

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mark Stephens Print or Type Name	<u>Mark Stephens</u> Signature	Reg. Comp. Analyst Title	5/21/03 Date
		Mark_Stephens@oxy.com e-mail Address	



May 21, 2003

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
Attn: Mr. William V. Jones, P.E.
1220 S. St. Francis Dr.
Santa Fe, NM 87504

RE: Expansion of Pressure Maintenance Project (R-6199-B, 10/22/01)
North Hobbs (Grayburg/San Andres) Unit
Hobbs; Grayburg – San Andres Pool
Well No. 536 (API No. 30-025-36286)
Letter O, Section 30, T-18-S, R-38-E
Lea County, NM

Dear Mr. Jones:

Occidental Permian Limited Partnership respectfully requests administrative approval for expansion of the subject pressure maintenance project by the drilling and completion of the subject well as a new injection well (injectants, injection rates, and injection pressures are shown on Exhibit 1).

Submitted in support of our request is the following documentation:

- Administrative Application Checklist
- OCD Form C-108
- Copy of BLM-approved Form 3160-3
- An Injection Well Data Sheet
- OCD Form C-102
- A map reflecting the location of the subject well. The map identifies all wells located within a two-mile radius of Well No. 536 and has a one-half mile radius circle drawn around the well which identifies the well's Area of Review



Occidental Permian Limited Partnership

Houston Office
P.O. Box 4294
Houston, TX 77210-4294
(281) 552-1000

- Exhibit 2 (showing nearby wells which have previously been approved for similar injectants/rates in accordance with Order No. R-6199-B)
- A statement describing any changes in status or construction of any well penetrating the injection interval within the subject well's ½-mile Area of Review (Exhibit 3)
- A list of Offset Operators and Surface Owners (these parties have been notified of this application by certified mail)
- An Affidavit of Publication and copy of the legal advertisement that was published in the county in which the well is located

Your favorable consideration of our request will be appreciated. If you have any questions or require additional information, please call me at (281) 552-1158.

Very truly yours,

Mark Stephens

Mark Stephens
Regulatory Compliance Analyst

CC: Oil Conservation Division
Hobbs District Office
1625 N. French Drive
Hobbs, NM 88240

State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, NM 87504-1148

Bureau of Land Management
Roswell District Office
2909 West Second Street
Roswell, NM 88201

Offset Operators (see attached list)

Surface Owners (see attached list)

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____ Secondary Recovery Pressure Maintenance _____ Disposal _____ Storage
Application qualifies for administrative approval? Yes _____ No

II. OPERATOR: Occidental Permian Limited Partnership

ADDRESS: P.O. Box 4294 Houston, TX 77210-4294

CONTACT PARTY: Mark Stephens, Rm. 338-B, WL2 PHONE: (281) 552-1158

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes _____ No
If yes, give the Division order number authorizing the project: R-6199-B (10/22/01)

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Mark Stephens TITLE: Reg. Comp. Analyst

SIGNATURE: MARK STEPHENS DATE: May 21, 2003

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: Hearing September 6, 2001; Case No. 12722, Order No. R-6199-B effective October 22, 2001

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

EXHIBIT 1

North Hobbs (Grayburg/San Andres) Unit

Well No. 536

641' FSL & 2419' FEL, Letter O, Section 30, T-18-S, R-38-E (SHL)

486' FSL & 2573' FEL, Letter O, Section 30, T-18-S, R-38-E (BHL)

Lea County, New Mexico

Produced Water

Maximum Injection Rate	9000 BWPD*
Average Injection Rate	N/A
Maximum Surface Injection Pressure	1100 PSI* (will not exceed 2400 psi bottom hole pressure)
Average Surface Injection Pressure	N/A

(* In accordance with Order No. R-6199-B, effective 10/22/01)

CO2 & Produced Gas

Maximum Injection Rate	15,000 MCFGPD*
Average Injection Rate	N/A
Maximum Surface Injection Pressure	CO2 – 1250 PSI* (will not exceed 2400 psi bottom hole pressure) CO2 w/produced gas – 1770 PSI* (will not exceed 2400 psi bottom hole pressure)
Average Surface Injection Pressure	N/A

(* In accordance with Order No. R-6199-B, effective 10/22/01)

Source Water - San Andres produced water

Injection Interval: Approximately 4000' to TD (4415')

Next higher oil zone - Byers (Queen) @ +/- 3680'

Next lower oil zone - Glorieta @ +/- 5300'

Occidental Permian Limited Partnership affirms that available geologic and engineering data has been examined resulting in the finding of no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. LC-032233(A)
1b. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Occidental Permian Limited Partnership		7. Unit or CA Agreement Name and No.
3a. Address P.O. Box 4294, Houston, TX 77210-4294	3b. Phone No. (include area code) (281) 552-1158	8. Lease Name and Well No. North Hobbs G/SA Unit No. 536
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface 641' FSL & 2419' FEL At proposed prod. zone 486' FSL & 2573' FEL		9. API Well No.
14. Distance in miles and direction from nearest town or post office* 3.5 miles Northwest from Hobbs, NM		10. Field and Pool, or Exploratory Hobbs; Grayburg - San Andres
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 5911' FSL	16. No. of Acres in lease 10,649.53	11. Sec., T., R., M., or Blk. and Survey or Area Sec. 30, T-18-S, R-38-E
17. Spacing Unit dedicated to this well 40 acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 217'	12. County or Parish Lea
19. Proposed Depth 4600' TVD	20. BLM/BIA Bond No. on file NM2797	13. State NM
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3651' GL	22. Approximate date work will start* 5/24/03	23. Estimated duration 11 days

24. Attachments **Lea County Controlled Water Basin**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mark Stephens</i>	Name (Printed/Typed) Mark Stephens	Date 4/21/03
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Title
Regulatory Compliance Analyst

Approved by (Signature) <i>Leslie A. Theiss</i>	Name (Printed/Typed) /s/ LESLIE A. THEISS	Date MAY 12 2003
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Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

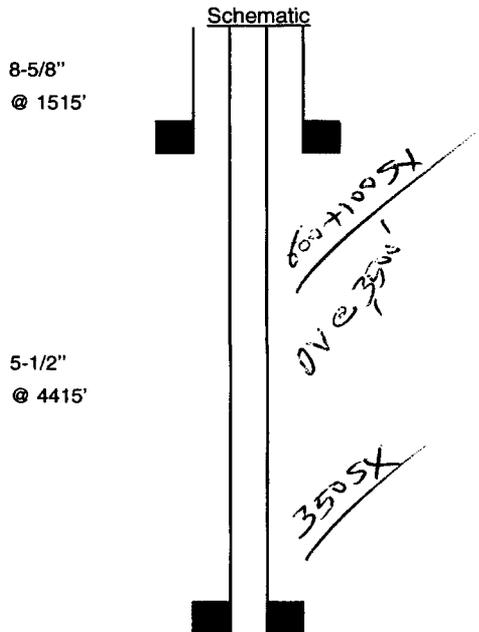
*(Instructions on Reverse)

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED**

**SUBJECT TO LIKE APPROVAL BY STATE
(DIRECTIONAL HOLE)**

INJECTION WELL DATA SHEET

Operator Occidental Permian Limited Partnership		Lease North Hobbs G/SA Unit		County Lea	
Well No. 30-536	Footage Location 641' FSL & 2419' FEL (SHL)	Section 30	Township 18-S	Range 38-E	Unit Letter O



Surface Casing		Tubular Data	
Size	<u>8-5/8"</u>	Cemented with	<u>850</u> sxs.
TOC	<u>Surface</u>	Determined by	<u>Circulated</u>
Hole size	_____		
Intermediate Casing			
Size	_____	Cemented with	_____ sxs.
TOC	_____	Determined by	_____
Hole size	_____		
Long string Casing			
Size	<u>5-1/2"</u>	Cemented with	<u>1050</u> sxs.
TOC	<u>Surface</u>	Determined by	<u>Circulated</u>
Hole size	_____		
Liner			
Size	_____	Cemented with	_____ sxs.
TOC	_____	Determined by	_____
Hole size	_____		
Total depth	<u>4415'</u>		

Injection interval
Approx. 4000 feet to TD

Completion type Perforated Casing

Tubing size 2-7/8" lined with Duoline (Fiberglass liner) set in a Guiberson - Uni VI (brand and model) Packer at Within 100 feet of top perf.

Other Data

- Name of the injection formation San Andres
- Name of field or Pool Hobbs; Grayburg - San Andres
- Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled? _____
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) None
- Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Byers (Queen), +/- 3680'; Glorieta, 5300'

Flac.No. **DRILLING AND COMPLETION PROGRAM**
Rig No. Key 11 **Date:** April 11, 2003
API # **County:** Lea, New Mexico
Lease: North Hobbs G/SA Unit **Well No.** 536 **Field:** Hobbs
Location: 641' FSL & 2419' FEL, Let. O **Bottomhole** 486' FSL & 2573' FEL,
 Sec. 30, T-18-S, R-38-E **Location:** Let. O, Sec. 30, T-18-S, R-38E

OBJECTIVE: Primary: San Andres Secondary:

METHOD OF DRILLING		APPROXIMATE DEPTHS OF GEOLOGICAL MARKER			
TYPE OF TOOLS	DEPTH OF DRILLING	Est. Elev. @ GL: 3651' AMSL	3665' @ KE	KB 14' AGL	
Rotary	Set Through - 4415 TVD RKB				
LOG PROGRAM		Depth Interval			
		Marker			
		Redbeds	265'		
		Rustler	1460'-1555'		
		Yates	2815'		
		Seven Rivers	3035'		
		Queen	3570'		
		Grayburg	3900'		
		San Andres	4020'		
		TOTAL DEPTH	4415' TVD		

REMARKS:
 NO MUD LOGGER

SPECIAL TESTS		# Probable completion interval	
TYPE	DEPTH INTERVAL, ETC	DRILL CUTTING SAMPLES	DRILLING TIME
		FREQUENCY	FREQUENCY
		DEPTH	DEPTH
		NONE	Continuous
			0' - TD
Remarks: Permit well to 4600' - Directional Hole		Remarks:	
		Surveys required every 500' in vertical hole.	

Mud Program					
Approx Interval	Type Mud	Weight	Vis, sec/qt	W/L, cc's/30 min	pH control
Surface	Fresh Water / Native Mud	8.6 - 9.5	32 - 36	No Control	None
Production	Brine Water	10 - 10.2	28 - 29	No Control	None

REMARKS:

CASING PROGRAM:						
Casing String	Est. Depth	Casing	Hole Size	Cu. Ft. Cement	Cement Recipe	Landing Point
Surface	1515'	8.625", 24#, J-55, ST&C	12.25"		See below	Cut hole to fit pipe tally
Production	4415'	5.5", 15.5#, J-55, LT&C	7.875"		See below	4415' TVD RKB

Float Equipment:
 Surface float equipment - Guide Shoe - 1 shoe joint - Float Collar - 10 centralizers
 Production float equipment - Guide shoe - 1 shoe joint - Float Collar - DV Tool - ECP - 12 centralizers
Remarks:
 Surface Casing: Cement with 600 sx PBCZ (10.3 gal/sx water & 1.88 Yield) and 250 sx Premium Plus (6.3 gal/sx water & 1.32 yield)
 Production Casing: Centralizers from 3400' to TD. DV Tool set at 3500' - Centralize DV tool on either side. ECP set @ 1400' or 100' inside surface casing. Cement first stage with with 350 sx Prem. Plus and second stage with 600 sx Interfill "C" lead and 100 sx Premium Plus tail cement. Add 25 lbs/sx flo-cel to cement on both stages to improve circulation to surface of cement.

GENERAL REMARKS:
 Directional Hole. The 8-5/8" Bradenhead valves (BHO) are to be North - South

Reviewed by _____ Logging program developed by: _____
PREPARED BY: Blackwell/Lowery **APPROVED:** _____ **APPROVED:** _____

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	31920	HOBBS: GRAYBURG - SAN ANDRES
Property Code	Property Name	Well Number
19520	NORTH HOBBS G/SA UNIT	536
OGRID No.	Operator Name	Elevation
157984	OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	3651'

Surface Location

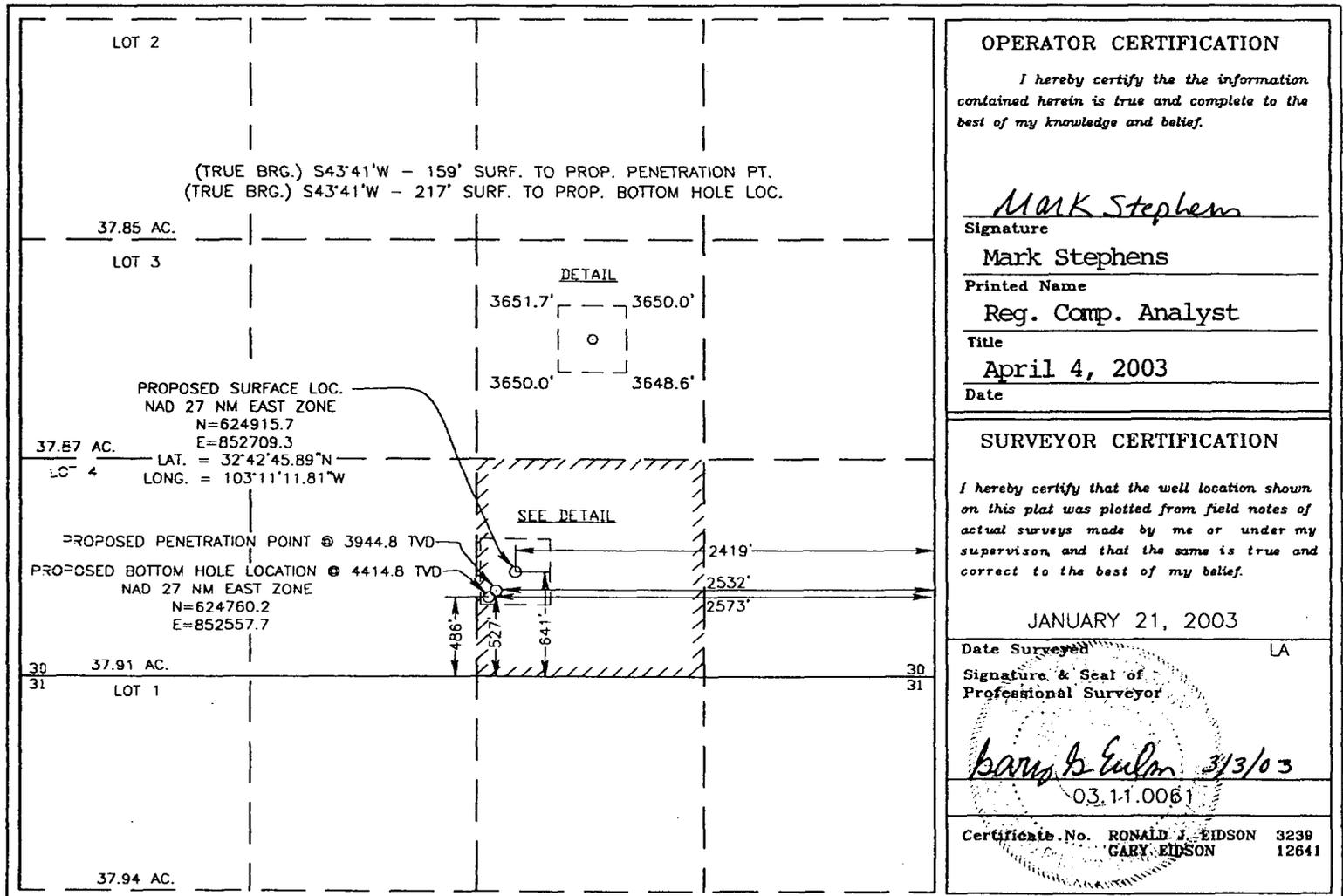
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	30	18 S	38 E		641	SOUTH	2419	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	30	18 S	38 E		486	SOUTH	2573	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40	I	U	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

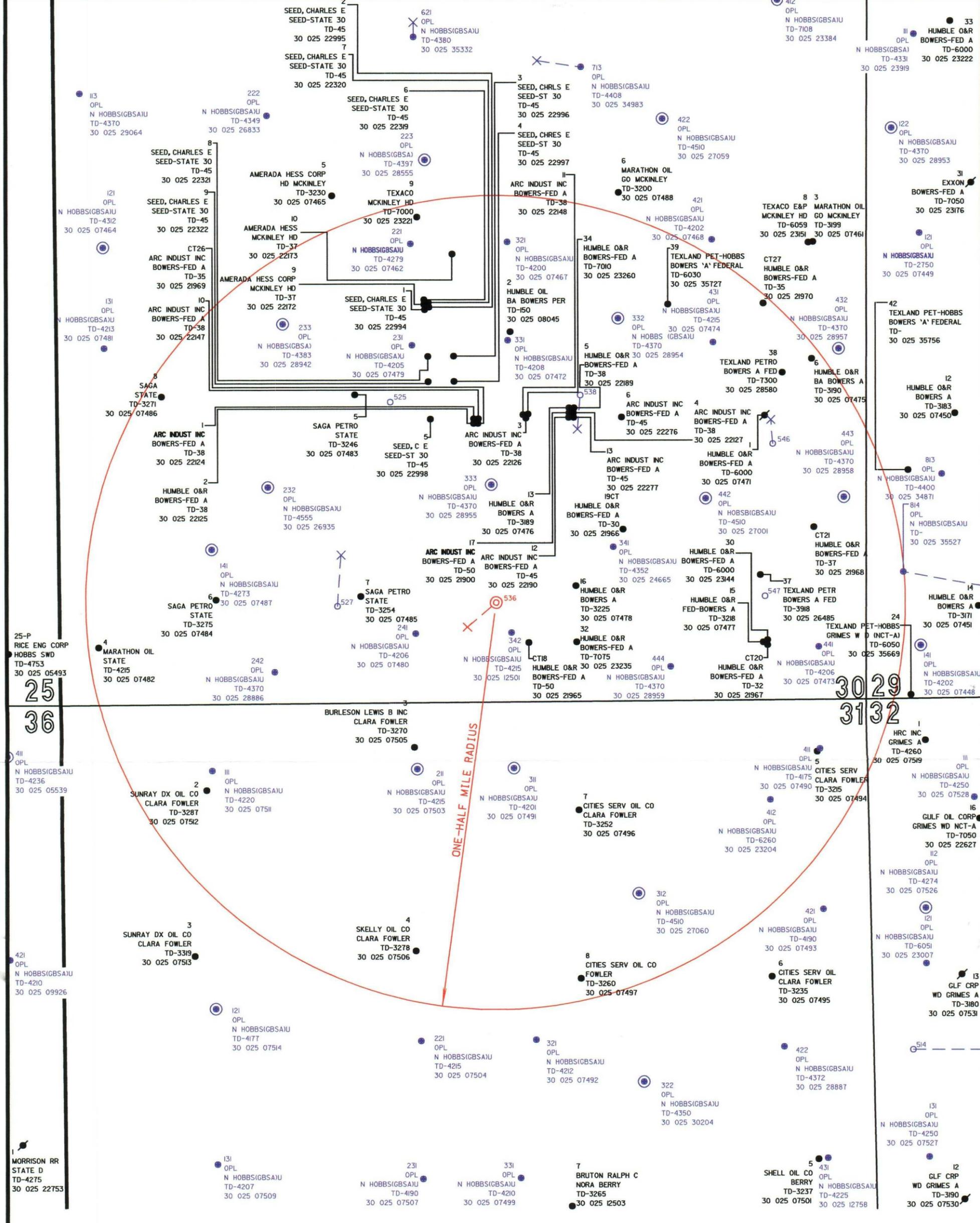
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Mark Stephens
Signature
Mark Stephens
Printed Name
Reg. Comp. Analyst
Title
April 4, 2003
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 21, 2003
Date Surveyed
LA
Signature & Seal of Professional Surveyor
Gary Eidson 3/3/03
03.11.0061
Certificate No. RONALD J. EIDSON 3239
GARY EIDSON 12641



NOTE:
WELL DATA DERIVED FROM THE PETROLEUM
INFORMATION - DATA MANAGEMENT SYSTEM,
WELL DATA SYSTEM PREPARED FOR
OCCIDENTAL PERMIAN LTD.

Area of Review Plat
**NORTH HOBBS (GRAYBURG
SAN ANDRES) UNIT**

WELL NO. 30-536
T-18-S, R-38-E
Lea County, New Mexico

Scale: 1" = 600' 04-22-2003 nm438_2003.dgn
Plat prepared by PJE Drafting, Inc.
For Horizon Survey, Inc.

Exhibit 2 (Well No. 536 in red; wells approved for injection under Order No. R-6199-B circled in blue)

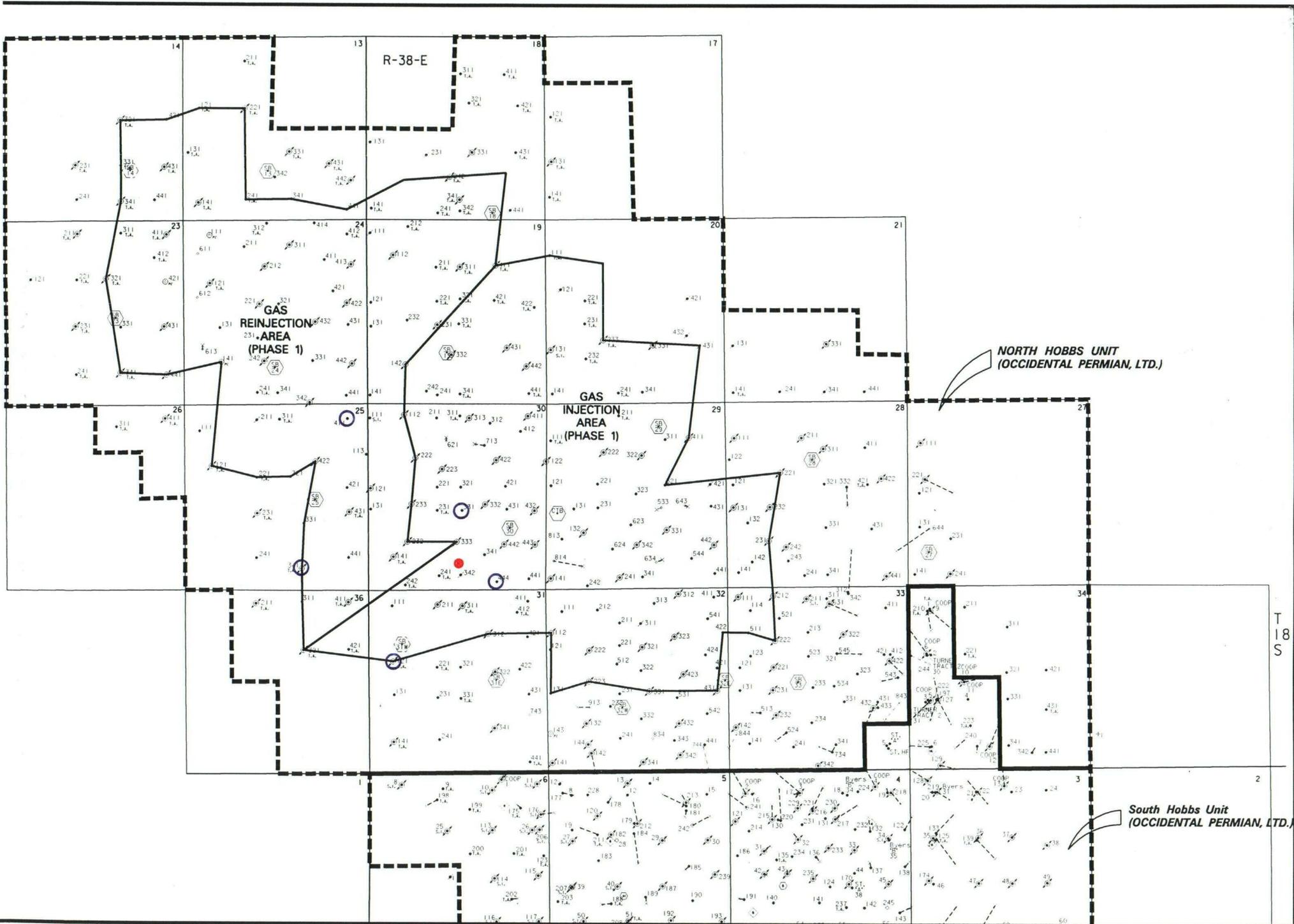


Exhibit "B"
Division Order No. R-6199-B
North Hobbs Grayburg San Andres Unit Tertiary Recovery Project
Approved Injection Wells (Existing Wells)

Well Name & Number	API Number	Well Location	Injection Interval	Packer Depth
NHGBSAU No. 341 **	30-025-05446	660' FSL & 1980' FEL, Unit O, Section 13, T-18S, R-37E	4,000'-4,263'	3,900'
NHGBSAU No. 441 **	30-025-12732	330' FSL & 330' FEL, Unit P, Section 13, T-18S, R-37E	4,000'-4,258'	3,900'
NHGBSAU No. 232 **	30-025-29172	2501' FSL & 1410' FWL, Unit K, Section 19, T-18S, R-38E	4,000'-4,420'	3,900'
NHGBSAU No. 141 **	30-025-05485	1315' FSL & 1315' FWL, Unit M, Section 24, T-18S, R-37E	4,000'-4,270'	3,900'
NHGBSAU No. 331 **	30-025-05488	1320' FSL & 1325' FEL, Unit J, Section 24, T-18S, R-37E	4,000'-4,210'	3,900'
NIHBSAU No. 411 **	30-025-23522	990' FNL & 990' FEL, Unit A, Section 24, T-18S, R-37E	4,000'-4,283'	3,900'
NHGBSAU No. 414 **	30-025-28879	10' FNL & 1280' FEL, Unit A, Section 24, T-18S, R-37E	4,000'-4,370'	3,900'
NHGBSAU No. 431 **	30-025-05487	2310' FSL & 330' FEL, Unit I, Section 24, T-18S, R-37E	4,000'-4,300'	3,900'
NHGBSAU No. 411 **	30-025-05503	330' FNL & 330' FEL, Unit A, Section 25, T-18S, R-37E	4,000'-4,259'	3,900'
NHGBSAU No. 242	30-025-28413	100' FSL & 1400' FWL, Unit N, Section 29, T-18S, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 321	30-025-07431	2310' FNL & 1650' FEL, Unit G, Section 29, T-18S, R-38E	4,000'-4,309'	3,900'
NHGBSAU No. 113 **	30-025-29064	1310' FNL & 195' FWL, Unit D, Section 30, T-18S, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 312	30-025-29197	530' FNL & 1448' FEL, Unit B, Section 30, T-18S, R-38E	4,000'-4,431'	3,900'
NHGBSAU No. 331	30-025-07472	2335' FSL & 2310' FEL, Unit J, Section 30, T-18S, R-38E	4,000'-4,238'	3,900'
NHGBSAU No. 444	30-025-28959	215' FSL & 1255' FEL, Unit P, Section 30, T-18S, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 131	30-025-07527	2310' FSL & 330' FWL, Unit L, Section 32, T-18S, R-38E	4,000'-4,250'	3,900'
NIHBSAU No. 422	30-025-29074	1385' FNL & 110' FEL, Unit H, Section 32, T-18S, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 111	30-025-12505	330' FNL & 330' FWL, Unit D, Section 33, T-18S, R-38E	4,000'-4,237'	3,900'
NHGBSAU No. 141 **	30-025-05437	660' FSL & 660' FWL, Unit M, Section 13, T-18S, R-37E	4,000'-4,235'	3,900'
NHGBSAU No. 221 **	30-025-05439	1980' FNL & 1980' FWL, Unit F, Section 13, T-18S, R-37E	4,000'-4,160'	3,900'
NHGBSAU No. 321 **	30-025-05457	2310' FNL & 1650' FEL, Unit G, Section 14, T-18S, R-37E	4,000'-4,350'	3,900'
NHGBSAU No. 121 **	30-025-05502	1650' FNL & 990' FWL, Unit E, Section 25, T-18S, R-37E	4,000'-4,261'	3,900'
NHGBSAU No. 341 **	30-025-05497	660' FSL & 1650' FEL, Unit O, Section 25, T-18S, R-37E	4,000'-4,220'	3,900'
NHGBSAU No. 411	30-025-07454	990' FNL & 990' FEL, Unit A, Section 29, T-18S, R-38E	4,000'-4,335'	3,900'
NHGBSAU No. 321 **	30-025-05540	1650' FNL & 1650' FEL, Unit G, Section 36, T-18S, R-37E	4,000'-4,300'	3,900'
NHGBSAU No. 121 **	30-025-05440	1980' FNL & 660' FWL, Unit E, Section 13, T-18S, R-37E	4,000'-4,235'	3,900'
NHGBSAU No. 241 **	30-025-05436	660' FSL & 1980' FWL, Unit N, Section 13, T-18S, R-37E	4,000'-4,320'	3,900'
NIHBSAU No. 341 **	30-025-05450	660' FSL & 1650' FEL, Unit O, Section 14, T-18S, R-37E	4,000'-4,350'	3,900'
NHGBSAU No. 342 **	30-025-07342	330' FSL & 2310' FEL, Unit O, Section 18, T-18S, R-38E	4,000'-4,286'	3,900'
NHGBSAU No. 311 **	30-025-07369	1309' FNL & 2310' FEL, Unit B, Section 19, T-18S, R-38E	4,000'-4,296'	3,900'
NHGBSAU No. 411 **	30-025-07370	1300' FNL & 1300' FEL, Unit A, Section 19, T-18S, R-38E	4,000'-4,342'	3,900'
NHGBSAU No. 233	30-025-27214	1610' FSL & 1850' FWL, Unit K, Section 20, T-18S, R-38E	4,000'-4,510'	3,900'
NHGBSAU No. 321 **	30-025-05463	1650' FNL & 1650' FEL, Unit G, Section 23, T-18S, R-37E	4,000'-4,265'	3,900'
NHGBSAU No. 341 **	30-025-05475	990' FSL & 1650' FEL, Unit O, Section 23, T-18S, R-37E	4,000'-4,302'	3,900'
NHGBSAU No. 121 **	30-025-05476	1650' FNL & 990' FWL, Unit E, Section 24, T-18S, R-37E	4,000'-4,319'	3,900'
NHGBSAU No. 121 **	30-025-07514	1980' FNL & 990' FWL, Unit E, Section 31, T-18S, R-38E	4,000'-4,300'	3,900'

**** Denotes wells that are authorized to inject CO₂, water and produced gas. All other wells are authorized to inject CO₂ and water only.**

Exhibit 3

Statement describing any changes in status or construction of any well penetrating the injection interval within the ½-mile radius Area of Review of North Hobbs Unit G/SA Unit Well No. 536

A review of the subject well's AOR shows that the following wells have been drilled within the ½-mile radius since the previous review occurred (done as a part of Oxy's August, 2001 application to amend Order No. R-6199). These wells are:

Bowers "A" Federal No. 39 (30-025-35727)
North Hobbs G/SA Unit No. 525 (30-025-36216)
North Hobbs G/SA Unit No. 547 (30-025-36242)
North Hobbs G/SA Unit No. 814 (30-025-35527)



The attached copies of sundry notices and/or completion reports for each well show that cement was circulated to surface off both casing strings thus affording adequate protection of the injection interval (approx. 4000' to 4415') of Oxy's North Hobbs G/SA Unit No. 536.

NOTE:

The following wells show to be within the subject well's ½-mile AOR, but have not yet been drilled (copies of approved Form C-101 or 3160-3 are attached):

North Hobbs G/SA Unit No. 527 (30-025-36247)
North Hobbs G/SA Unit No. 538 (API No. pending)
North Hobbs G/SA Unit No. 546 (API No. pending)

Mark Stephens 5/21/03

Mark Stephens
Regulatory Compliance Analyst
Occidental Permian Limited Partnership

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M. Oil Cons. Division
1625 N. Franklin Dr.
Hobbs, NM 88240
FORM APPROVED
1004-0137
Expires November 30, 2000
LC-032233-A

1a. Type of Well Oil Well Gas Well Dry Other Injection
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,
Other _____

2. Name of Operator
Texland Petroleum-Hobbs, L.L. C

3. Address 777 Main Street, Ste. 3200 Fort Worth, Tx 76102
3.a Phone No. (Include area code) (817)336-2751

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface 2505 FSL & 1415 FEL Sec.30, T18S, R38E NMPM NW1/4 SE 1/4
At top prod. interval reported below
At total depth

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and no.
8. Lease Name and Well No.
Bowers"A" Federal 39
9. API Well No.
30-025-35727
10. Field and Pool, or Exploratory
Hobbs: Upper Blinebry
11. Sec., T., R., M., on Block and Survey or Area
12. County or Parish
Lea
13. State
NM
17. Elevations (DF, RKB, RT, GL)*
3650

14. Date Spudded 10/25/2001
15. Date T.D. Reached 11/03/2001
16. Date Completed D & A Ready to Prod.

18. Total Depth: MD 6030 TVD 6030
19. Plug Back T.D.: MD 6021 TVD 6021
20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CNL-CCL-GR
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8	24	Surface	1537	1537	800		Surface	
7 7/8	5 1/2	15.5	Surface	6025		1350		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	5734	5734						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Upper Blinebry	5785	5953	5785 - 5953	2 SPF	52	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5785 - 5953	Acidized w/10,000 gals 15% HCL

ACCEPTED FOR RECORD
JAN 25 2002
GARY GOURLEY
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88223-5100
APPROVED
OMB No. 1004-0135
Expires November 30, 2000
5. Lease Serial No.
LC-892235-A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Texland Petroleum-Hobbs, L.L.C.

3a. Address
 777 Main Street, Ste. 3200

3b. Phone No. (include area code)
 (817)336-2751

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2505 FSL & 1415 FE.: Sec.30,T18S,R38E, NMPM

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 Bowers "A" Federal #39

9. API Well No.
 30-025-35727

10. Field and Pool, or Exploratory Area
 Hobbs: Upper Blinebry

11. County or Parish, State
 Lea
 New Mexico

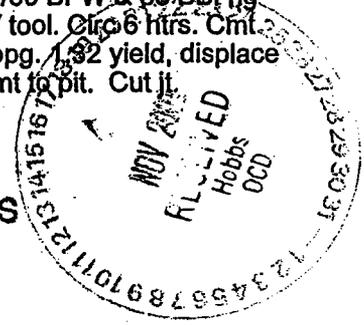
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>set production casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD 11/03/01 @ 6030'. 11/04/01 CSG. REPORT: Ran 119 jts. 5 1/2# J55 csg. & 16 jts. 17# J55 LTC set at 6025'.
 CENTRALIZERS: 15 jts. 1,3,6,8,11,14,17,20,23,26,29,32,51,102,137. CMT REPORT: Cmt 1st stage w/400 sx. super H w/2 1/2# salt, 4/10% LAP-1. 3/10% CFR-3, 1/4# D-air-a, Mix 13.2 ppg 4.86 yield. Displace csg w/60 BFW & 83 BBI rig mud. PD at 15:30 hrs. on 11/3/01. Float held. Drop bomb open stage tool, circ. 75 sx. cmt off DV tool. Circ 6 hrs. Cmt. 2nd stage w/900 sx. interfill C mixed at 11.9 ppg 2.41 yield & 50 sx. Premium plus mixed at 14.8 ppg. 1.92 yield, displace csg w/92 BFW. PD @ 21:40 hrs. on 11/3/01. Close stage tool w/2645# tool held. Circ. 189 sx cmt to pit. Cut it. Released rig at 23:00 hrs. on 11/3/01.

ACCEPTED FOR RECORD
 (ORIG. SGD.) DAVID R. GLASS
 NOV 13 2001
 DAVID R. GLASS
 PETROLEUM ENGINEER



14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
 Ann Burdette

Signature

Title
 Regulatory Analyst

Date
 11/09/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0175
Expires November 30, 2000

5. Lease Serial No.
LC-032233-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Bowers "A" Federal #39

9. API Well No.
30-025-35727

10. Field and Pool, or Exploratory Area
Hobbs: Upper Blinbry

11. County or Parish, State
Lea
New Mexico

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Texland Petroleum-Hobbs, L.L.C.

3a. Address
777 Main Street, Ste. 3200 Fort Worth TX 76102

3b. Phone No. (include area code)
(817)338-2751

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2505 FSL & 1415 FE.: Sec.30, T18S, R38E, NMPM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Spud & set casing

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUD TIME: 10/26/01 drilled. 10/27/01 drilled to 1637' CSG REPORT: Ran 34 Jts. 8 5/8" 24# J55 STC csg. set at 1637', CENTRALIZERS: 13 every 3rd joint. CMT REPORT: Cmt w/550 sx. w/3% Salt & 1/4# Flocele. Mixed 12.9 ppg, 1.97 yield & 250 ex. Premium plus w/2% CaCl & 1/4 Flocele. Mixed 14.8 ppg & 1.32 yield. Displace csg w/95 BFW. PD @ :45 hr on 10/27/01. Float held. Circ. 125 sx cmt. NMOCD notified but not present. 10/28/01 - 10/30/01 drilled Anhydrite & salt.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ann Burdette

Signature

Title
Regulatory Analyst

Date
10/30/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

K2

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-36216
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well No. 525
9. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Occidental Permian Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter K : 1947 feet from the South line and 2139 feet from the West line
 Section 30 Township 18-S Range 38-E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3652' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

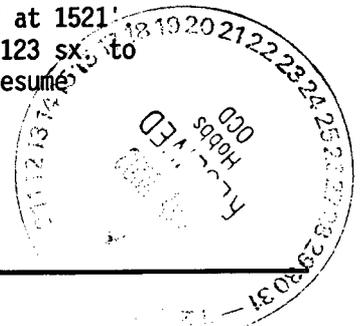
- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER: Spud & Run Surface Casing
- ALTERING CASING
- PLUG AND ABANDONMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

4/29/03: MI x RU. Spud 12-1/4" hole at 5:00 p.m. (NMOC D notified)

4/30/03 -

5/01/03: Run 38 jts. 8-5/8", 24#, J-55. ST&C casing with 13 centralizers and set at 1521' Cement with 550 sx. PBCZ lead and 300 sx. Premium Plus tail. Circulate 123 sx. to surface. Plug down x WOC. Nipple up BOPE x test. Drill out cement and resume drilling operations.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 5/2/03

Type or print name Mark Stephens Telephone No. 281/552-1158

(This space for State use) ORIGINAL SIGNED BY
 GARY W. WINK

APPROVED BY OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 09 2003

Conditions of approval, if any:

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-36216
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well No. 525
9. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Occidental Permian Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter K : 1947 feet from the South line and 2139 feet from the West line
 Section 30 Township 18-S Range 38-E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3652' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Run 5-1/2" Casing <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/8/03 -
 5/9/03: Run 107 jts. 5-1/2". 15.5#, J-55, LT&C casing with 12 centralizers and set at 4418'. Cement first stage with 300 sx. Premium Plus. Plug down. Open DV tool x circulate 80 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) x 100 sx. Premium Plus (tail). Plug down and circulate 160 sx. to surface. Nipple down x set slips x rig down.
 Release drilling rig at 5:00 a.m., 5/9/03.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 5/12/03

Type or print name Mark Stephens Telephone No. 281/552-1158

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Occidental Permian Limited Partnership Attn: Mark Stephens, 338-B, WL2

3a. Address

P.O. Box 4294, Houston, TX 77210-4294

3b. Phone No. (include area code)

(281) 552-1158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

670' FSL & 686' FEL, Sec. 30, Letter P, T-18-S, R-38-E

5. Lease Serial No.

LC-032233(A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

North Hobbs G/SA No. 547 Unit

9. API Well No.

30-025-36242

10. Field and Pool, or Exploratory Area

Hobbs; Grayburg-San Andres

11. County or Parish, State

Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

- Acidize Deepen Production (Start/Resume)
 Alter Casing Fracture Treat Reclamation
 Casing Repair New Construction Recomplete
 Change Plans Plug and Abandon Temporarily Abandon
 Convert to Injection Plug Back Water Disposal

- Water Shut-Off
 Well Integrity
 Other Run 5-1/2"
Production Casing

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

4/27/03 -

4/28/03: Run 107 jts. 5-1/2", 15.5#, J-55, LT&C casing with 12 centralizers and set at 4417'. Cement first stage with 300 sx. Premium Plus. Plug down and circulate 236 sx. to pit. Circulate 4 hours between stages. Cement second stage with 550 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 190 sx. to pit. Nipple down, set slips, cut off casing, and rig down.

Release drilling rig at 6:00 a.m., 4/28/03.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mark Stephens

Title

Regulatory Compliance Analyst

Date

4/29/03

Mark Stephens

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101

APPLICATION FOR PERMIT TO DRILL

Operator Name and Address Occidental Permian Limited Partnership PO Box 4294 Houston, TX 77210-4294		OGRID Number 157984
		API Number 30-25-36247
Property Code 19520	Property Name NORTH HOBBS G/SA UNIT	Well No. 527

Surface Location

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	30	18S	38E		627	S	1782	W	Lea

Bottom Holes

Pool: HOBBS;GRAYBURG-SAN ANDRES 31920									
UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	30	18S	38E		999	S	1811	W	Lea

Work Type New Well	Well Type Oil	Cable/Rotary	Lease Type State	Ground Level Elevation 3649
Multiple N	Proposed Depth 4600	Formation San Andres	Contractor	Spud Date 6/4/2003

Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1525	850	0
Prod	7.875	5.5	15.5	4600	1050	0

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	1000	
Double Ram	3000	1000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Electronically Signed By: Richard Foppiano		Electronically Approved By: Paul Kautz	
Title: Senior Advisor		Title: Geologist	
Date: 4/16/2003		Approval Date: 4/16/2003	Expiration Date: 4/16/2004
Phone: 281-552-1303		Conditions of Approval: No Conditions	

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. LC-032233(A)
1b. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Occidental Permian Limited Partnership		7. Unit or CA Agreement Name and No.
3a. Address P.O. Box 4294, Houston, TX 77210-4294	3b. Phone No. (include area code) (281) 552-1158	8. Lease Name and Well No. North Hobbs G/SA Unit No. 538
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface 1983' FSL & 1856' FEL At proposed prod. zone 1765' FSL & 1865' FEL		9. API Well No.
14. Distance in miles and direction from nearest town or post office* 3.6 miles Northwest from Hobbs, NM		10. Field and Pool, or Exploratory Hobbs; Grayburg - San Andres
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 7256' FSL		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 30, T-18-S, R-38-E
16. No. of Acres in lease 10,649.53	17. Spacing Unit dedicated to this well 40 acres	12. County or Parish Lea
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 587'	19. Proposed Depth 4600' TVD	13. State NM
20. BLM/BIA Bond No. on file NM2797	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3651' GL	22. Approximate date work will start* 5/13/03
23. Estimated duration 11 days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mark Stephens</i>	Name (Printed/Typed) Mark Stephens	Date 4/9/03
---------------------------------------	---------------------------------------	----------------

Title
Regulatory Compliance Analyst

Approved by (Signature) <i>Jeslie A. Theiss</i>	Name (Printed/Typed) /s/ LESLIE A. THEISS	Date MAY 12 2003
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on Reverse)

SUBJECT TO LIKE APPROVAL BY STATE

Lea County Controlled Water Basin

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED**

Flag No. DRILLING AND COMPLETION PROGRAM **AFE Number:** 93000448
Rig No. Key 11 **Date:** March 2, 2003
API # **County:** Lea, New Mexico
Lease: North Hobbs G/SA Unit **Well No.** 538 **Field:** Hobbs
Location: 1983' FSL & 1856' FEL, Let. J **Bottomhole** 1765' FSL & 1865' FEL,
 Sec. 30, T-18-S, R-38-E **Location:** Let. J, Sec. 30, T-18-S, R-38-E

OBJECTIVE: Primary: San Andres Secondary:

METHOD OF DRILLING		APPROXIMATE DEPTHS OF GEOLOGICAL MARKER		
TYPE OF TOOLS	DEPTH OF DRILLING	Est. Elev. @ GL 3651' AMSL	3665' @ KE	KB: 14' AGL
Rotary	Set Through - 4415 TVD RKB			
		Marker		
		Redbeds	265'	

LOG PROGRAM	Depth Interval	Marker	Depth		
		Rustler	1460'-1560'		
		Yates	2815'		
		Seven Rivers	3035'		
		Queen	3570'		
		Grayburg	3900'		
		San Andres	4020'		
		TOTAL DEPTH	4415 TVD		

REMARKS:
 NO MUD LOGGER

SPECIAL TESTS		# Probable completion interval	
TYPE	DEPTH INTERVAL, ETC	DRILL CUTTING SAMPLES	DRILLING TIME
		FREQUENCY	DEPTH
		NONE	Continuous 0' - TD
Remarks: Permit well to 4600' - Directional Hole		Remarks:	
		Surveys required every 500' in vert hole.	

Mud Program					
Approx Interval	Type Mud	Weight	Vis, sec/qt	W/L, cc's/30 min	pH control
Surface	Fresh Water / Native Mud	8.6 - 9.5	32 - 36	No Control	None
Production	Brine Water	10 - 10.2	28 - 29	No Control	None

REMARKS:

CASING PROGRAM:						
Casing String	Est. Depth	Casing	Hole Size	Cu. Ft. Cement	Cement Recipe	Landing Point
Surface	1520'	8.625", 24#, J-55, ST&C	12.25"		See below	Cut hole to fit pipe tally
Production	4415'	5.5", 15.5#, J-55, LT&C	7.875"		See below	4415' TVD RKB

Float Equipment:
 Surface float equipment - Guide Shoe - 1 shoe joint - Float Collar - 10 centralizers
 Production float equipment - Guide shoe - 1 shoe joint - Float Collar - DV Tool - ECP - 12 centralizers

Remarks:
 Surface Casing: Cement with 600 sx PBCZ (10.3 gal/sx water & 1.88 Yield) and 250 sx Premium Plus (6.3 gal/sx water & 1.32 yield)
 Production Casing: Centralizers from 3400' to TD. DV Tool set at 3500'. Centralize DV tool on either side. ECP set @ 1400' or 100' inside surface casing. Cement first stage with with 350 sx Prem. Plus and second stage with 600 sx Interfill "C" lead and 100 sx Premium Plus tail cement. Add .25 lbs/sx flo-cele to cement on both stages to improve circulation to surface of cement.

GENERAL REMARKS:
 Directional Hole - The 8-5/8" Bradenhead Valves (BHO) are to be North - South

Reviewed by _____ Logging program developed by: _____
PREPARED BY: Blackwell/Lowery **APPROVED:** _____ **APPROVED:** _____

WELL BORE SKETCH

WELL HEAD 6" X 900

Well: NHU No. 538
Pool: Hobbs; Grayburg-San Andres

Ground Level: 3651.00
RDB: 14.00
GL + RDB: 3665.00

Objective: San Andres Directional

16" Conductor set at 40'

Cement 8 5/8" surface casing
with 600 sx PBCZ lead and 250
sx Premium Plus tailend.
Circulate to surface.

Cement 2nd stage with 600 sx Interfill
"C" and 100 sx Premium Plus

Cement 1st Stage with 350 sx Premium
Plus

TD 4415' TVD

C
L
E
A
N

10#

B
R
I
N
E

8 5/8" 24#, J-55, ST&C casing
S/A 1520' with 10 centralizers

External Casing Packer @ 1400'

7.875" Hole

DV Tool set at 3500'

5-1/2", 15.5#, J-55, LT&C casing
set at 4415' w/12 centralizers

5.5" Float Collar
One Shoe Joint
5.5" Guide Shoe

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. LC-032233(A)
1b. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Occidental Permian Limited Partnership		7. Unit or CA Agreement Name and No.
3a. Address P.O. Box 4294, Houston, TX 77210-4294		8. Lease Name and Well No. North Hobbs G/SA Unit No. 546
3b. Phone No. (include area code) (281) 552-1158		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface 1657' FSL & 620' FEL At proposed prod. zone 1814' FSL & 618' FEL SUBJECT TO LIKE APPROVAL BY STATE		10. Field and Pool, or Exploratory Hobbs; Grayburg - San Andres 11. Sec., T., R., M., or Blk. and Survey or Area Sec. 30, T-18-S, R-38-E
14. Distance in miles and direction from nearest town or post office* 3.3 miles Northwest from Hobbs, NM		12. County or Parish Lea
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 6927' FSL		13. State NM
16. No. of Acres in lease 10,649.53		17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 760'		20. BLM/BIA Bond No. on file NM2797
19. Proposed Depth 4600' TVD		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3647' GL
22. Approximate date work will start* 5/2/03		23. Estimated duration 11 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ol style="list-style-type: none"> Well plat certified by a registered surveyor. A Drilling Plan A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). Operator certification. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature <i>Mark Stephens</i>	Name (Printed/Typed) Mark Stephens	Date 4/9/03
---------------------------------------	---------------------------------------	----------------

Title
Regulatory Compliance Analyst

Approved by (Signature) <i>Joe G. Lara</i>	Name (Printed/Typed) Joe G. Lara	Date 5/9/03
---	-------------------------------------	----------------

Title
acting FIELD MANAGER

Office
CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
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APPROVAL FOR 1 YEAR

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*(Instructions on Reverse)

SUBJECT TO LIKE APPROVAL BY STATE

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED**

Lea County Controlled Water Basin

WELL BORE SKETCH

WELL HEAD 6" X 900

Well: NHU No. 546
Pool: Hobbs; Grayburg-San Andres

Ground Level: 3647.00
RDB: 14.00
GL + RDB: 3661.00

Objective: San Andres Directional

16" Conductor set at 40'

Cement 8 5/8" surface casing
with 600 sx PBCZ lead and 250
sx Premium Plus tailend.
Circulate to surface.

8 5/8" 24#, J-55, ST&C casing
S/A 1520' with 10 centralizers

External Casing Packer @ 1400'

7.875" Hole

Cement 2nd stage with 600 sx Interfill
"C" and 100 sx Premium Plus

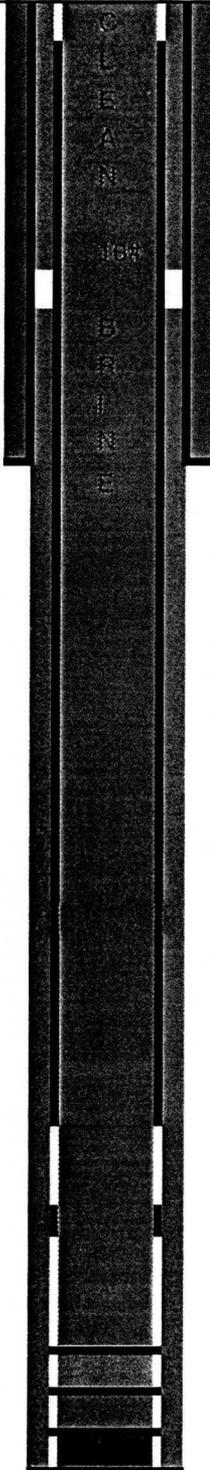
DV Tool set at 3500'

5-1/2", 15.5#, J-55, LT&C casing
set at 4411' w/12 centralizers

Cement 1st Stage with 350 sx Premium
Plus

5.5" Float Collar
One Shoe Joint
5.5" Guide Shoe

TD 4411' TVD



LIST OF OFFSET OPERATORS & SURFACE OWNERS

**North Hobbs (Grayburg/San Andres) Unit
Well No. 536
Letter O, Section 30, T-18-S, R-38-E
Lea County, New Mexico**

Offset Operators

Occidental Permian Limited Partnership
P.O. Box 4294
Houston, TX 77210-4294

Lewis B. Burleson, Inc.
P.O. Box 2479
Midland, TX 79702

Texland Petroleum-Hobbs, LLC
777 Main, Suite 3200
Ft. Worth, TX 76102

Saga Petroleum, LLC
415 W. Wall, Suite 835
Midland, TX 79701

Charles E. Seed
P.O. Box 5102
Lovington Hwy.
Hobbs, NM 88240

ChevronTexaco
Attn: NOJV Manager
15 Smith Road
Midland, TX 79705

ExxonMobil Production Company
U.S. West
P.O. Box 4358
Houston, TX 77210-4358

Surface Owners

Occidental Permian Limited Partnership
P.O. Box 4294
Houston, TX 77210-4294

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

 Texland Petroleum-Hobbs, LLC
 777 Main, Suite 3200
 Ft. Worth, TX 76102

2. Article Number
 (Transfer from service label) **7001 0320 0002 0354 8575**

PS Form 3811, March 2001 Domestic Return Receipt 102595-01-M-1424

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature
X Agent
 Addressee

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

 Charles E. Seed
 P.O. Box 5102
 Lovington Hwy.
 Hobbs, NM 88240

2. Article Number
 (Transfer from service label) **7001 0320 0002 0354 8568**

PS Form 3811, March 2001 Domestic Return Receipt 102595-01-M-1424

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature
X Agent
 Addressee

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

 ExxonMobil Production Company
 U.S. West
 P.O. Box 4358
 Houston, TX 77210-4358

2. Article Number
 (Transfer from service label) **7001 0320 0002 0354 8551**

PS Form 3811, March 2001 Domestic Return Receipt 102595-01-M-1424

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature
X Agent
 Addressee

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lewis B. Burleson, Inc.
 P.O. Box 2479
 Midland, TX 78702

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)	B. Date of Delivery
C. Signature	
X	
<input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
D. Is delivery address different from item 1? <input type="checkbox"/> Yes	
If YES, enter delivery address below: <input type="checkbox"/> No	

3. Service Type

Certified Mail Express Mail

Registered Return Receipt for Merchandise

Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) 7001 0320 0002 0354 8544

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Saga Petroleum, LLC
 415 W. Wall, Suite 835
 Midland, TX 79701

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)	B. Date of Delivery
C. Signature	
X	
<input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
D. Is delivery address different from item 1? <input type="checkbox"/> Yes	
If YES, enter delivery address below: <input type="checkbox"/> No	

3. Service Type

Certified Mail Express Mail

Registered Return Receipt for Merchandise

Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) 7001 0320 0002 0354 8537

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ChevronTexaco
 Attn: NOJV Manager
 15 Smith Road
 Midland, TX 79705

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)	B. Date of Delivery
C. Signature	
X	
<input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
D. Is delivery address different from item 1? <input type="checkbox"/> Yes	
If YES, enter delivery address below: <input type="checkbox"/> No	

3. Service Type

Certified Mail Express Mail

Registered Return Receipt for Merchandise

Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) 7001 0320 0002 0354 8520

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1 weeks.

Beginning with the issue dated April 30 2003 and ending with the issue dated April 30 2003

Kathi Bearden by Kathi
Publisher

Sworn and subscribed to before me this 30th day of April 2003

Jodi Benson
Notary Public.

My Commission expires October 18, 2004 (Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
April 30, 2003

Notice is hereby given of the application of Occidental Permian Limited Partnership, Attn: Mark Stephens, P.O. Box 4294, Rm. 338-B, Houston, TX 77210-4294 (281/552-1158), to the Oil Conservation Division, New Mexico Energy, Minerals and Natural Resources Department, for approval of the following injection well for the purpose of tertiary recovery:

Pool Name: Hobbs; Grayburg - San Andres
Lease/Unit Name: North Hobbs G/SA Unit
Well No. 536 (proposed new drill)
Location: 641' FSL & 2419' FEL (PSHL); 486' FSL & 2573' FEL (PBHL), Unit Letter O, Sec. 30, T-18-S, R-38-E, Lea Co., New Mexico

The injection formation is the Hobbs; Grayburg - San Andres Pool between the intervals of +/- 3680' and +/- 5300' below the surface of the ground. Expected maximum injection rate is 9000-B/D (water)/15,000 MCF/D (CO2 & produced gas), and the expected maximum injection pressure is approximately 1100psi (water)/1250 psi (CO2)/1770 psi (CO2 & produced gas). Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 S. St. Francis Dr., Santa Fe, NM 87504 within fifteen (15) days. #19774

02101173000 67513481
Occidental Permian Limited
P. O. Box 4294
Houston, TX 77210-4294

Jones, William V

From: Mark_Stephens@oxy.com
Sent: Thursday, May 08, 2003 2:29 PM
To: WVJones@state.nm.us
Subject: Legal Notice



IMAGE000.TIF

Will -

Attached please find copy of legal notice for North Hobbs G/SA Unit No. 536 (proposed injection well). There are two 'minor' errors on the legal notice -

- 1) Partnership is spelled as 'Patnership'
- 2) Grayburg is spelled as 'Grqayburg'

Would you suggest that the legal notice be rerun with corrections made, or are the errors minor enough not to warrant a republishing? I wanted to address this before we filed our injection permit application for the well in order to save some time up front if a republishing is required.

Thank you for your assistance on this.

Mark Stephens
Oxy Permian Ltd.
Houston, TX

(281) 552-1158 <W>
(281) 552-1381 <F>

<<IMAGE000.TIF>>

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1 weeks.
Beginning with the issue dated

April 30 2003
and ending with the issue dated

April 30 2003

Kathi Bearden Dyehatkin
Publisher

Sworn and subscribed to before
me this 30th day of

April 2003

Jodi Benson
Notary Public.

My Commission expires
October 18, 2004
(Seal)

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Location: 641' FSL & 2419' FEL (PSHL);
486' FSL & 2573' FEL (PBHL), Unit
Letter O, Sec. 30, T-18-S, R-38-E, Lea Co., New Mexico
The injection formation is the Hobbs; Grayburg - San Andres Pool between the intervals of +/- 3680' and +/- 5300' below the surface of the ground. Expected maximum injection rate is 8000-B/D (water)/15,000 MCF/D (CO2 & produced gas), and the expected maximum injection pressure is approximately 1100psi (water)/1250 psi (CO2)/1770 psi (CO2 & produced gas). Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 S. St. Francis Dr., Santa Fe, NM 87504 within fifteen (15) days.
#18774

02101173000 67513481
Occidental Permian Limited
P. O. Box 4294
Houston, TX 77210-4294