

District I
1625 N. Fralich Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
 EXISTING WELLBORE
 Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Operator Marathon Oil Company P.O. Box 3487 Houston, TX ^{DHC-3476}
 Address
 Lease J.L. Muncy Well No. 7 Unit Letter-Section-Township-Range "16", Sec 24, T-22-S, R-37-E County Lea
 OGRID No. 14021 Property Code _____ API No. 30-025-29219 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	<u>Tubb oil + Gas (No Gas)</u>		<u>Want 2' Granite Wash</u>
Pool Code	<u>86440</u>		<u>62730</u>
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	<u>5814' - 6142'</u>		<u>7403' - 7559'</u>
Method of Production (Flowing or Artificial Lift)	<u>Red Pump</u>		<u>will be on Red Pump</u>
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	<u>37.8</u>		<u>37.2</u>
Producing, Shut-In or New Zone	<u>Producing</u>		<u>Shut In</u>
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: <u>6/19/2005</u> Rates: <u>0.5 6 2.4</u>	Date: Rates:	Date: <u>7/08/2004</u> Rates: <u>14.84 56 .5</u>
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil <u>1%</u> Gas <u>57%</u>	Oil % Gas %	Oil <u>99%</u> Gas <u>43%</u>

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No _____
 If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? N/A Yes _____ No _____
 Are all produced fluids from all commingled zones compatible with each other? Yes No _____
 Will commingling decrease the value of production? Yes _____ No
 If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? N/A Yes _____ No _____

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles E. Kendrick TITLE Engineering Technician DATE 6/23/05
 TYPE OR PRINT NAME Charles E. Kendrick TELEPHONE NO. (713) 296-2096
 E-MAIL ADDRESS cekendrix@marathonoil.com

**J. L. Muncy No. 7
Downhole Commingle Application**

Allocation Method – The production from the J. L. Muncy No. 7 will be allocated between the two producing zones based on well tests that are prorated based on the downhole percentages.

Downhole Commingle Percentages – Downhole commingle percentages for each pool were calculated based on production volumes for the last four months that each completion has produced. Please see attached spreadsheet for details.

Production Curve – The production curve for the Tubb Oil & Gas pool completion in the well contains data for approximately nine months. The Tubb completion was first brought on production in September 2004.

Allowable – The pools to be commingled are not capable of producing over their allowable for oil or gas.

Ownership Interest – Ownership interest in both pools is identical for the J.L. Muncy lease. Interest owners were not notified.

Offset Operators – Offset Operators have been notified by a letter and copy of this application via certified mail. Please see attachments with list of offset operators / wells, and a letter to operators.

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State of New Mexico
Energy, Minerals & Natural Resources

Form C-102
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-29219	² Pool Code 86400	³ Pool Name Tubb Oil & Gas
⁴ Property Code 006442	⁵ Property Name J.L. Mancy	
⁷ OGRID No. 014021	⁸ Operator Name Marathon Oil Company	⁶ Well Number 7
		⁹ Elevation 3318'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Ida	Feet from the	North/South line	Feet from the	East/West line	County
G	24	22-S	37-E		2086'	North	1874'	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Ida	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 80	¹³ Joint or Infill Y	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Charles E. Kendrick</i></p> <p>Signature</p>
	<p>Charles E. Kendrick</p> <p>Printed Name</p> <p>Engineering Technician</p> <p>cekendrix@marathonoil.com</p> <p>Title and E-mail Address</p> <p>05/02/2005</p> <p>Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyer:</p>
	<p>Certificate Number</p>

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Energy, Minerals & Natural Resources

Form C-102
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-10440		² Pool Code 62730		³ Pool Name Wantz Granite Wash	
⁴ Property Code 006442		⁵ Property Name J.L. Muncy			⁶ Well Number 7
⁷ OGRID No. 014021		⁸ Operator Name Marathon Oil Company			⁹ Elevation 3318'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	24	22-S	37-E		2086'	North	1874'	East	Lea

¹¹ Bottom Hole Location If Different From Surface

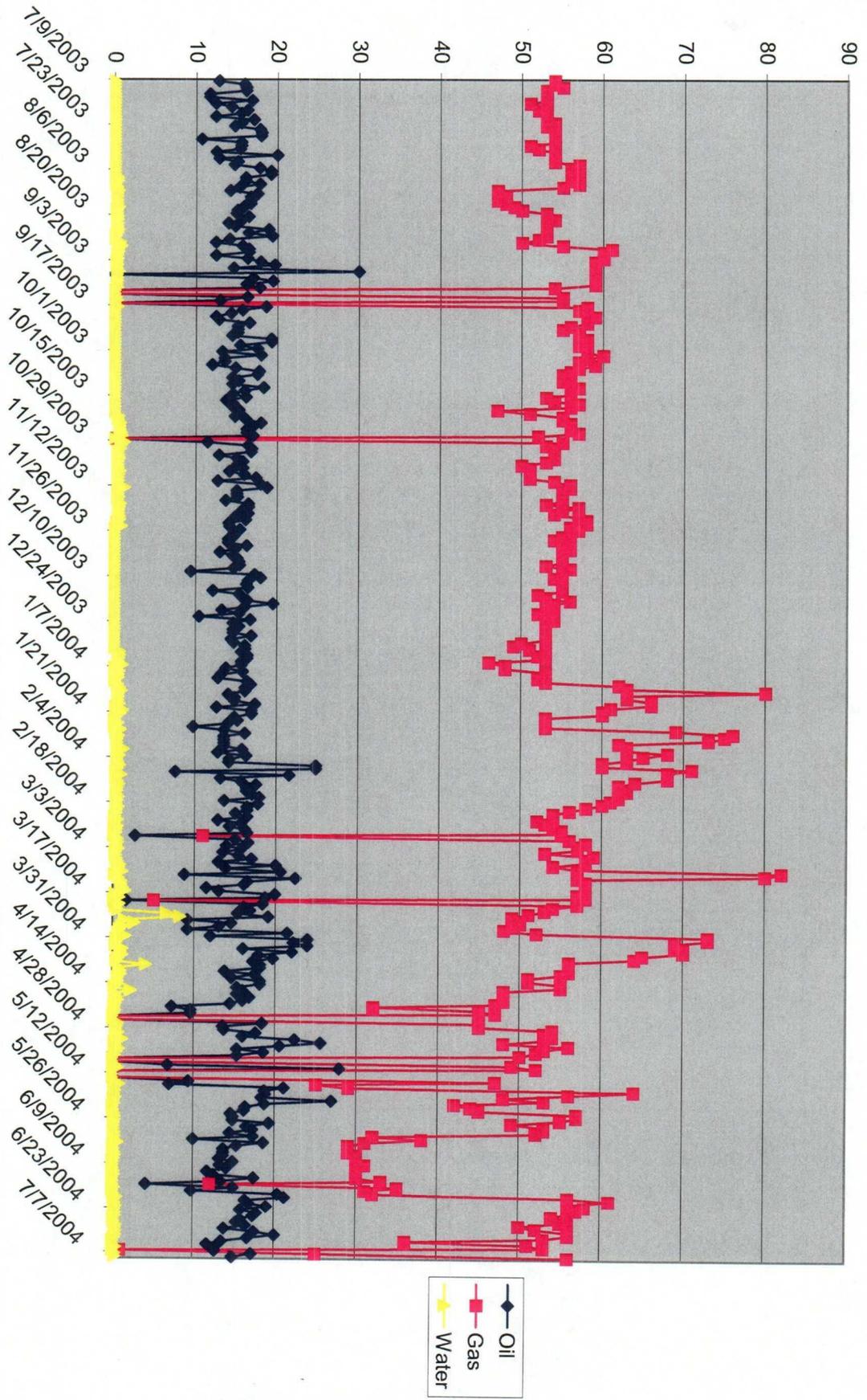
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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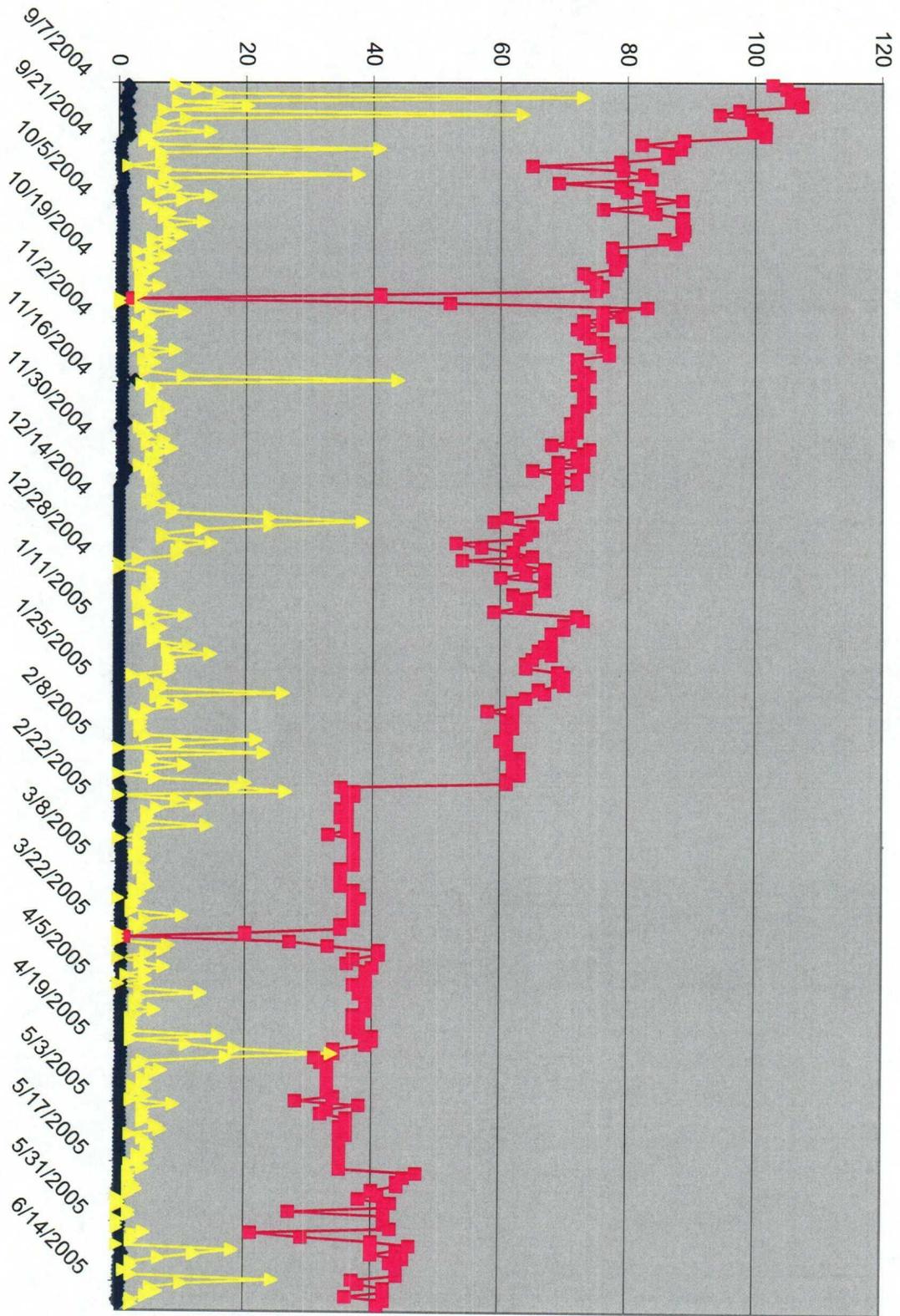
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Charles E. Kendrick</i> Signature</p> <p>Charles E. Kendrick Printed Name</p> <p>Engineering Technician Title and E-mail Address cekendrix@marathonoil.com</p> <p>06/16/2005 Date</p>
	<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyer:</p>
<p>Certificate Number</p>	

J.L. Muncy No. 7 (Granite Wash)



J.L. Muncy No. 7 (Tubb)



J. L. Muncy No. 7

		4/30/2004	5/31/2004	6/30/2004	7/31/2004	
21746	1 Wantz Granite Wash	Oil	513.26	476.28	448.58	431.10
		Gas	1605	1289	1140	1324
		Water	30.19	30.19	30.19	30.19

		1/31/2005	2/28/2005	3/31/2005	4/30/2005	
21746	2 Tubb Oil & Gas (Gas)	Oil	0.00	0.56	2.17	16.13
		Gas	1929	1015	3031	1032
		Water	0.00	1.00	30.38	213.99

	Wantz Granite Wash	Tubb	Total Avg. Daily Production
Average Daily Production for last four producing Months	Oil 15.32	0.16	15.48
	Gas 44	57.91	101.83
	Water 1	2.03	3.02

	Wantz Granite Wash	Tubb
DHC Percentages	Oil 99%	1%
	Gas 43%	57%
	Water 33%	67%

**J. L. Muncy No. 7
UL "G", Section 24, T-22-S, R-37-E
Off-set Operator and Well List**

**Chesapeake Operating Incorporated (Ogrid 147179)
P.O. Box 18496
Oklahoma City, OK 73154-0496**

Lease & Well No.	API No.	Formation (Listed If Applicable)
Danglade # 1	30-025-10448	Active Tubb

**Conoco-Phillips Company (Ogrid 217817)
4001 Penbrook Street
Odessa, Texas 79762**

Lease & Well No.	API No.	Formation (Listed If Applicable)
Sims # 2	30-025-10444	
Sims # 3	30-025-10445	Active Tubb
Sims # 4	30-025-10446	
Sims # 7	30-025-24380	Active Granite Wash
Sims # 8	30-025-27768	Active Granite Wash
Sims # 9	30-025-28142	
Sims # 10	30-025-28310	Active Tubb

**Hanson Operating Company Incorporated (Ogrid 009974)
P.O. Box 1515
Roswell, New Mexico 88202-1515**

Lease & Well No.	API No.	Formation (Listed If Applicable)
Max Gutman # 2	30-025-21909	
Max Gutman # 7	30-025-24841	Multiple Completed w/ Granite Wash & Tubb present w/ Blinebry & Drinkard Abo
Max Gutman # 8	30-025-28490	Downhole Commingled Granite Wash / Blinebry

**John H. Hendrix Corporation (Ogrid 012024)
P.O. Box 3040
Midland, Texas 79702-3040**

Lease & Well No.	API No.	Formation (Listed If Applicable)
Cossatot J # 1	30-025-24436	Dual Completed Granite Wash/Drinkard Abo
Danglade # 2	30-025-23609	

***John H. Hendrix Corporation also operates their Cossatot "C" lease with 4 wells within the boundaries of Marathon's J.L. Muncy lease. This lease is the result of a farm out of the rights to the Paddock formation only with no rights in the Tubb or Granite Wash conveyed.**



**Marathon
Oil Company**

Southern Business Unit

P. O. Box 3487

Houston, TX 77253-3487

5555 San Felipe Road

Houston, TX 77056-2799

Telephone: (713) 296-2096

FAX: (713) 499-6750

June 24, 2005

Chesapeake Operating Incorporated
P.O. Box 18496
Oklahoma City, OK 73154-0496

RE: Downhole Commingle J.L. Muncy No. 7
In Tubb Oil & Gas / Wantz Granite Wash
Marathon Oil Company, J.L. Muncy Lease
UL "G", Section 24, T-22-S, R-37-E
Lea County, New Mexico

To Whom It May Concern:

Marathon Oil Company has applied to the New Mexico Oil Conservation Division for a permit to allow downhole commingling of the Tubb Oil & Gas pool with the Wantz Granite Wash pool in our J.L. Muncy No. 7 well located in UL "G" of Section 24, Township-22-South, Range-37- East. You are being notified in accordance with New Mexico Oil Conservation rules requiring notification to operators with wells that offset the proposed downhole commingled well. Your wells that are offset to the J.L. Muncy No. 7 are listed on the Operator/Well List attached to this application.

Any objections to this permit must be addressed in writing to the New Mexico Oil Conservation Division in Santa Fe and must be received by the NMOCD within 20 days of your receipt of this notice. The NMOCD mailing address is:

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

In the event you need to contact the NMOCD in Santa Fe by phone, the number is 505-476-3440.

If you should need any further information from Marathon Oil Company on this issue please contact me by phone at 713-296-2096 or through email at cekendrix@marathonoil.com.

Sincerely,

Charles E. Kendrix

Charles E. Kendrix
Engineering Technician
Marathon Oil Company



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Sincerely,
Charles E. Kendrix
Charles E. Kendrix
Engineering Technician
Marathon Oil Company



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Houston, TX 77253-3487

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Houston, TX 77056-2799

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June 24, 2005

Conoco-Phillips Company
4001 Penbrook Street
Odessa, Texas 79762

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Charles E. Kendrix

Charles E. Kendrix
Engineering Technician
Marathon Oil Company



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June 24, 2005

John H. Hendrix Corporation
P.O. Box 3040
Midland, Texas 79702-3040

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Marathon Oil Company, J.L. Muncy Lease
UL "G", Section 24, T-22-S, R-37-E
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Sincerely,

Charles E. Kendrix
Charles E. Kendrix
Engineering Technician
Marathon Oil Company

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Conoco-Phillips Company
4001 Penbrook Street
Odessa, TX 79762

2. Article Number (Copy from service label)

91 7108 2133 3931 4150 2674

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X

 Agent
 Addressee

 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.
4. Restricted Delivery? (Extra Fee) Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Hanson Operating Company Inc.
P.O. Box 1515
Roswell, NM 88202-1515

2. Article Number

91 7108 2133 3931 4150 2667

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X

 Agent
 Addressee

 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.
4. Restricted Delivery? (Extra Fee) Yes

SENDER: COMPLETE THIS SECTION

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1. Article Addressed to:

John H. Hendrix Corporation
P.O. Box 3040
Midland, TX 79702-3040

2. Article Number /

91 7108 2133 3931 4150 2650

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

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C. Signature

X

 Agent
 Addressee
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3. Service Type

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4. Restricted Delivery? (Extra Fee)

 Yes

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chesapeake Operating Incorporated
P.O. Box 18496
Oklahoma City, OK 73154-0496

2. Article Number (C)

91 7108 2133 3931 4150 2681

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X

 Agent
 Addressee
D. Is delivery address different from item 1? YesIf YES, enter delivery address below: No

3. Service Type

 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes

ABOVE THIS LINE FOR DIVISION USE ONLY

3476

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

RECEIVED
 JUN 28 2005
 OIL CONSERVATION
 DIVISION

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

<u>Charles E. Kendrick</u> Print or Type Name	<u>Charles E. Kendrick</u> Signature	<u>Engineering Technician</u> Title	<u>6/24/05</u> Date
			<u>cekendrix@marathonoil.com</u> e-mail Address