

TITAN RESOURCES I, INC.

January 24, 2000

New Mexico Oil Conservation Division
1625 N. French
Hobbs, New Mexico 88240

SD-00-01

RE: State DC Well No. 1 and State DC Well No. 3

Please accept the enclosed submittal for the most recent work performed on the State DC No. 3, which has been plugged back to the Drinkard zone following squeeze of the Abo perms (see form C-103). Following careful review of the data originally filed, it was discovered the top of the Abo was first reported inaccurately. For the accurate Abo formation top see form C-105.

Also, please consider this as a request for simultaneous acreage assignment of the referenced wells in the Drinkard Field.

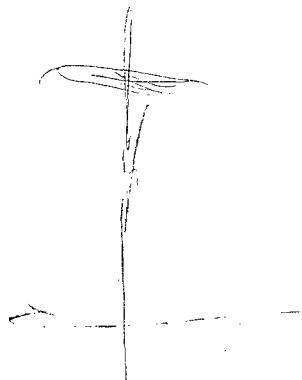
Please feel free to call me at 915/498-8662, or email me at lclepper@titanexp.com should you wish for further information.

Thank you.

Sincerely,



Laura Clepper
Regulatory Analyst



FILE COPY

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
311 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-06663		2 Pool Code 19190		3 Pool Name Drinkard	
4 Property Code 22202		5 Property Name State DC			6 Well Number 1
7 OGRID No. 150661		8 Operator Name Titan Resources I, Inc.			9 Elevation 3518' DF

10 Surface Location

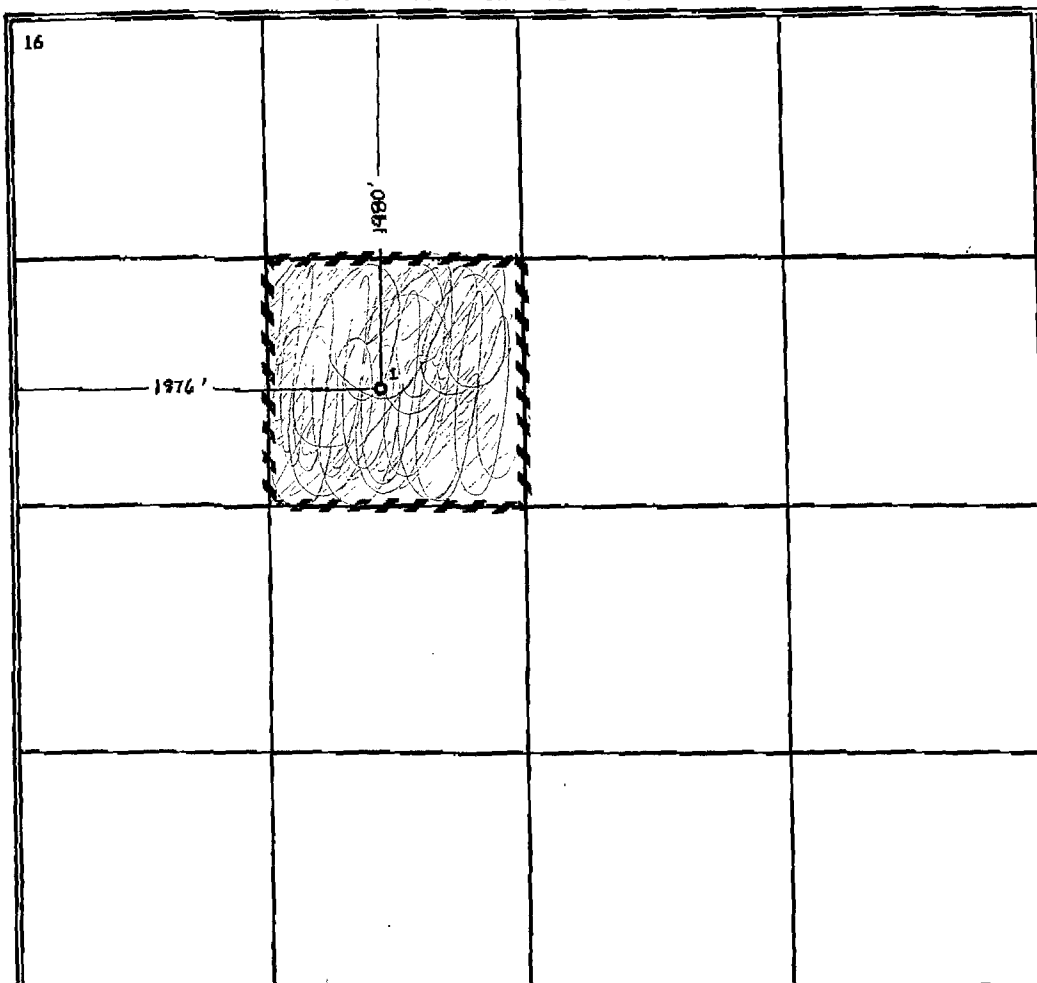
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	19	21S	37E		1980	north	1876.1	west	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 40	13 Joint or Infill	14 Consolidation Code	15 Order No.
--------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief <i>Laura Clepper</i> Signature Laura Clepper Printed Name Regulatory Analyst Title 1/24/2000 Date
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor Certificate Number

Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

TITAN RESOURCES I, INC.
500 W. TEXAS, STE 500
MIDLAND, TEXAS 79701
(915)498-8600 phone
(915)686-7962 fax

FACSIMILE TRANSMITTAL INFORMATION

DATE: 2-17-2000TO: Michael Stagner

COMPANY: _____

FAX #: _____

THERE WILL BE 4 PAGES INCLUDING THIS COVER SHEET.SENT BY: Laura ClepperSPECIAL INSTRUCTIONS: _____

This facsimile transmission and the document(s) accompanying this message may contain confidential information belonging to the sender which is protected by the attorney-client privilege or other grounds for confidentiality or non-disclosure. This information is intended for the use of the individual named above. If you are not the intended recipient, you are hereby notified that any disclosure, copying, distribution or the taking of any action in reliance on the contents of this is strictly prohibited. If you have received this facsimile in error, please immediately notify us by telephone (915)498-8600 to arrange for return of this document(s).

TITAN RESOURCES I, INC.

500 W. TEXAS, STE 500

MIDLAND, TEXAS 79701

(915)498-8600 phone

(915)686-7962 fax

PMESD-

515849576

FACSIMILE TRANSMITTAL INFORMATION

DATE: 2-18-2000

TO: Mike Stagner

COMPANY:

FAX #:

THERE WILL BE 5 PAGES INCLUDING THIS COVER SHEET.

SENT BY: Laura Clepper

SPECIAL INSTRUCTIONS:

This facsimile transmission and the document(s) accompanying this message may contain confidential information belonging to the sender which is protected by the attorney-client privilege or other grounds for confidentiality or non-disclosure. This information is intended for the use of the individual named above. If you are not the intended recipient, you are hereby notified that any disclosure, copying, distribution or the taking of any action in reliance on the contents of this is strictly prohibited. If you have received this facsimile in error, please immediately notify us by telephone (915)498-8600 to arrange for return of this document(s).

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30 025 34401
Indicate Type of Lease STATE ☒ FEE ☐
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name STATE DC
Well No. 3
Pool name or Wildcat DRINKARD 19190

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER

Name of Operator

TITAN RESOURCES I, INC.

Address of Operator

500 W. TEXAS, STE. 200, MIDLAND, TX 79701

Well Location

Unit Letter F : 1866 Feet From The NORTH Line and 2195 Feet From The WEST Line

Section 19 Township 21S Range 37E NMPM LEA County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3511 GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: PLUGBACK TO DRINKARD ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 5-1/2" CIBP at 6840', capped with 20' cmt (Abo perms 6887-7109')

Perfd 5-1/2" csg w/4" select fire guns at 6613', 21, 30, 40, 48, 54, 65, 70, 80, 99, 6709', 19, 25, 49, 6751' 2 spf total 30 holes.

TIH w/ 5-1/2" packer, 205 jts 2-3/8" tubing. Spotted 250 gals 15% acid from 6752'-6496', packer at 6515'; pressured annulus, perms broke down at 1320#.

Acidized perfd interval w/ 2000 gals 15% acid & dropped 50 ball sealers as diverter.

Frac'd perms w/ 54,787 lbs sand in 21,924 gals gelled fluid. Flushed; installed new tubing, set TAC @ 6573', made 6 swab runs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Laura Clepper

TITLE Regulatory Analyst

DATE 06-30-99

TYPE OR PRINT NAME Laura Clepper

TELEPHONE NO. 915/496-8662

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FILE COPY

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-34401

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

STATE DC

2. Name of Operator
TITAN RESOURCES I, INC.

8. Well No.
3

3. Address of Operator
500 W. TEXAS, STE 500, MIDLAND, TEXAS 79701

9. Pool name or Wildcat
DRINKARD

4. Well Location
Unit Letter F : 1866 Feet From The N Line and 2195 Feet From The W Line
Section 19 Township 21S Range 37E NMPM LEA County

10. Date Spudded 05/29/99 11. Date T.D. Reached 06/02/99 12. Date Compl. (Ready to Prod.) 06/08/99 13. Elevations (DF & RKB, RT, GR, etc.) 3511 14. Elev. Casinghead

15. Total Depth 7825 16. Plug Back T.D. 6817 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
6613' - 6751' DRINKARD

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1220	11	555SX PBCZ 1/4# FLOCELE	
5 1/2	17	7825	7 7/8	1783 SX CMT	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	7825	

26. Perforation record (interval, size, and number)

DRINKARD 6613', 6621', 6630', 6640', 6648', 6654', 6665', 6670', 6680', 6699', 6709', 6719', 6725', 6749', 6751', 2 SPF, 30 HOLES
TOTAL

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6613' - 6751'	54,787 LBS SAND IN 21927 GALS FRAC GEL

28. PRODUCTION

Date First Production 06/11/99 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" X 1 1/4" X 18' RHBC Well Status (Prod. or Shut-in) PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL	Gas - MCF	Water - BbL	Gas - Oil Ratio
08/31/99	24			20	181	117	9050

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL	Gas - MCF	Water - BbL	Oil Gravity - API - (Corr.)
						32

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

30. List Attachments
C-102, C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Laura Clepper Printed Name LAURA CLEPPER Title REGULATORY ANALYST Date 12/31/99

District I
PO Box 1980, Hobbs, NM 88241-1980District II
811 South First, Artesia, NM 88210District III
1000 Rio Brazos Rd., Aztec, NM 87410District IV
2040 South Pacheco, Santa Fe, NM 87505State of New Mexico
Energy, Minerals & Natural Resources DepartmentOIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505Form C-104
Revised October 18, 1994Instructions on back
Submit to Appropriate District Office
5 Copies☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TITAN RESOURCES I, INC. 500 WEST TEXAS, SUITE 500 MIDLAND, TEXAS 79701		² OGRID Number 150661
		³ Reason for Filing Code PLUGBACK effective 6-1-99
⁴ API Number 30 - 0 25-34401	⁵ Pool Name DRINKARD	⁶ Pool Code 19190
⁷ Property Code 22202	⁸ Property Name STATE DC	⁹ Well Number 3

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	19	21S	37E		1866	N	2195	W	LEA

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Use Code S	¹³ Producing Method Code PUMPING	¹⁴ Gas Connection Date 06/09/99	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
024650	DYNEGY 6 DESTA DRIVE, STE. 3300 MIDLAND, TEXAS 79705	2822259	G	F-19-21S-37E
007440	EOTT ENERGY OPERATING, L.P.	2822258	O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2822260	

V. Well Completion Data

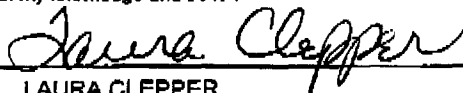
²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, DC, MC
	06/09/99	7825	6820	6613-6751	
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
11"	8 5/8"	1220	555		
7 7/8"	5 1/2"	7825	1783		
	2 7/8"	6572			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
		06/09/99	24 HRS		
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
	8	85	26		

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:



Printed name: LAURA CLEPPER

Title: REGULATORY ANALYST

Date: 07/02/99

Phone: (915)498-8662

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 E. Branson Rd., Artesia, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34401	Pool Code 19190	Pool Name WILDCAT Drinkard
Property Code 22202	Property Name STATE DC	Well Number 3
OGRID No. 150661	Operator Name Titan Resources I, Inc.	Elevation 3511

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	19	21 S	37 E		1866	NORTH	2195	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
-----------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. <i>Laura Clepper</i> Signature Laura Clepper Printed Name Regulatory Analyst Title 1/24/2000 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MAY 14, 1998 Date Surveyed Signature Professional Surveyor JLP
	P.O. Num. 98-129732 Certificate No. RONALD S. EDSON, 3239 CARLOS EDSON, 12941 RONALD S. EDSON, 12185

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1210.0
T. Salt	
B. Salt	
T. Yates	2608.0
T. 7 Rivers	
T. Queen	
T. Grayburg	3475.0
T. San Andres	
T. Glorieta	
T. Paddock	5152.0
T. Blinbry	5678.0
T. Tubb	6188.0
T. Drinkard	6360.0
T. Abo	6790.0
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

Northwestern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to

No. 3, from ... to ...
No. 4, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from				to					feet				
No. 2, from				to					feet				
No. 3, from				to					feet				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0.0	957.0		REDBED
957.0	1220.0		ANHYDRITE
1220.0	2988.0		ANHY-SALT
2988.0	4793.0		ANHY-DOLO
4793.0	7585.0		DOLOMITE
7585.0	7825.0		DOLO-LIME

CMD :
OG5SECTONGARD
INQUIRE LAND BY SECTION02/17/00 15:47:42
OGOMES -TPOI
PAGE NO: 1

Sec : 19 Twp : 21S Rng : 37E Section Type : NORMAL

1 36.82 CS B01732 0001 CHEVRON U S A INC C 02/28/43 A	C 40.00 CS B01732 0001 CHEVRON U S A INC C 02/28/43 A	B 40.00 Fee owned A	A 40.00 Fee owned A A
2 36.85 CS B01040 0006 PARTNERSHIP PROPE C 07/11/42 A A	F 40.00 CS B01040 0006 PARTNERSHIP PROPE C 07/11/42 A A	G 40.00 Fee owned A	H 40.00 Fee owned A

PF01 HELP
PF07 BKWDPF02
PF08 FWDPF03 EXIT
PF09 PRINTPF04 GoTo
PF10 SDIVPF05
PF11PF06
PF12

CMD :
OG5SECTONGARD
INQUIRE LAND BY SECTION02/17/00 15:47:48
OGOMES -TPOI
PAGE NO: 2

Sec : 19 Twp : 21S Rng : 37E Section Type : NORMAL

3 36.89 CS A01543 0001 CHEVRON U S A INC C 12/29/38 A	K 40.00 CS A04096 0020 ALTURA ENERGY LTD C 04/21/41 A A A	J 40.00 Fee owned A	I 40.00 Fee owned A A
4 36.92 CS A01543 0001 CHEVRON U S A INC C 12/29/38 A	N 40.00 CS A04096 0020 ALTURA ENERGY LTD C 04/21/41 A A	O 40.00 Federal owned A A A	P 40.00 Federal owned A A A

PF01 HELP
PF07 BKWDPF02
PF08 FWDPF03 EXIT
PF09 PRINTPF04 GoTo
PF10 SDIVPF05
PF11PF06
PF12

CMD : ONGARD 02/17/00 15:48:01
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPOI

API Well No : 30 25 6663 Eff Date : 12-17-1997 WC Status : A
Pool Idn : 19190 DRINKARD
OGRID Idn : 150661 TITAN RESOURCES I INC
Prop Idn : 22202 STATE DC

Well No : 001
GL Elevation: 3518

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: F	19	21S	37E	FTG 1980 F N	FTG 1876 F W	A
Lot Identifier:							
Dedicated Acre:							
Lease Type	: S						
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC