

5-23-05 DATE IN	6-13-05 SUSPENSE	Stogner ENGINEER	5/23/05 LOGGED IN	NSL TYPE	DSEM0514342246 APP NO.
--------------------	---------------------	---------------------	----------------------	-------------	---------------------------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Deborah Marberry / Deborah Marberry / Regulatory Analyst / 5/18/05
 Print or Type Name / Signature / Title / Date
 Deborah.marberry@conocoPhillips.com
 e-mail Address



ConocoPhillips Company
Deborah Marberry
Regulatory Analyst
Mid-America Business Unit
Lower 48
WL3 - 6108
P.O. Box 2197
Houston, TX 77252
Phone: 832-486-2326
Fax: (832) 486-2764

May 10, 2005

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Application for Non-Standard Location
Basin Fruitland Coal
San Juan 32-7 # 202R
Unit Letter K, Section 18 T32N-R7W
1422' FSL & 2490' FWL
San Juan County, New Mexico

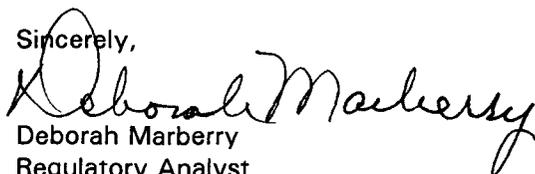
Mr. Stogner:

ConocoPhillips plans to drill the San Juan 32-7 202R located 1422' FSL and 2490' FWL, Section 18, T32N, R7W, San Juan County, New Mexico in 2005. The well will be drilled to access Fruitland Coal reserves in the SW/4 of Section 18. The current reservoir pressure in the area is estimated at 1000 psi. The well is required to develop the Fruitland Coal reserves in this proration unit. The proposed well is a drill block well, which is currently owned 82% by ConocoPhillips and 18% by Williams. The proposed location is non-standard to the drill block to the east, which is part of the 32-7 Unit Participating Area. ConocoPhillips also plans to drill the offset well, the San Juan 32-7 246, in the SE/4 of Section 18 T32N-R7W in 2005. Once the 202R is declared commercial, the acreage in the W2 of Section 18 T32N-R7W will also become part of the ConocoPhillips operated 32-7 Unit Participating Area.

Due to the topography in the SW/4 of Section 18, the well surface location at 1422' FSL and 2490' FWL is required. There are currently no other active wells present in the SW/4 of Section 18, therefore there is no opportunity to drill from an existing well pad or expand an existing well pad. There is an abandoned and reclaimed location for the original #202 well but using this pad would create additional road surface disturbance of approximately 1000'. A horizontal well is not recommended due to the presence of multiple coal seams. Differential pressure between the multiple coal seams, completion problems, operational problems, and anticipated high water production (over 40 bbls/day) preclude the drilling of a deviated well.

ConocoPhillips respectfully requests that a non-standard location for the Fruitland Coal well be issued for the reasons cited above. If there are any questions concerning this application, please feel free to call Janet Stasney, Senior Reservoir Engineer, at (832)-486-2359.

Sincerely,



Deborah Marberry
Regulatory Analyst

San Juan 32-7 # 202R NSL
Attachments:

Plat
Topo Map
Surveyor letter
Certified Mail copy

Offset Operator

Burlington Resources Oil & Gas
Attn: Dawn Howell
P.O. Box 4289
Farmington, NM 87401

The above operator was notified via certified mail.

7002 3150 0001 596J 879D

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT <i>(Domestic Mail Only; No Insurance Coverage Provided)</i>	
For delivery information visit our website at www.usps.com ®	
OFFICIAL USE	
Postage \$	32-7 202R Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	
Sent To BURLINGTON RESOURCES ATTN: DAWN HOWELL	
Street, Apt. No.; or PO Box No. P O BOX 4289	
City, State, ZIP+4® FARMINGTON, TX 87401	

PS Form 3800, June 2002 See Reverse for Instructions

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number	*Pool Code 71629	*Pool Name BASIN FRUITLAND COAL (GAS)
*Property Code 31329	*Property Name SAN JUAN 32-7 UNIT	*Well Number 202R
*OGRID No. 217817	*Operator Name CONOCOPHILLIPS COMPANY	*Elevation 6358

10 Surface Location

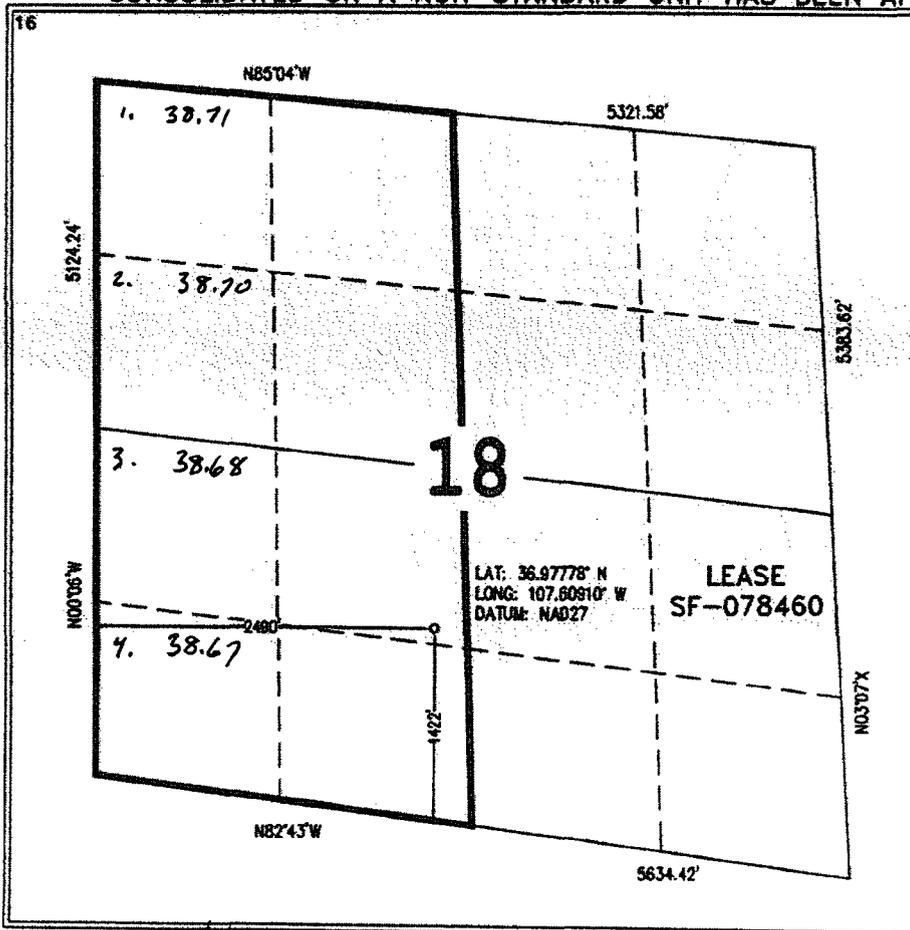
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County
K	18	32N	07W		1422	2490 WEST	SAN JUAN

11 Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County

*Dedicated Acres 314.76	*Joint or Infill	*Consolidation Code	*Order No.
----------------------------	------------------	---------------------	------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
Vicki Westby
Signature
Vicki Westby
Printed Name
Staff Agent
Title and E-mail Address
5/10/2005
Date

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Date of Survey: 10/28/04
Signature and Seal of Professional Surveyor:
Henry P. Branstetter
HENRY P. BRANSTETTER
REGISTERED PROFESSIONAL SURVEYOR
NEW MEXICO
119105
Certificate Number: NM 11383

16
154.76
314.76

CCI

Chenault Consulting, Inc.
P.O. Box 282
Bloomfield, NM 87413
(505) 599-3456

**Re: San Juan 32-7 #202R
1422 FSL 2490 FWL
Section 18, T32N R7W
San Juan Co., NM**

To Whom It May Concern:

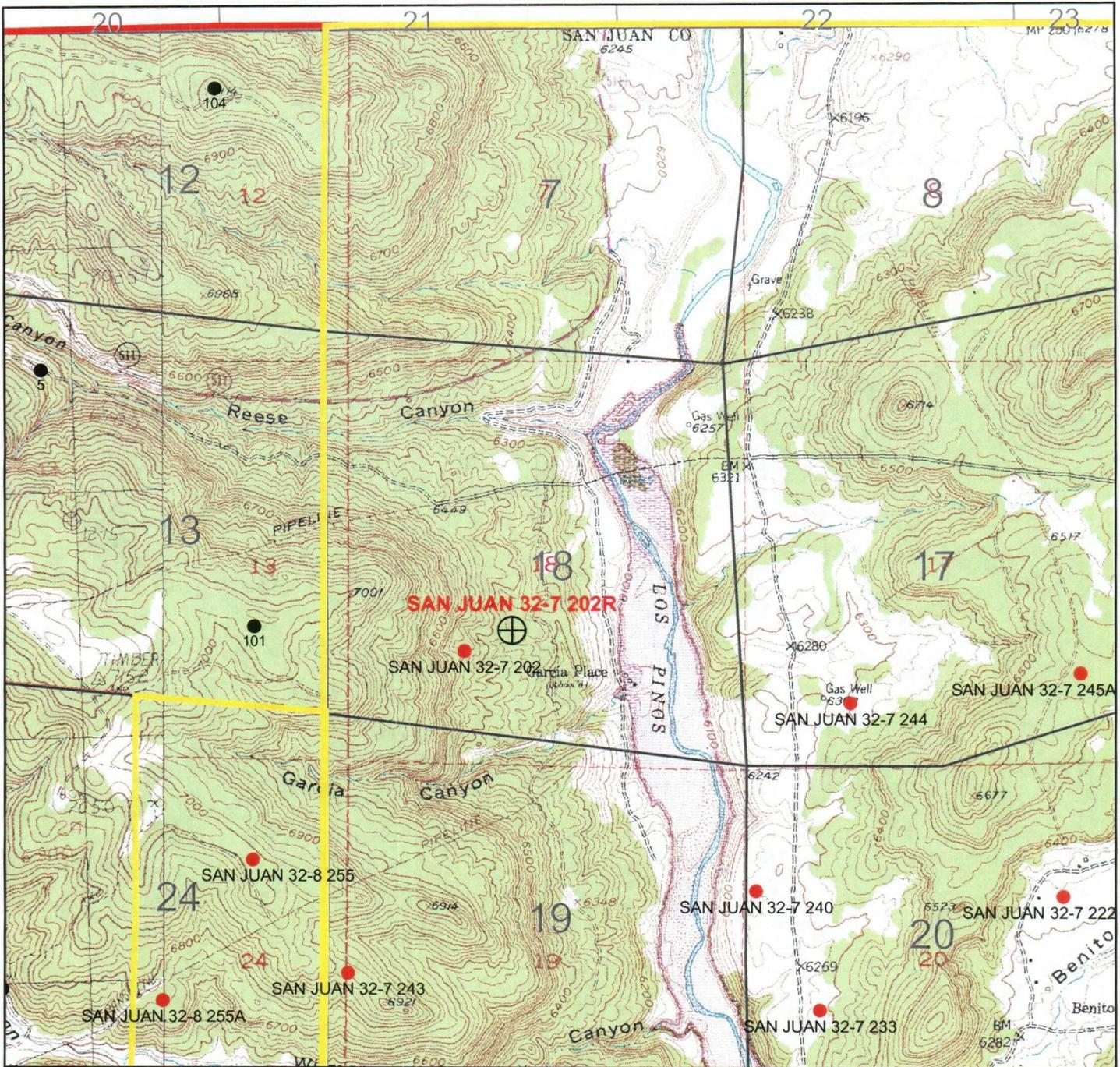
The San Juan 32-7 #202R is a proposed Basin Fruitland Coal and is located inside a Federal Unit. This well was staked at 2490 feet from the west line of Section 18, T32N R7W because the terrain within the “drilling window” does not allow an appropriate site for drilling a new Basin Fruitland Coal well at a standard location. The variations in elevation and the multitude of prominent drainages in this area did not allow for a standard location staking.

If anyone has any questions or would like to field review the proposed well location please contact me at 505-599-3456.

Sincerely,

Gordon Chenault

Non Standard Plat for "San Juan 32-7 202R"



ConocoPhillips

- ⊕ Proposed Location
- COP Operated FC Wells
- Non Operated FC Wells
- ▭ Company Operated Federal Units



San Juan Basin, N. M.

San Juan 32-7 202R

T32N R7W Section 18
1422' FSL & 2490' FWL

Author: Angela Whitfield	Date: 4-5-05
Compiled by:	Scale: 1"=2000'
MD File:	



ConocoPhillips Company
Deborah Marberry
Regulatory Analyst
Mid-America Business Unit
Lower 48
WL3 - 6108
P.O. Box 2197
Houston, TX 77252
Phone: 832-486-2326
Fax: (832) 486-2764

Burlington Resources Oil & Gas
Attn: Dawn Howell
P.O. Box 4289
Farmington, NM 87401

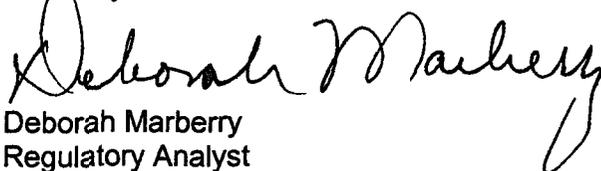
Re: Application for Non-Standard Location
Basin Fruitland Coal
San Juan 32-7 # 202R
Unit Letter K, Section 18 T32N-R7W
1422' FSL & 2490' FWL
San Juan County, New Mexico

To Whom It May Concern:

ConocoPhillips Proposes to drill the above well in a non-standard location. As an offset operator to this well we are required to notify you of our intent. Attached is our application to the New Mexico Oil Conservation Division.

If you have any questions or need additional information please contact me.

Sincerely,


Deborah Marberry
Regulatory Analyst

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-045-27457

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
 3539 East 30th Street - Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1070' FSL & 1850' FWL SE/4 SW/4
 At proposed prod. zone 1830
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 11-1/2 miles south of Ignacio, CO.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1070'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 3400'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6400' GR DRILLING OPERATIONS AUTHORIZED ARE

23. SUBJECT TO COMPLIANCE WITH ATTACHED PROPOSED CASING AND CEMENTING PROGRAM "GENERAL REQUIREMENTS"

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
13-1/2"	9-5/8"	36# K-55	200'
8-3/4"	7"	20# K-55	2690'
6-1/4"	5-1/2"	23# P110	2590'-3258'

5. LEASE DESIGNATION AND SERIAL NO.
 SF 078460

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME
 San Juan 32-7 Unit

8. FARM OR LEASE NAME
 San Juan 32-7 Unit

9. WELL NO.
 #202

10. FIELD AND POOL, OR WILDCAT
 Basin Fruitland Pool

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 N
 Sec. 18, T32N, R7W

12. COUNTY OR PARISH 13. STATE
 San Juan New Mexico

16. NO. OF ACRES IN LEASE
 2484.35

17. NO. OF ACRES ASSIGNED TO THIS WELL
 314.76

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 8-28-89

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

- Plan to drill Fruitland Formation from 2710' to 3258' and complete open hole with a perforated liner in coal zones.
- The west half of Sec. 18 is dedicated to this well.

RECEIVED
 AUG 2 1989
 OIL CON. DIV.

AUG 21 1989
 OIL CON. DIV
 DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. J.R. Vaughan Prod. & Drlg. Engineer DATE 7-31-89

(This space for Federal or State office use)
 PERMIT NO. _____ APPROVAL DATE _____

APPROVED AS AMENDED

APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

AUG 15 1989
 AREA MANAGER

*See Instructions On Reverse Side

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

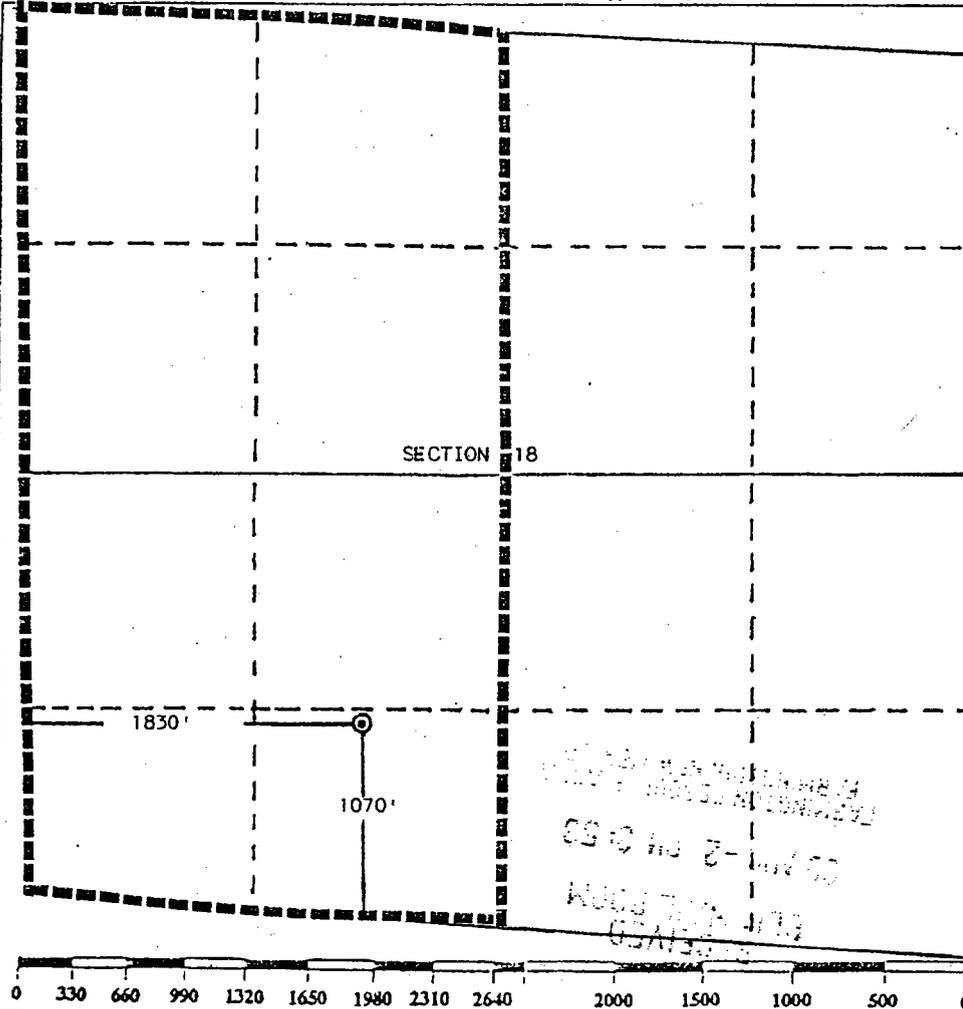
Operator Northwest Pipeline Corporation			Lease San Juan 32-7		Well No. 202
Unit Letter N	Section 18	Township 32 North	Range 7 West	County San Juan Rio Arriba	NMPM
Actual Footage Location of Well: 1070' feet from the South line and 1830 feet from the West line					
Ground level Elev. 6400	Producing Formation FRUITLAND COAL		Pool BASIN	Dedicated Acreage: 314.76 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation UNITIZATION

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *JR Vaughan*
 Printed Name: Jeffrey R. Vaughan
 Position: Prod. & Drilling Engineer
 Company: Northwest Pipeline Corp.
 Date: July 27, 1989

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

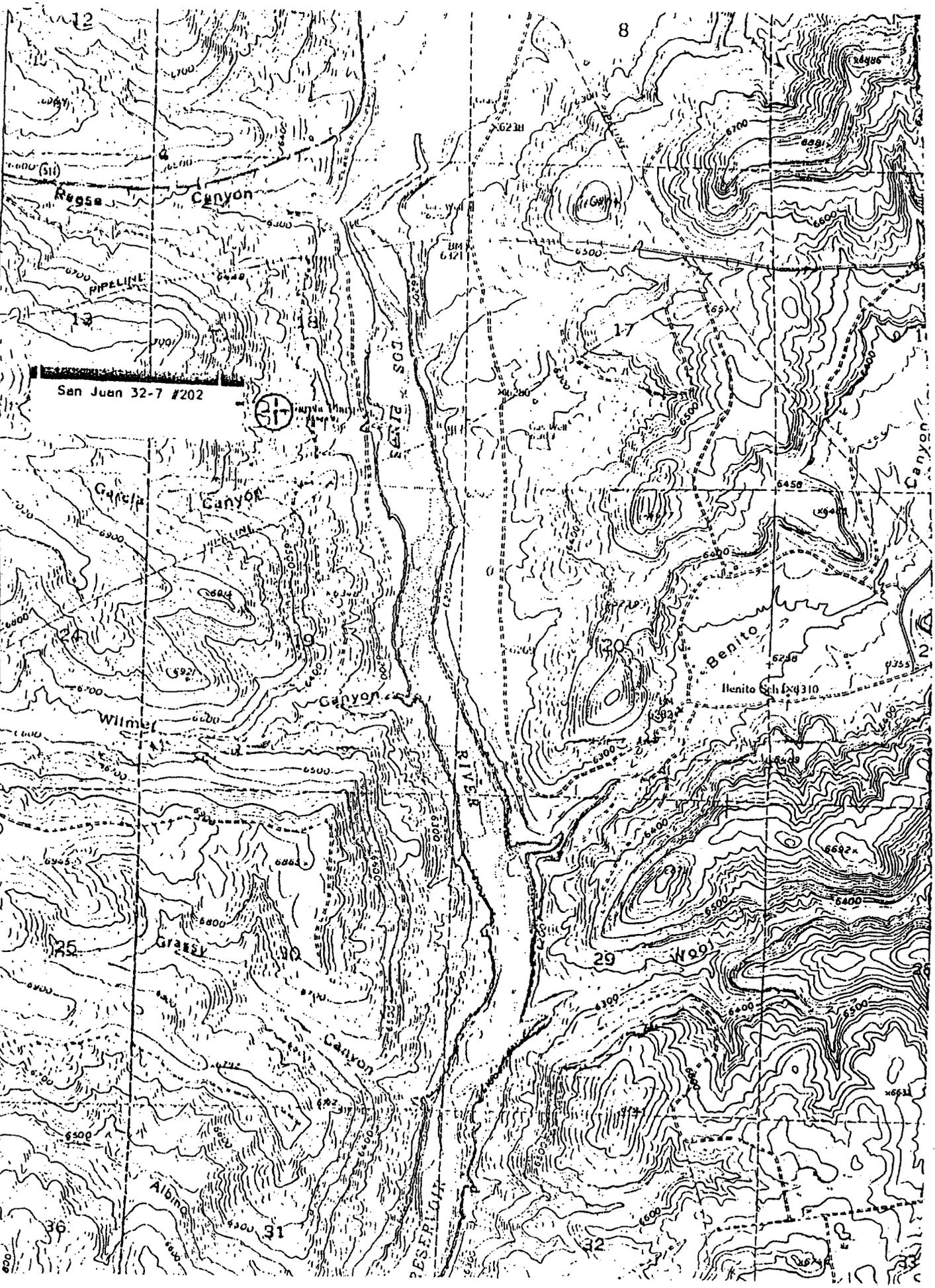
Date Surveyed: July 24, 1989

Signature & Seal of Professional Surveyor: *Edgar L. Risenhoover*

Circular Seal: EDGAR L. RISENHOOVER, NEW MEXICO, 5979, REGISTERED LAND SURVEYOR

Certificate No. 5979
 Edgar L. Risenhoover, L.S.

44571
1:50,000
1:62,500



San Juan 32-7 #202

Regasa Canyon

Wilmet Canyon

Benito

Grassy Canyon

Aldino Canyon

SAN JUAN RIVER

RESERVOIR

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR Northwest Pipeline Corporation	
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, NM 87401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1070' FSL & 1830' FWL SE/4 SW/4	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6400' GR

5. LEASE DESIGNATION AND SERIAL NO SF-078460	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME San Juan 32-7 Unit	
8. FARM OR LEASE NAME San Juan 32-7 Unit	
9. WELL NO. #202	
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Pool	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18N, T32N, R7W	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Drilling Operations <input checked="" type="checkbox"/>	

*NOTE: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-25-89: MOL & RU. Drilled MH and RH. Spudded well at 1600 hrs 10/25/89. Ran 5 jts (211') 9-5/8", 32.3#, H-40, ST&C Lonestar ERW casing. Set at 224' KB. Cemented w/ 130 sx (155 cu.ft.) C1 "B" w/ 3% CaCl₂ and 1/4# gel flake/sk. Displaced w/ 16 bbls water. Circulated 15 bbls cement. Plug down at 2215 hrs 10/25/89. WOC 12 hrs.

10-27-89: Drilling w/ Benex.

10-28-89: Drilling w/ Benex. TD'd hole w/ mud. Circulated hole and LDDP. Ran 67 jts (2915') 7", 23#, K-55, LT&C, CF&I smls casing. Set at 2928' KB. FC at 2882' KB. Cemented w/ 330 sx (683 cu.ft.) C1 "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft.) C1 "B" (75% excess to circulate surface). Displaced w/ 114 bbls water. Plug down at 0530 hrs 10/29/89. Good circulation throughout job.

10-29-89: Wilson Service ran temperature survey and found TOC at 300'.

RECEIVED
MAR 07 1990
OIL CON. DIV.
DIST. 3

90 JAN 29 AM 11:21
RECEIVED
FILM ROOM

18. I hereby certify that the foregoing is true and correct

SIGNED Carrie Harmon TITLE Production Assistant DATE 1-26-90
(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: **NMOCD**

FEB 12 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REMVR. Other _____

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
3539 East 30th Street - Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1070' FSL & 1830 FWL SE/SW
At top prod. interval reported below same
At total depth same

14. PERMIT NO. DATE ISSUED
30-075-27757

5. LEASE DESIGNATION AND SERIAL NO.

SF-078460

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME

San Juan 32-7 Unit

9. WELL NO.

#202

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18N, R32N, R7W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
10-25-89 11-25-90 11-30-89 6413' KB 6400' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
3131' KB 3130' KB N/A → yes

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
2950'-3126' yes

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED
Gamma Ray Correlation no

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	224'	12-1/2"	130 SX	
7"	23#	2928'	8-3/4"	405 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	2820'	3130'	Not cemented		2-7/8"	3120'	

31. PERFORATION RECORD (Interval, size and number)
3126'-3080'
3048'-3034'
3010'-2950'
4 spf (.078") holes. Total 480 holes

32. ACID, SHOT, FRAC...
DEPTH INTERVAL (MD) 2950'-3126'
AMOUNT AND KIND OF MATERIAL USED

RECEIVED
MAR 07 1990
OIL CON. DIV
Dist. 3

33. PRODUCTION
DATE FIRST PRODUCTION: waiting on pipeline connection
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing, during completion operations
WELL STATUS (Producing or shut-in): Shut in

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
TSTM	TSTM		→				

Flow. Tubing Press. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. (CORR.)
TSTM TSTM →

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Deviation Report, Cementing & Casing Report, Temperature Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Carrie Harmon NMOC Production Assistant DATE 1-26-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2246' est	2348' est				
Kirtland	2348' est	2830' est				
Fruitland	2830' est	3131' est				
TD	3131'					

CASING AND CEMENTING REPORT
(San Juan 32-7 #202)

Hole Size 12-1/4"

9-5/8", 32.3#, H-40 ST&C Lonestar ERW casing. Set at 224' KB. Cemented with 130 sx (155 cu.ft.) Class "B" with 3% CaCl₂ and 1/4# gel flake/sk.

Hole Size 8-3/4"

7", 23#, K-55, LT&C, CF&I smIs casing. Set at 2928' KB. Cemented with 330 sx (683 cu.ft.) Class "B" 65/35 poz with 12% gel. Tailed with 75 sx (89 cu.ft.) Class "B".

Carrie Harmon
Carrie Harmon

4-26-90
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. DATE: 00 JAN 29 AM 11:22

2. NAME OF OPERATOR: Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR: 3539 East 30th Street - Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1070' FSL & 1830' FWL SE/4 SW/4

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6400' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF-078460

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-7 Unit

8. FARM OR LEASE NAME
San Juan 32-7 Unit

9. WELL NO.
#202

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Pool

11. SEC., T., E., N., OR BLK. AND SURVEY OR ARMA
Sec. 18N, R32N, R7W

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUTOFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	AMPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	CHEMICAL PLANS	(Other) <u>Completion Operations</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11-22-89: MOL & start rigging up.
- 11-24-89: Drilling cement. Drilled coals from 2952'-58'; 2966'-68'; 2972'-74'; 2982'-88'; 3002'-06'; 3038'-44'; 3086'-96'; 3102'-04'; 3114'-16'; 3122'-26';. Total 44' of coal.
- 11-25-89: Blew well.
- 11-26-89: "
- 11-27-89: "
- 11-28-89: Ran 7 jts (310') 5-1/2", 23#, P110, LTC USS smls csg w/ TIW JGS left hand release liner hanger. Set liner from 3130'-2820' (float at 3128') 7" shoe at 2923'. TIH w/ 2-7/8", 6.4#, NUE tbg.
- 11-19-89: Finished TIH w/ 2-7/8" tbg. Perforated 3126'-3080', 3048'-3034', 3010'-2950' w/ 4 spf, 0.78" low density charges. Total 480 holes. TIH w/ 2-7/8" tbg. Landed tbg. Ran 99 jts (3107') 2-7/8", 6.4#, J-55, 10rd, NUE, Argentina. Tbg set at 3120' KB. SN at 3087' KB. ND BOP, NU wellhead. Pumped expendable check valve. Rig down.

18. I hereby certify that the foregoing is true and correct

SIGNED Carrie Harmon TITLE Production Assistant DATE 1-26-90
Carrie Harmon

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 12 1990

*See Instructions on Reverse Side

FARMINGTON RESERVOIR AREA

BY [Signature]

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Northwest Pipeline Corporation		Well API No. 30-045-27457
Address 3539 East 30th Street - Farmington, NM 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-7	Well No. #202	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State Federal <input checked="" type="checkbox"/> Other	Lease No. SF-078460
Location				
Unit Letter N	1070	Feet From The South Line and 1830	Feet From The West	Line
Section 18	Township 32N	Range 7W	NMPM	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Northwest Pipeline Corporation	3539 East 30th - Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	N	18	32N	7W
				When ?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded 10-25-89	Date Compl. Ready to Prod. 11-30-89		Total Depth 3131'		P.B.T.D. 3130'			
Elevations (DF, RKB, RT, GR, etc.) 6413' KB 6400' GR	Name of Producing Formation Basin Fruitland Coal		Top Oil/Gas Pay 2950'		Tubing Depth 3120'			
Perforations 2950'-3126'					Depth Casing Shoe 2923'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/2"	9-5/8"		224'		130			
8-3/4"	7"		2928'		405			
6-1/4"	5-1/2"		3130'		Not cemented			
	2-7/8"		3120'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
JAN 29 1990
OIL CON. DIV

GAS WELL

Actual Prod. Test - MCF/D TSTM	Length of Test	Bbls. Condensate/M/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carrie Harmon
Signature
Carrie Harmon Production Assistant
Printed Name
1-26-90 **327-5351**
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAR 07 1990**
By *[Signature]*
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

B

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Phillips Petroleum Company		Well APN No. 30-045-27457
Address 300 W. Arrington, Suite 200, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Northwest Pipeline Corp., 3539 E. 30th. St., Farmington, NM 87401		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-7 Unit	Well No. 202	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Res	Lease No. SF-078460
Location				
Unit Letter N	1070	Feet From The South	Line and 1830	Feet From The West
Section 18	Township 32N	Range 7W	NMPM	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation	P.O. Box 58900, Salt Lake City, UT 84158	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Top. Rgn. Is gas actually connected? When? Attn: Patt Rodgers

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Sems Rev	Diff Rev
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Fcy			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: L.M. Sanders
Printed Name: L.M. Sanders Title: Supv. Regulatory Affairs
Date: June 4, 1990 Telephone No.: (505) 599-3431

OIL CONSERVATION DIVISION

Date Approved JUN 13 1990

By: [Signature]
Title: SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 1070' FSL & 1830' FWL
Section 18, T32N, R7W

5. Lease Designation and Serial No.

SF-078460

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

202

9. API Well No.

30-045-27457

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Steam Project
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-17-92 thru 11-4-92

MIRU Drake #26. NDWH & NU BOP's. POOH w/production string. GIH w/insulated tubing. RU steam generator and related equipment. Injected 500 bbls 9% KCl w/catalyst and 60# gel water @ 2 BPM @ 3500 psi. Pmpd 105 MCFD gas and 400 BHPD steam @ 2 GPH @ 2350 psi down 2-3/8" tbg for 24 hrs and 1.8 MMCFD air. Injected steam @ 6500 ; 2350 psi & 400 BHPD & air @ 800 MCFD @ 3450 psi for 48 hrs. Shut down well operations & blew down line. RD & MO equipment. Dig pit & lay 2-3/8" flowline from WH to pit to flow well. MIRU Big A #8. GIH w/fishing tools. Push fish from 2946'-2986'. (Perfs open from 2950' to 2986'). Ran 2-7/8" tbg & set @ 2963'. ND BOP's & NUWH. RD and released rig @ 0600 on 11-5-92.

RECEIVED
FEB 8 1993

RECEIVED

RECEIVED
FEB 11 1993
11:29 AM

CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Drilling Supervisor

Date 12-3-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON RESOURCE AREA

BY [Signature]

NMOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078460

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 #202

9. API Well No.

30-045-27457

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 1070' FSL & 1830' FWL
Section 18, T-32-N, R-7-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plans are to P&A the abovementioned well per attached procedure by 12/31/95.

RECEIVED
JUL - 6 1995

OIL CON. DIV.
DIST. 3

BLO FARMINGTON, NM

55 JUN 27 AM 10:40

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Envir./Regulatory Engineer Date 6-22-95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

APPROVED
JUL 03 1995
DISTRICT MANAGER

P&A Procedure

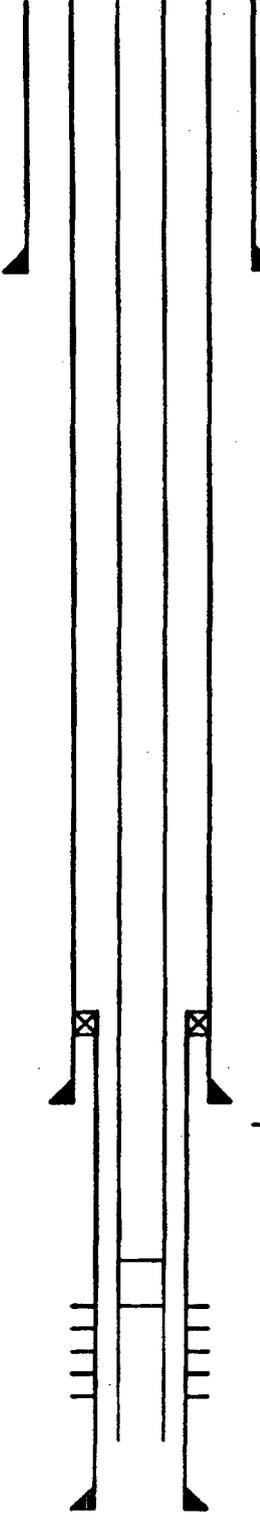
San Juan 32-7 #202

1. POOH with 2-7/8" tubing. CO well to above liner hanger @ 2800'. POOH. RIH w/CIBP +/- 2780'.
2. Mix 19 sxs of 15.6 ppg Class "B" cement and spot balance plug from 2780' to 2680'. Spot with corrosion inhibited fluid to 2365'.
3. Mix 46 sxs of 15.6 ppg Class "B" cement and spot balance plug from 2365' to 2120'. Mix and spot corrosion inhibited fluid to 958'.
4. Mix 28 sxs of 15.6 ppg Class "B" cement & spot balance plug from 958' to 808'. Mix and spot corrosion inhibited fluid to 274'.
5. Mix 61 sxs of 15.6 ppg Class "B" cement and circulate cement from 274' to surface. WOC.
6. ND BOP and cut off wellhead below surface casing flange and install P&A marker to BLM's specifications. Restore location per BLM stipulations.

**Phillips Petroleum Company
Farmington Area**

Unit/Well No. **RECEIVED** S.J. 32-7 #202 Location : S_W/4 18-32N-7W
 Datum of specified depths : 12' KB Spud Date : 10/25/89
 Date Completion began **55 JUN 27 AM 10:40** 11/23/91 Final Date of Completion : 11/30/89

670 FARMINGTON, NM



Tubulars Record			
	Size (in)	Grade	Depth (ft)
Surface	9 5/8	32.3#, H-40, STK	224
Intermediate	7	23#, K-55, LTRC CFII	2928
Production Liner	5 1/2	23#, P-110, LTRC	2820-3130
Tubing <u>94.75</u>	<u>2 3/8</u> <u>Ord</u>	6.4#, J-55, NME	<u>2963</u>

Cementing Record			
	Lead (sx/cf)	Tail (sx/cf)	Comments
Surface	130/155	—	Circ. 15 Bbls.
Intermediate	330/683	75/89	ToC @ 300'
Production Liner	—	—	—

Perforations			
Depth (ft)	spf	Depth (ft)	spf
2950 - 3010	4		
3034 - 3048	4		
3080 - 3126	4		

Liner Hanger
 Type : TIW JGS L-4
release
 Depth : 2820'

Nipple
 Type : 1.81" F
 Depth : 2931

Stimulation Record
Job Specifications:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
SF-078460

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
San Juan 32-7 Unit

8. Well Name and No.
SJ 32-7 #202

9. API Well No.
30-045-27457

10. Field and Pool, or exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Unit N, 1070' FSL & 1830' FWL
Section 18, T-32-N, R-7W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Extend time frame</u>
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plans were to P&A the abovementioned well before 12/31/95. The procedure to P&A this well was approved 7/3/95. Because of wildlife restrictions we were unable to complete by 12/31/95. Plans are to begin P&Aing this well after wildlife restrictions are lifted.

RECEIVED
JAN 24 1996
OIL CON. DIV.
DIST. 3

RECEIVED
OIL CON. DIV.
DIST. 3
JAN 19 1996

14. I hereby certify that the foregoing is true and correct

Signed *E. H. Kasey* Title Envir./Regulatory Engineer Date 1-16-96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOGD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078460

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 #202

9. API Well No.

30-045-27457

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit N, 1070' FSL & 1830' FWL
Section 18, T-32-N, R-7W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A-Plus Well Service plugged the subject well on 4-4-96 per the attached report.

RECEIVED
APR 22 1996

ENV. REG. DIV.
B.L.M.

APR 13 9 12 AM '96
RECEIVED
ENV. REG. DIV.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Envir./Regulatory Engineer Date 4-15-96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

APR 19 1996
DISTRICT MANAGER

Phillips Petroleum Company
San Juan 32-7 Unit #202 (FtC)
1070' FSL, 1830' FWL, Sec. 18, T-32-N, R-7-W
San Juan County, NM.
SF-078460

April 8, 1996

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 2780', mix and pump 19 sxs Class B cement above BP to 2675' over Fruitland Coal top.

Plug #2 with 46 sxs Class B cement inside casing from 2365' to 2119' over Ojo Alamo interval.

Plug #3 with 34 sxs Class B cement inside casing from 978' to 796' over Nacimiento top.

Plug #4 with 143 sxs Class B cement pumped down 7" casing from 274' to surface, circulate 1 bbl good cement out bradenhead.

Plugging Summary:

Notified BLM on 4/3/96.

4-3-96 Drive rig and equipment to location. Spot rig and equipment on location with tarps under rig and pump truck. RU rig and equipment. Install pit liner. RD well head assembly. Layout relief lines to pit. Check well pressures: casing and tubing 1340#. Shut in well. SDFD.

4-4-96 Safety Meeting. Check well pressures: casing 1340# and tubing 1300#. Bleed well down to pit. Well bled down to 10#. ND wellhead. NU BOP and test. Change over to 2-7/8" pipe rams. RU rig floor. Change over tubing equipment. POH and tally while inspecting, 88 joints 2-7/8" NUE tubing (2775'). LD 6 joints tubing. Total 94 joints. RU A-Plus wireline truck. Round-trip 7" casing gauge ring to 2780'. RIH with 7" wireline set CIBP and set at 2780'. POH and RD wireline. RIH with 88 joints open ended tubing. Circulate casing with 90 bbls treated water (1/2% CRW 137 corrosion inhibitor). Pressure test casing to 500# for 5 min, held OK. Plug #1 with CIBP at 2780', mix and pump 19 sxs Class B cement above BP to 2675' cover Fruitland Coal top. POH to 2365'. Plug #2 with 46 sxs Class B cement inside casing from 2365' to 2119' over Ojo Alamo interval. POH to 978'. Plug #3 with 34 sxs Class B cement inside casing from 978' to 796' over Nacimiento top. POH and LD tubing.

4-4-96 Continued: Ed Hasely, Phillips and S. Mason, BLM approved procedure change. Perforate 3 HSC squeeze holes at 274'. Establish circulation out bradenhead with 10 bbls water. Plug #4 with 143 sxs Class B cement pumped down 7" casing from 274' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. Dig out wellhead. Open up well, water flow out bradenhead. Shut in well and WOC. Open up well, no flow. Cut wellhead off. Found cement down 10' in 7" casing and at surface in 7" x 9-5/8" casing annulus. Mix 25 sxs Class B cement and fill 7" casing and install P&A marker. SDFD.
H. Lujan, BLM was on location.

4-8-96 Safety Meeting. Rig down and move off location. Job complete.