as outlined in Rule 303-A. If additional information is necessary, please contact me at (505) 393-7106, ext 201.

Sincerely,

*Thomas P. Kacir*  
Thomas P. Kacir  
Production Engineer

TPK/dbc  
Enclosure

**REQUEST FOR EXCEPTION TO RULE 303-A**  
**Edith Butler "B" Well No. 1**  
**Drinkard Field**

**A: Operator**

Marathon Oil Company  
P.O. Box 2409  
Hobbs, New Mexico 88240-2409

**B: Lease Name and Well Number**

Edith Butler "B" Well No. 1  
Unit Letter I, 1980' FSL & 660' FEL  
Section 13, T-22-S, R-37-E  
Lea County, New Mexico  
Drinkard: Blinebry Oil & Gas, Tubb Oil & Gas, South Brunson Drinkard-Abo Pools

**C: Plats and Offset Operators**

Attached

**D: C-116's**

Attached

**E: Production Decline Curves**

Attached

**F: Estimated Bottomhole Pressures**

	Current
Blinebry Oil & Gas	300 psi
Tubb Oil & Gas	350 psi
South Brunson Drinkard-Abo	500 psi

**G: Product Characteristics**

Previous commingling of these zones by Marathon and other operators in this area have shown that the produced fluids are compatible and commingling will not cause formation damage.

**H: Value**

Marathon receives the same price for product from these zones and value will not be adversely affected.

**I: Production Allocation**

<u>POOL</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>	<u>Estimated Methods</u>
Blinebry Oil & Gas	20	145	10	Current Production
Tubb Oil & Gas	1.2	48	0.5	Pre-1996 Workover Production
S. Brunson Drinkard-Abo	<u>5.8</u>	<u>117</u>	<u>0.5</u>	Pre-1996 Workover Production
Total	27	310	11	

<u>Allocated Percentages</u>	<u>Oil %</u>	<u>Gas %</u>	<u>Water %</u>
Post-workover utilizing above production			
Blinebry Oil & Gas	74.1	46.8	91.0
Tubb Oil & Gas	4.4	15.5	4.5
S. Brunson Drinkard-Abo	<u>21.5</u>	<u>37.7</u>	<u>4.5</u>
Total	100	100	100

**J: Ownership**

Ownership of all zones is common and correlative rights will not be compromised.

**K: Offset Operator Notification**

By copy of this letter we are notifying all offset operators (see list, Item C) of the proposed commingling, by certified mail.

**OFFSETTING OPERATORS  
Edith Butler "B" Well No. 1  
UL "I", 1980' FSL, 660' FEL  
Section 13, T-22-S, R-37-E  
Lea County, New Mexico  
Drinkard Field**

Exxon Corporation  
P.O. Box 4697  
Houston, Texas 77210-4697

John H. Hendrix Corp.  
P.O. Box 3040  
Midland, Texas 79702-3040

Ernie L. Hegwer  
513 E. Zia Drive  
Hobbs, NM 88240

Houston Division  
Production Operations, United States



P.O. Box 2490  
Hobbs, New Mexico 88240  
Telephone 505/393-7106

October 23, 1998

Exxon Corporation  
P.O. Box 4697  
Houston, Texas 77210

**RE: Request for Exception to Rule 303-A  
Downhole Commingling  
Edith Butler "B" Well No. 1  
Unit Letter I, 1980' FSL & 660' FEL  
Section 13, T-22-S, R-37-E  
Blinebry Oil & Gas, Tubb Oil & Gas, South Brunson Drinkard-Abo Pools  
Drinkard Field  
Lea County, New Mexico**

Ladies and/or Gentlemen:

Marathon Oil Company has filed an application with the New Mexico Oil Conservation division for a downhole commingling production permit in the above referenced well. Please find enclosed a copy of the application as outlined in Rule 303-A.

If you are in agreement and waive all objections to the downhole commingling, please sign below and mail the original to the NMOCD in the enclosed addressed envelope. Also, please return one copy to Marathon at the letterhead address.

Sincerely,

A handwritten signature in cursive script that reads 'Thomas P. Kacir'.

Thomas P. Kacir  
Production Engineer

TPK/  
Enclosure

Agreed and accepted this \_\_\_\_\_ day of \_\_\_\_\_ 1998

by \_\_\_\_\_, as representative of

Houston Division  
Production Operations, United States



P.O. Box 2490  
Hobbs, New Mexico 88240  
Telephone 505/393-7106

October 23, 1998

John H. Hendrix Corporation  
P.O. Box 3040  
Midland, Texas 79702

**RE: Request for Exception to Rule 303-A  
Downhole Commingling  
Edith Butler "B" Well No. 1  
Unit Letter I, 1980' FSL & 660' FEL  
Section 13, T-22-S, R-37-E  
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Lea County, New Mexico**

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Thomas P. Kacir  
Production Engineer

TPK/  
Enclosure

Agreed and accepted this \_\_\_\_\_ day of \_\_\_\_\_ 1998

by \_\_\_\_\_, as representative of

Houston Division  
Production Operations, United States



P.O. Box 2490  
Hobbs, New Mexico 88240  
Telephone 505/393-7106

October 23, 1998

Ernie L. Hegwer  
513 Zia Drive  
Hobbs, NM 88240

**RE: Request for Exception to Rule 303-A  
Downhole Commingling  
Edith Butler "B" Well No. 1  
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Lea County, New Mexico**

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Sincerely,

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Thomas P. Kacir  
Production Engineer

TPK/  
Enclosure

Agreed and accepted this \_\_\_\_\_ day of \_\_\_\_\_ 1998

by \_\_\_\_\_, as representative of





State of New Mexico  
Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-116  
Revised 1/1/89

Submit 2 copies to Appropriate District Office.  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
811 S. 1st Street, Artesia, NM 88210-2834  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## GAS - OIL RATIO TEST

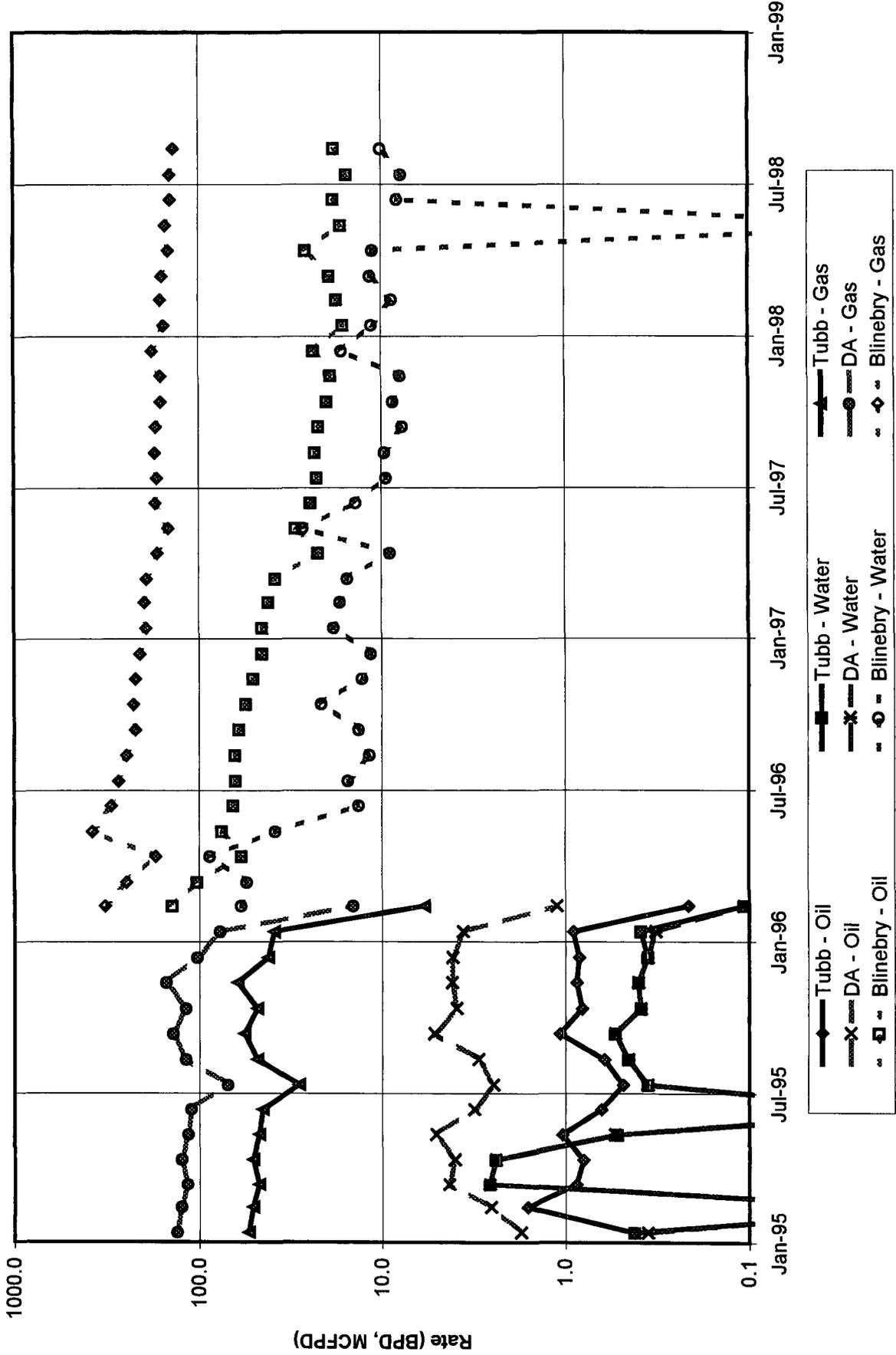
Operator		Pool		County		LEA							
Marathon Oil Company		Tubb 011 & Gas / South Brunson Drinkard-Abo				LEA							
Address		TYPE OF TEST - (X)		Completion		Special							
P.O. Box 2490, Hobbs, NM 88241		Scheduled <input type="checkbox"/>		Completion <input type="checkbox"/>		Special <input checked="" type="checkbox"/>							
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS-OIL RATIO CUFT/BBL
		U	S	T						R	GRAV. OIL	OIL BBL.S.	
EDITH BUTLER 'B'	1	I	13	22S	37E	12/18/95	P	100	24	0.5	1.2	48	40,000
Tubb 011 & Gas										0.5	5.8	117	20,172
S. Brunson Drinkard-Abo										1.0	7.0	165	23,571
Total (DHC-1048)													
For Information Only													

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

  
 Signature  
 Thomas P. Kacir      Production Engineer  
 Printed name and title  
 October 23, 1998      (505) 393-7106  
 Date      Telephone No.

**Instructions:**  
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60°F.  
 Specific gravity base will be 0.60.  
 Report casing pressure in lieu of tubing pressure for any well producing through casing.  
 (See Rule 301, Rule 1116 & appropriate pool rules.)

Edith Butler 'B' Well No. 1  
 UL 'I', Sec 13, T-22-S, R-37-E



District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-10252		<sup>2</sup> Pool Code 6660		<sup>3</sup> Pool Name Blinebry Oil & Gas	
<sup>4</sup> Property Code 6377		<sup>5</sup> Property Name Edith Butler "B"			<sup>6</sup> Well Number 1
<sup>7</sup> OGRID No. 014021		<sup>8</sup> Operator Name Marathon Oil Company			<sup>9</sup> Elevation GL: 3326'

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	13	22-S	37-E		1980	South	660	East	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill No	<sup>14</sup> Consolidation Code NA	<sup>15</sup> Order No. NA
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON--STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			13	<sup>17</sup> OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>   Signature Thomas P. Kacir Printed Name Production Engineer Title 10/23/98 Date
	Lease Boundary →		#1	<sup>18</sup> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  See Original Plat. Date of Survey Signature and Seal of Professional Surveyer:  Certificate Number
			660'	
			1980'	

District I  
 PO Box 1980, Hobbs, NM 88241-1980  
 District II  
 811 S. 1st Street, Artesia, NM 88210-2834  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

Form C-102  
 Revised October 18, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 4 Copies  
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-10252</b>		<sup>2</sup> Pool Code <b>60240</b>		<sup>3</sup> Pool Name <b>Tubb 011 &amp; Gas</b>	
<sup>4</sup> Property Code <b>6377</b>		<sup>5</sup> Property Name <b>Edith Butler "B"</b>			<sup>6</sup> Well Number <b>1</b>
<sup>7</sup> OGRID No. <b>014021</b>		<sup>8</sup> Operator Name <b>Marathon 011 Company</b>			<sup>9</sup> Elevation <b>GL: 3326'</b>

<sup>10</sup> Surface Location

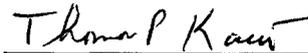
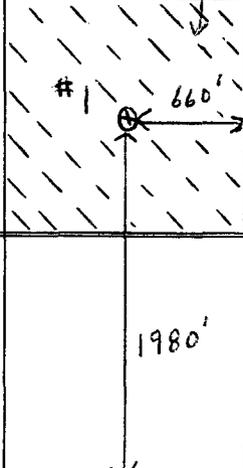
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	13	22-S	37-E		1980	South	660	East	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres <b>40</b>	<sup>13</sup> Joint or Infill <b>No</b>	<sup>14</sup> Consolidation Code <b>NA</b>	<sup>15</sup> Order No. <b>NA</b>
--	--	---	--------------------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON--STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				<sup>17</sup> OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>	
				 Signature <b>Thomas P. Kacir</b> Printed Name <b>Production Engineer</b> Title <b>10/26/98</b> Date	
Lease Boundary →		Dedicated Acreage		<sup>18</sup> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
				<b>See Original Plat.</b> Date of Survey Signature and Seal of Professional Surveyer:	
				Certificate Number	

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised October 18, 1994

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-10252		<sup>2</sup> Pool Code 7900		<sup>3</sup> Pool Name South Brunson Drinkard-Abo	
<sup>4</sup> Property Code 6377		<sup>5</sup> Property Name Edith Butler "B"			<sup>6</sup> Well Number 1
<sup>7</sup> OGRID No. 014021		<sup>8</sup> Operator Name Marathon Oil Company			<sup>9</sup> Elevation GL: 3326'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	13	22-S	37-E		1980	South	660	East	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill No	<sup>14</sup> Consolidation Code NA	<sup>15</sup> Order No. NA
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			Dedicated Acreage	
	Lease Boundary →			<p><sup>18</sup> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>See Original Plat. Date of Survey Signature and Seal of Professional Surveyer: Certificate Number</p>

**EXHIBIT "B" - CASE NO. 11353, ORDER NO. R-10470-A**

**DISTRICT I**  
P.O. Box 1990, Hobbs, NM 88240

**DISTRICT II**  
811 South First St., Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 S. Pacheco  
Santa Fe, New Mexico 87505-6429

Form C-107-A  
New 3-12-96

**APPROVAL PROCESS:**  
 Administrative  Hearing

**EXISTING WELLBORE**  
 YES  NO

**APPLICATION FOR DOWNHOLE COMMINGLING**

Operator: Marathon Oil Company      Address: PO Box 2490      Hobbs, NM 88240

Edith Butler B      1      UL I, Sec. 13, T-22-S, R-37-E      Lea County

OGRID NO. 014021      Property Code 6377      API NO. 30-025-10252      Spacing Unit Lease Types: (check 1 or more)  
Federal  State  (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zones	Lower Zone
1. Pool Name and Pool Code	Blinebry Oil & Gas 6660	Tubb Oil & Gas 60240	Brunson; Drinkard-Abo South 9700
2. Top and Bottom of Pay Section (Perforations)	5482 - 5840'	6040 - 6202'	6306 - 6548'
3. Type of production (Oil or Gas)	Oil	Oil	Oil
4. Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	a. (Current) 300	a. 350	a. 500
	b. (Original) ---	b. ---	b. ---
6. Oil Gravity (° API) or Gas BTU Content	37 API	37 API	41 API
7. Producing or Shut-In?	Producing	Shut-In	Shut-In
Production Marginal? (yes or no)	Yes	Yes	Yes
* If Shut-In, give date and oil/gas/water rates of last production  Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: Rates: N/A	Date: 12/18/95 Rates: 1.2/48/0.5	Date: 12/18/95 Rates: 5.8/117/0.5
	Date: 9/4/98 Rates: 10/145/10	Date: Rates: N/A	Date: Rates: N/A
* If Producing, give date and oil/gas/water rates of recent test (within 60 days)			
8. Fixed Percentage Allocation Formula - % for each zone	Oil: 74.1 %      Gas: 46.8%	Oil: 4.4 %      Gas: 15.5 %	Oil: 21.5 %      Gas: 37.7%

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones?  Yes  No  
If not, have all working, overriding, and royalty interests been notified by certified mail?  Yes  No  
Have all offset operators been given written notice of the proposed downhole commingling?  Yes  No
11. Will cross-flow occur?  Yes  No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable.  Yes  No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each other?  Yes  No
13. Will the value of production be decreased by commingling?  Yes  No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application.  Yes  No
15. NMOCD Reference Cases for Rule 303(C) Exceptions: ORDER NO(S) \_\_\_\_\_
16. ATTACHMENTS:  
 \* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  
 \* Production curve for each zone for at least one year. (If not available, attach explanation.)  
 \* For zones with no production history, estimated production rates and supporting data.  
 \* Data to support allocation method or formula.  
 \* Notification list of all offset operators.  
 \* Notification list of working, overriding, and royalty interests for uncommon interest cases.  
 \* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas P. Kacir Thomas P. Kacir      TITLE Production Engineer DATE 10/23/98

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. ( 505 ) 393-7106

DHC-1048



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

11/2/98

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

GOVERNOR

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RE: Proposed:  
MC \_\_\_\_\_  
DHC \_\_\_\_\_ *X* \_\_\_\_\_  
NSL \_\_\_\_\_  
NSP \_\_\_\_\_  
SWD \_\_\_\_\_  
WFX \_\_\_\_\_  
PMX \_\_\_\_\_

Gentlemen:

I have examined the application for the:

*Marathon Oil Co Edith Butler B # 1-I-13-225-37e*  
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

*Recommend approval*  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

Chris Williams  
Supervisor, District 1

/ed