## STATE OF NEW MEXICO

# ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION



POST OFFICE BOX 2088

STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87501 (505) 827-5800

TONEY ANAYA GOVERNOR

September 27, 1985

Meridian Oil P. O. Box 4289 Farmington, New Mexico 87499

Attention: G. W. Brink

Administrative Order NSL-2154

### Gentlemen:

Reference is made to your application for a non-standard location for your EPNG "B" #1A well to be located 1060 feet from the North line and 2140 feet from the East line of Section 28 Township 32 North, Range 6 West, NMPM, Blanco Mesaverde Pool, San Juan County, New Mexico. The E/2 of said Section 28 shall be dedicated to the well.

By authority granted me under the provisions of Rule 104 F(I), the above-described unorthodox location is hereby approved.

Sincerely

STAMETS, DIRECTOR

RLS/DC/dr

APR 1 8 1986

OIL CON. DIV DIST. 3

Oil Conservation Division - Aztec Bureau of Land Management - Farmington Form 3160-3 (November 1983) (formerly 9-331C)

# SUBMIT IN TRIPLICATES

(Other instructions on reverse side)

Ro-(45-26548

AREA MANACES

n Budge

Form approved.
Budget Bureau No. 1004-0136

(formerly 9-331C)		ED STATES	reverse s	side)	Expires Augus	t 31, 1985
	DEPARTMENT	OF THE INTE	RIOR		5. LEASE DESIGNATION	AND BERIAL NO.
	BUREAU OF	LAND MANAGEME	ENT		NM 12014	
APPLICATION	V FOR PERMIT 1	O DRILL, DEE	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTI	OR TRIBE NAME
is. TYPE OF WORK						
DR	ILL 🛛	DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL	AS TO	Che.	SINGLE [V] MULTIE			
WELL W	ELL X OTHER	Chie	ZONE LA ZONE		8. FARM OR LEASE NA	1 MCM
2. NAME OF OPERATOR	The field of the Exploration C	R	CEIVE	D	EPNG B	
3. ADDRESS OF OPERATOR	Exprosacion C				1A	
•• •• •• •• •• •• •• •• •• •• •• •• ••	289, Farmingt	on NM 874	<sub>9</sub> Aug 30 1985		10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (R.	eport location clearly and				Blanco Mes	
1060'N,	2140'E	BUREA	NU OF LAND MANAGEMEN	NT	11. SEC., T., B., M., OB	BLK.
At proposed prod. zon			IINGTON RESOURCE AREA		RSec. 28, T-	32-N,R-6-W
At proposed prod. 2011	u <b>c</b>				NMPM	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OFF	ICE*	<del></del>	12. COUNTY OR PARISE	1 13. STATE
6 miles	south of Arbo	les, CO			San Juan	NM
15. DISTANCE FROM PROPO LOCATION TO NEAREST	•		NO. OF ACRES IN LEASE	17. NO. 0	OF ACRES ASSIGNED	
PROPERTY OR LEASE I. (Also to nearest drig	INE. PT.	.060'	320		320	
18. DISTANCE FROM PROP TO NEAREST WELL, D		19.	PROPOSED DEPTH	20. ROTA	BY OR CABLE TOOLS	
OR APPLIED FOR, ON THE	is lease, pt.	2011	6150'		Rotary	
21. ELEVATIONS (Show who 6436 GL	ether DF, RT, GR, etc.)	ORILLING OPERATIONS	AUTHORIZED ARE	****	22. APPROX. DATE W	
		SUBJECT TO COMPLIA	NCE WITH ATTACHED	Tries action	on is subject to tech	nical and
23.	P	roposed germula	B SEMENTING PROGRA	Who appe	el pursuant to 43 C	0 43 CFR 3165.9
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEME	NT
12 1/4"	9 5/8"	32.3#	200'	234	cu.ft.circu	lated
8 3/4"	7 **	20.0#	3650'		cu.ft.cove	
6 1/4"	4 1/2"	10.5#	3500-6150'	462	cu.ft.circ	liner
†	i		1	I		
Selectiv	ely perforate	and sand wa	ater fracture	the M	lesa Verde fo	ormation.
- 2222						
A 3UUU p	si we and but	O psi test	double gate pr	revent	er equipped	with
blind an	a pipe rams w	ill be used	for blow out	preve	intion on the	rs well.
This are	is dedicated	l				
IIIIs gas	is dedicated			_		
The E/2	of Section 28	l is dedicate	ed to this wel		ECFINI	
11.0 2/2	02 00001011 20	, in acatear	ca co chiio wei	- In	SULIVI	<u> </u>
				U 🖓	- 4 11 2	= [] []
					SEP2 71985	ש
				~ .	- 1 1385	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, It any.

24.

SIGNED | | Graph | DATS | DATS |

(This space for Federal or State office use)

PERMIT NO. | APPROVAL DATE |

APPROVED BY | CONDITIONS OF APPROVAL, IF ANY: | NMOCC |

M. CAR C. 1644

for and Sile

\*See Instructions On Reverse Side

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Clai KIND AN CH (NM 12014) FL-PASO EXPLORATION COMPANY EPNG "B" County Township Unit Letter Section Range 28 32N San Juan Actual Footage Location of Well: 1060 North line and feet from the feet from the Dedicated Acreage: Ground Level Elev: Producing Formation 6436 Mesa Verde **Blanco** 320-Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working -interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ ∏ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-RECEIVED tained herein is true and complete to the knowledge and belief. AUG 30 1985 21401 BUREAU OF LAND MANAGEMENT Drilling Clerk FARMINGTON RESOURCE AREA Exploration Co Sec. I hereby certify that the well location 28 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same knowledge and belief.  $\odot$ SEP2 71985 OIL CON. DIV

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator		• .	Lease				Well No.
	ORATION COMPA		EPNG "B	• (NM		·	1A
Unit Letter	Section 28	Township	Range Zz.		County		
B Actual Footage Loc		32N	6W		San Juan		
1060		orth line and	21110	feet	from the East		line
Ground Level Elev;	Producing Form		Pool	7		Dedica	rted Acreage:
6436	Mesa Ve	rde	1 3	1anco			320 Acres
2. If more th	•	dedicated to the we				-	f (both as to working
3. If more the	an one lease of d communitization, u	ifferent ownership is mitization, force-poo nswer is "yes;" type	ling.etc?		have the interes	sts of all	owners been consoli-
this form i No allowal	f necessary.) ble will be assign	ed to the well until a	ll interests he	ve been	consolidated (b	y communi	(Use reverse side of tization, unitization, coved by the Commis-
		W/// 1/				CER	RTIFICATION
	; 	1066'	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	<u>.</u> 40•	be	nereby certify ined herein is st of my know	that the information con- true and complete to the riedge and belief.
<b></b>		1  1	o toron o		Posi	rilling tton 1 Paso	Clerk Exploration Co
	Sec		1. M. 1		Date		
		28			she not und	own on this p tes of actual der my superv	y that the well location lat was plotted from field surveys made by me or rision, and that the same trect to the best of my sellef.
	 				Regir and FI Certif	ed B Ke	985 sional Engineer you.
	Scal	e: 1"=1000'			{ 39	250 "Eine	the state of the s

# EL PASO NATURAL GAS COMPANY

Well Name EPNG "B" #1A, Mesaverde Footage--- 1060' FNL, 2140' FEL APPLICATION FOR NON-STANDARD LOCATION County San Juan State New Mexico Section 28 Township 32N Range 6W 1 2 .. 21401 1 28 0 REMARKS: Allison Unit - EL PASO NATURAL GAS COMPANY-Operator San Juan 32-5 Unit - NORTHWEST PIPELINE CORPORATION-Operator (2) EL PASO EXPLORATION COMPANY Rosa Unit - NORTHWEST PIPELINE CORPORATION-Operator

	4.4.	Form approved.
(Nov. pher 1083)	UBMIT IN TRIPLICATE!	Budget Bureau No. 1004-0135 Expires August 31, 1985
(Formerly 9–331) DEPARTMENT OF THE INTERIOR	erse side)	5. LEASE DESIGNATION AND SESIAL NO.
BUREAU OF LAND MANAGEMENT		NM 12014 ·
SUNDRY NOTICES AND REPORTS ON W	VELLS	6. IF INDIAN, ALLOTTEE OR TRISE NAME
(Do not use this form for proposals to drill or to deepen or plus back to a	different reservoir.	
Use "APPLICATION FOR PERMIT—" for such proposais.)		*
1. OIL GAB ,	/	7. UNIT AGREEMENT NAME
WELL WELL X OTHER  2. NAME OF OPERATOR		S. FARM OR LEASE NAME
Meridian Oil Production Inc.		EPNG B
3. ADDRESS OF OPERATOR		9. WELL NO.
Post Office Box 4289, Farmingto	on,NM 87499	1A :
4. LOCATION OF WELL (Report location clearly and in accordance with any State re-		10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface 1060'N, 2140'E		Basin Dakota /
•		11. SEC. T. R. M. OR BLE. AND
Addition the firms at the street hand.		Sec. 28, 1-32-N, R-6-W
RECEIVED		N.M.P.M.
14. PERSIT NO. 15. ELEVATIONS (Show whether Dr. RT, GR. C. A. C. L. C. T.	itc.)	12. COUNTY OR PARISH 13. STATE
007 29 1935 6436 GL		San Juan NM
15. Check Appropriate Box To Indicate Nature a	of Notice, Report, or O	ther Data
BUREAU OF LAND MANAGEMANE OF INTENTION TO:	EUBSEQUE	INT REPORT OF:
FARMINGTON RESOURCE AREA TEST WATER SHUT-OFF PULL OR ALTER CASING		
	VATER SHUT-OFF	ALTERING CASING
	BOOTING OR ACIDIZING	ABANDONMENT®
[	Other) Spi	
(Other)	(NOTE: Report results of	f multiple completion on Well
17. DESCRIBE PROFUSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, proposed work. If well is directionally crilled, give subsurface locations and nent to tals work.)	and give postinger dates i	neluding seems and days of sacratic
10-25-85 Spudded well at 9:30 p.m. jts. 9 5/8", 32.3#, H-40 su Cemented with 135 sks. Clas calcium chloride, (160 cu.: 12 hours. Tested 600#/30 r	urface casing s ss "B", with l, ft.). Circulate minutes, held o	set at 211'. /4# gel flake/sk, 3% ed to surface. WOC
		CON DIV.
SIGNED CERTIFY what the foregoing is true and correct SIGNED SUMPLY TITLE Drilling (This space for Federal or State office use)	g Clerk	10-28-85
SIGNED JOHN TITLE Drilling	g Clerk	DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictifious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction Con Reverse Side

•			Form approv	rad
Form 3160-5 (November 1953) (Formerly 9-331)		MIT IN TRIPLICATES ner instructions on re- e aide)	Budget Bure Expires Aug	eau No. 1004-0135 rust 31, 1985 ton and serial no.
(Formerly 9-351)	BUREAU OF LAND MANAGEMENT		NM 12014	
	Y NOTICES AND REPORTS ON WE for proposals to drill or to deepes or plug back to a deepestary for such proposals.)		6. IF INDIAN, ALLO	TIEE OR TRIBE NAME
OIL GAS WELL W	OTREE		7. UNIT AGREEMEN	F NAME
2. NAME OF OPERATOR	eridian Oil Production Inc.	<u> </u>	8. FARM OR LEASE EPNG B	NAME
3. ADDRESS OF OPERATOR		7/100 FT 100	9. WELL NO.	<del></del>
4. LOCATION OF WELL (Repo	ost Office Box 42 , a mi gto	irements.*	10. FIELD AND POOR	L, OR WILDCAT
See Tigo share It nero	060'N, 2140'E NUV 0515		11. SEC., T., B., M.,	
	BUREAU OF LAND MA		Sec.28,T	-32-N,R-6-V
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.		12. COUNTY OR PAR San Juan	NM
16.	Check Appropriate Box To Indicate Nature of I	Notice, Report, or C	ther Data	
	E OF ENTENTION TO:		BNT BEFORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	MULTIPLE COMPLETE FRAC	CTUBE TREATMENT OUTING OR ACIDIZING her)  (Note: Report results Completion or Recomple		E CASING MENT' I NG
17. DESCRIBE PROFUSED OR COM proposed work. If well nent to this work.)	PLETED OPERATIONS (Clearly state all pertinent details, as is directionally drilled, give subsurface locations and me	nd give beetleent dates	including estimated	4-
10-29-85	TD 3653'. Ran 90 jts. 7", 2 3656'. Cemented with 148 s gel, 2% calcium chloride, 1 cu.ft.)followed by 100 sks cu ft). WOC 12 hours. Held 2150'.	sks. Class "B 1/2 cu ft Per class B, 2%	3", 65/35 P lite/sk (2 calcium ch	OZ mix, 6% 86 loride (11
11-2-85	TD 6150'. Ran 65 jts. 4 1/2 6149'. Float collar set at gel, 0.6% Halad-9, (63 cu f 50/50 POZ mix, 2% gel, 6.25 0.6% Halad-9 (409 cu ft). V surface.	6138'. Cmt' Et), followed # Gilsonite/	d w/50 cla 1 by 294 cl 'sk, 1/4# F	ss B, 2% ass B, locele/sk,
		OIL O	OV 0 7 1985	
8. I hereby certify that the for	oregoing is true and correct  Oak  TITLE  Drilling	g Clerk	DIST. 3	11-4-85
(This space for Federal or			DATE	
APPROVED BYCONDITIONS OF APPROV	TITLE		DATE	
	AU, LE ARI:			

\*See Instructions on Reverse Side

Form 3160-4 (November 1983) (formerly 9-130)

WELL COMPLI

20. TOTAL DEPTH. MD 4 TYD

26. TYPE ELECTRIC AND OTHER LOGS RUN

UNITED STATES SUBMIT IN DUPLICATE*  DEPARTMENT OF THE INTERIOR STRUCTURES IN STRUCTURE	NM 12014
PLETION OR RECOMPLETION REPORT AND LOG*	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
WELL DAY DRY DRY	7. UNIT AGREEMENT NAME

CABLE TOOLS

27. WAS WELL CORED

ROTARY TOOLS

DRILLED BY

IS. TYPE OF WEL	L: OH. WELL	WELL X	DRY		7. CNIT AGE	EEMENT NAME
NEW XX	WORK C PEEP	PETG DE		CEIVED	S FARN OR	LEASE NAME
		- HACK L.J. BY			-	13
2. NAME OF OFERAT	ron		•	DEC 15 1985	<u>EPNG</u>	
Meridian (	Dil Production I	nc.			9. WELL NO.	
3. ADDRESS OF OPE	RATOR		BUREA	U.OF LAND MANAGEMENT	1A	. •
P. O. Box	4289, Farmingto	n, NM 8749	9 Arin	NOTOR RESOURCE AREA	10. FIELD A	ND POOL UE WILDCAT
4. LOCATION OF WEI	L (Report location clearity	and in accordan	ce with northfat	CHOWENING VI IS	Blanc	o Mesa Verde⁄//
At surface 10	060'N, 2140'E		uu		11. SEC. T.,	A., M., UR DEUCK AND SCRY
At top prod. int	erval reported below			DEC 19 1985	Sec.	28. T-32-N, R-6
At total depth			011	L CON DIL	NMPM	
		14. P	PERMIT NO.	DIST SALE	12. COUNTY PARISH	OR 13. STATE
		i i		-, o	San Jua	n ¦ NM
3. DATE SPUDDED	16. DATE T.D. REACHED	IT. DATE COMPL.	Ready to prod	IN. ELEVATIONS (DF. RKB.	RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10-24-85	11-2-85	12-1	1-85	6436' GL		64361

HOW MANY One 61281 Rotary No WAS DIRECTIONAL SURVEY MADE 24. FRODUCING INTERVAL(S). OF THIS CUMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 5442-6124' (Blanco Mesa Verde) No

IF MULTIPLE COMPL.,

Formation Density Comp. Neutron; Correlation GRL

21. PLUG. BACK T.D., MD & TVD

Dual Ind.-SFL; Ind. Log; Cyberlook; Sidewall Neutron/Formation Density No CASING RECORD (Report all strings set in well) CEMENTING RECORD WEIGHT. LB./FT. DEPTH SET (MD) CASING SIZE HOLE SIZE AMOUNT PULLED 9 5/8" 32.3# 211' 12 1/4" 160 cu ft 8 3/4" 711 20.0# 36561 404 cu ft 6 1/4" 4 1/2" 10.5# 6149' 472 cu ft

29.		LINER RECORD			30.	TUBING RECORD	
BIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENTS	SCREEN (MD)	SIZE	DEFTH BET (MD)	PACKER SET (MD)
					2 3/8"	6102'	
		ļ					

31. PERFORATION RECORD (Interval, elect and number) Pressure test ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. to 3500 psi-ok, on both stages 1 & 2. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED Perf'd 5764, 5786, 5794, 5814, 5867, 5871 20/40 sand & 104,930 ga 5764-61241 83,000# 5908, 5917, 5926, 5952, 5968, 5985, 5998, 6023, 6032, 6054, 6110, 6124 w/18 SPZ. water 5442-57361 121,000# 24/40 sand & 158,090 2nd stage 5442, 5450, 5469, 5475, 5497

Continued Perf's Listed on Back Pg. 1 PRODUCTION gals water DATE FIRST PRODUCTION PRODUCTION METHOD i Flowing, gas lift, pumping-eize and type of pump WELL STATUS (Producing or Capable of Comm. HC to be tested 11-11-85 Flowing Shut in when connected. DATE OF TEST HOURS TESTED CHOKE SIZE OIL - 88L. GAS-MCF GAS-UIL BATIO TEST PERIOD 0 0 n SI 7 Days CALCULATED PLOW, TUBING PRESS. CASING PRESSURE GAS-MCF. WATER--HRL. OIL GRAVITY-API (CORE.) SI 1047 No Flow No Flow No Flow 34. DIMPOSITION OF GAS (Sold, used for fuel, vented, etc.) TROT WITNESSED BT Gary Osborne Shut in to be Sold

35. LIBT OF ATTACHMENTS Temp\_Survey

attached information is complete and correct as determined from all available records 36. I hereby certify that the foregoing an 12-13-85 Drilling Clerk TITLE \_ DATE \_

	5702, 5707,	5592, 5650, 5655, 5660, 5665, 5670, 5678,	5524, 5578, 5587, 5736 w/24 SPZ.	Perf's: 9, 5515, 6, 5729,	* Continued Per 5503, 5509, 5712, 5716,
2324 2450 2782 3146 4758 5427 5646	Ojo Alamo Kirtland Fruitland Pic.Cliffs Chacra Mesa Verde Menefee Point Lookout	ss. White cr-grn s.  Gry sh interbedded w/tight gry fine-grn ss.  Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.  Gry, fine-grn tight, varicolored soft ss.  Gry fn grn silty, glauconitic sd stone w/drk gry shale  Gry, fine-grn, dense sil ss., carb sh & coal  Gry, fine-grn s, carb sh & coal  Gry, very fine sil ss w/frequent sh breaks		2324' 2450' 2782' 3146' 4758' 5427' 5646'	Ojo Alamo Kirtland Fruitland Pictured Cliffs Chacra Mesa Verde Menefee Point Loókout
MEAS, DEPTH VERT, DEPTH	BYZ	OM DESCRIPTION, CONTENTS, ETC.	HOTTOM	109	FORMATION
GEOLOGIC MARKERS	38. GEOLO	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	: (Show all impo	OUS ZONES	37. SUMMARY OF PORG drill-stem, tests, increases;

•				Form approved. Budget Bureau No. 1004-0135
Form 3160-5 (November 1983)	UNITED STA		SUBMIT IN TRIPLICA	Expires August 31, 1985
Formerly 9-331) DEF	PARTMENT OF TH		( verse alde)	5. LEASE DESIGNATION AND SERIAL NO.
· · · · · · · · · · · · · · · · · · ·	BUREAU OF LAND MA	NAGEMENT		NM 12014
	NOTICES AND R or proposals to drill or to de APPLICATION FOR PERMIT			6. IF INDIAN, ALLOTTEZ OR TRIBE NAME
OIL GAS	OTHER '			7. UNIT AGREEMENT NAME
NAME OF OPERATOR	JINE			S. FARM OR LEASE NAME
Mori	dian Oil Produ	ction Inc		EPNG B
ADDRESS OF OPERATOR	MAII OLI FLOGU	CCION INC		9. WHIL NO.
LOCATION OF WELL (Report In	Office Box 42	89.Farmin	ton,NM 87499	1A
See also space 17 below.)	ocation clearly and in accord	ance with any Stat	e requirements.*	10. FIELD AND POOL, OR WILDCAT
	'N, 2140'E			Blanco Mesa Verde
	•			11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
CEIVED				Sec.28,T-32-N,R-6 -
	i 15 Stevatione (S	how whether DF. RT.	CP etc.)	N.M.P.M. 12. COUNTY OR PARISH) 13. STATE
) <b>c'i</b> "0' 9" 1985	IU. WEZYALIUNG (S			
		6436		San Juan NM
OF LAND MANAGEMENT Ch	eck Appropriate Box To	o Indicate Natu	re of Natice, Report,	or Other Data
IGTON RESOURCE AREA :cx	OF INTENTION TO:	;		SEEQUENT REPORT OF:
	PULL OR ALTER CASIS			
PRACTURE TREAT	MULTIFIE COMPLETE	·  -	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®		SHOOTING OR ACIDIZING	ABANDON MENT
REPAIR WELL	CHANCE PLANS		(Other)	
(Other)	,		(Norg: Report ret	suits of multiple completion on Well outpletion Report and Log form.)
			نية العالمة الم	
			•	NOV 2 6 1985
				OIL CON. DIV.
			•	DIST. 3
			••	**
I hereby certify that the fore	going is true and correct			
SIGNED Sign	Jaah	TITLE Drill	ing Clerk	ACCEPTED FOR RECO
(This space for Federal or St				NOV 25 1985
APPROVED BY CONDITIONS OF APPROVAL		ritle	<del></del>	FARMINGTUN RESUURCE A
				zesombicion keziniki. P

\*See Instructions on Reverse Side
NMOCC

Title 13 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or frauctient statements or representations as to any matter within its jurisdiction.

### STATE OF NEW MEXICO ENERGY AND MINERALS CEPARTMENT D.ECEIVE F -4. -- ----- -----LB-10-80 1d .......... ATION DIV OIL CONSERY P. Q. BOX 2086 P 13. E APR 01 1986 SANTA FE, NEW MEXICO 87501 U.S.D.A 4400 CFFEE OIL CON. DIV. REQUEST FOR ALLOWABLE -DIST. 3 GPERATOR AND PROSATION OFF AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Meridian Oil Inc. PO Box 4289 Farmington NM 87499 Other (Please explain) Change in Transporter of: New Yell Meridian Oil Inc. is an agent Dry Gen Recognisism OII for Meridian Oil Production Inc Change in Generalis Casingheed Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE well No. 1 Fool Name, including formotion Kind of Legae EPNG B 1A Blanco Mesa Verde State (Federa) or Fee NM 12014 Lecenter 1060 Feet From The North Line and 2140 Feet From The Fast Unit Latter 28 Line of Section Comments 6W NUPU. San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of CIL Assisse futive address to watch approved copy of this form is to be sent or Condensate PO Box 1599, Aztec, NM 87410 Meridian Oil Trading Inc. Address (Give dedress to which approved copy of this form is to be sens. Name at Authorized Transporter at Casingnead Gas Northwest Pipeline Corp. PO Box 8900, Salt Lake City, UT 8411 is gas detudiny connected? Unit Sec. Twp. Rge. If well produces all or liquids, 32N ' give location of tanks. 28 If this production is commingled with that from any other lease or pool, give commingling order number: NOTE: Complete Parts IV and V on reverse side if necessary. OIL CONSERVATION DIVISION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT # 1 TITLE This form is to be filed to compliance with RULE 1104. If this is a request for allowable for a mawiv drilled or dee (SIGNELLO) well, this form must be accompanied by a tabulation of the dev teets taken on the well in accordance with RULE 111. Drilling Clerk

(Title)

(Deies

April 1, 1986

All sections of this form must be filled out completely for a

Fill out only Sections I. II. III. and VI for changes of a

well name or number, or transporter, or other such change of cond Separate Forms C-104 must be filed for each poel in mu

able on new and recompleted wells.

completed wells.

		•	<i>'</i>	٠.
STATE OF NEW MEXICO	• .		. /	•
ENERGY AND MINERALS CEPARTMENT				5 0.404
				Form C-104 Revised 10-01-78
DISTRIBUTION	OIL CONSER'	LATION D	IIVISION FIRE	Format 05-01-83
SAMPA PE		BOX 2088		Page
V.0.0.0.	SANTA FE. N		2 87501	
LANG OFFICE			DEC 16 10	
TRANSPORTER OIL	550,557		DEC 16 1985  SLE OIL CON. DIV	
OPERATOR GAS	REQUEST	OR ALLOWAE AND	LE ON V.	774
PROBATION OFFICE	AUTHORIZATION TO TRAI		ND NATURAL GABIST 3	V. /
I.	70 THE TOTAL	101 0111 012 7	10 11 10 KAE GAS 107. 3	
Meridian Oil Production	Inc.			
P. O. Box 4289, Farming	ton, NM 87499			
Ressorts) for living (Check proper son)		101	her (Please explain)	<del></del>
X Now Well	Change in Transporter of:	1		
Recompleti (m	on	Dry Gas		
Change in Change hip	Casinghead Gas	Condensate		,
If change of ownership give name		- · ·		
and address of previous owner	TACD			
II. DESCRIPTION OF WELL AND L	LASE   Well No.   Pool Name, including	Formation	Kind of Lease	Legas
EPNG B	#1A Blanco Mesa	Verde	State, Federal or Fee	NM 12014
Location				
Unit Letter <u>B</u> : 1060	Feet From The North t	ine and 21	40 · Feet From The E	ast
JAN 231101				
Line of Section 28 Townsh	to 32N Range	6W	, мирм. San Juan	Cou
III. DESIGNATION OF TRANSPOR			e address to which approved copy of t	4.5 (0.5)
Name of Authors and Transporter of Cil		1		•
Meridian Oil Production			ox 4289, Farmington, NM e address to which approved copy of the	
Northwest Pipeline Corp		1	ox 90, Farmington, NM 8	•
1100			ly connected? When	7499
If well produces all or liquids, some location of tanks.		N		
I this production is commingled with th	of from any other lange or pool	give comming	ling order number:	
	•	, give committee		
NOTE: Complete Parts IV and V on	reverse side if necessary.	•		
VI. CERTIFICATE OF COMPLIANCE		H	OIL CONSERVATION DIVI	SION
	•	<b>\</b>		2014 21014
hereby certify that the rules and regulations of	f the Oil Conservation Division have	APPROVE	=0APR 1	<u> </u>
seen complied with and that the information giv my knowledge and belief.	en is true and complete to the best of	BY	Original Signed by FRA	NK T. CHAVEZ
·		"	munt DW	ISOR DISTRICT M &
		TITLE	SUPERVI	20K DISTINGS IN C
		This (	orm is to be filed in compliance w	with DULF 1164
Jegging & ball		11	is a request for allowable for a c.	
(Signature)			form must be accompanied by a tal	
Drilling C	lerk	11	on the well in accordance with a ctions of this form must be filled o	
(Title)	:		w and recompleted wells.	ter enemialaly 101 BI
12-13-85 (Date)	·	Fill or	ut only Sections I, II. III, and V	I for changes of ow
(5214)			or number, or transporter, or other si	
•		completed a	te Forms C-104 must be filed foveils.	ir sach pool in mult

Designate Type of Comple	ction – (X)	Meil Gas well	X	Workover	· Deepen I	Plug Bock	Same Heary. Dutt
Dane Spudaed 10-24-85	2000 Compl. Aca 12-11	•	Total Depti	6150'		P.B.T.D.	6128'
Elevations (DF, RKB, RT, GR, etc. 64361 GL	Blanco Mes		Top OU/Go	54421		Tubing Dept	6102'
Performations 5764, 5786, 5794, 5814	<u> </u>	, 5908, 5917,	5926, 59	952, 5968,	5985,	Depth Costs	6149'
Continued Perf's Liste	ed Below Tue	ING, CASING, AN	D CEMENTI	NG RECORD			
HOLE SIZE	CASING &	TUBING SIZE	l	DEPTH SET		SA	CXS CEMENT
12 1/4"	9 5/	/811		211'			60 cu ft
8 3/4"	1 7''			36561		1 4	04 cu ft
6 1/4"	1 4 1/	/2"	1	6149'			72 cu ft
	. 1 2 3/	/8"	1	6102'		i	
. TEST DATA AND REQUES	T FOR ALLOWAE	SLE (Test must be a able for this de	ster recovery o	of total volume full 24 hours	of load all a	ind must be eq	val to or exceed to
				asser (silone s	<del></del>		
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# \* Continued Perf's:

5998, 6023, 6032, 6054, 6110, 6124 w/18 SPZ. 2nd stage 5442, 5450, 5469, 5475, 5497, 5503, 5509, 5515, 5524, 5578, 5587, 5592, 5650, 5655, 5660, 5665, 5670, 5678, 5702, 5707, 5712, 5716, 5729, 5736 w/24 SPZ.

		•			
STATE OF NEW MEXICO	• .				
ENERGY wo MINERALS DEPARTMEN	NT .	•		form C	-104
DISTRIBUTION					10-01-78 06-01-83
\$607A PQ .	OIL CONSER	VATION 80x 2088	DIVISION	Page 1	
V-0-0-0-	SANTA FE, N		CO 8750	2 20 mg	. •
L446 0// KE					•
TRANSPORTER   016	REQUEST	FOR ALLOW	IARI F J	110 1	ĺ
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Meridian Oil Inc.					
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EPNG B	1A Blanco Mesa		Stere-(1		014
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Unit Lotter B : 1060	lA Blanco Mesa		Stere-(1		014
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District 1 PO Box 1980, Hobbs, NM 88241-1980 District II P.O Drawer DD, Artesia, NM 8/211-07(9 State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 37410

District IV PO Box 2088, Santa	Fe, NM 8"534-208	8		Santa Fe, NN					DED REPORT	
<u>I</u>	REQ				.UTHORIZA	ATION T	TO TRANSPO	ORT OGRID Number		
50.41	. + D	•	tor Name and Ad	dress		- [	•			
	ington R ox 4289	tesources O	li i Gas			F	14538 'Reason for Filing Code			
		NM 87499						) - 7/11/96		
	' API Nun	nher		1 Poc	ol Name			• Pool Code		
	30-045-2		BL	anco mesave	ERDE (PROR	ATED		72319		
	' Property	Code			AS erty Name			' Well Number		
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V. Well C	ompletion	Data								
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knowledge and	belief.		•	•	1					
Signature:	How ll	**			Approved by:	Frank 7	T. Chavez			
Printed Name:					<del> </del>	Distric	. C			
Dolores Di	az				Title:		t Supervisor			
Title: Production	Associate	<u> </u>			Approved Date	E July 11	1, 1996			
Date: 7/11/96	<del></del>		Phone (505)	326-9700						
" If this is a cha					<u> </u>					
		r fill in the OGRID	number and nam.	ne of the previous o,	perator					
14538 Mendian			—————		Printed Name		Title	Date		
14538 Mendian Pre	Oil Production	r Signature	number and nam	e of the previous o	····		Title Production Associate	Date 7/11/r		

# UNITED STATES

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

_		
Sundry Notices and Reports on Wells	-	
1. Type of Well  GAS  MAR 1 2 1999	6.	Lease Number NM-12014 If Indian, All. or Tribe Name
2. Name of Operator  PERSONNESS  OIL & GAS COMPANY  DIST. 3	Vo 7.	Unit Agreement Name
RESOURCES OIL & GAS COMPANY		Wall Ware & Wombarn
3. Address & Phone No. of Operator	8.1	Well Name & Number EPNG B #1A
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
1060'FNL 2140'FEL, Sec.28, T-32-N, R-6-W, NMPM	11.	Blanco Mesaverde County and State San Juan Co, NM
Casing Repair Water Altering Casing Conve X Other -  Describe Proposed or Completed Operations	Shut o	o Injection
It is intended to add Lewis pay to the Mesaverde formati according to the attached procedure and wellbore		
		070
		THE REC
		PH TE
		S:
		<u>2</u> 5
14. I hereby certify that the foregoing is true and correct.		
Signed (G) Alle (C) (RLG) Title Regulatory Admini	strator	_Date 3/2/99 TLW
(This space for Federal or State Office use)  APPROVED BY Title Transported Title Title Transported Title Transported Title Ti	Date i	MAR   0 1999
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any de United States any false, fictitious or fraudulent statements or representations as to any matter within	partment or its jurisdi	agency of the ction.

### EPNG B # 1A

Burlington Resources Oil & Gas Lewis Payadd Unit B - Sec 28 - T32N - R06W

Lat: 36° 57.33′ Long: 107° 27.67′

- Comply with all BLM, NMOCD, & BR rules & regulations.
- Hold Safety Meetings. Place fire safety equipment in strategic locations.
- Spot and fill 4 frac tanks with 2% KCl water.
- Use drill gas for all operations.
- (1) 4-1/2" CIBP required for 4-1/2" 10.5# K-55 pipe.
- (1) 4-1/2" Model 'EA' Retreivamatic Packer
- 3500' 3-1/2" 9.3# N-80 Frac string
- 4 jts 2-7/8" 6.5# N-80 buttress tubing

The well is completed in the Blanco Mesaverde (CH/MN/PL) and is currently producing 40 MCFD. Cumulative production is 477 MMCF with remaining reserves of 76 MMCF. The Lewis will be stimulated in one stage with a 70 Quality foam, 25# linear gel frac and 200K# sand. Foam is to be used to limit fluid damage to the Lewis and aide in flowback. The flowback choke schedule is to be used to ensure that proppant remains in the fractures.

NOTE: Cliffhouse/Menefee perfs open 5442' - 5736' Point Lookout perfs open 5764' - 6124'

- 1. MIRU. Record and report SI pressures on tubing, casing, and bradenhead. Blow down casing and tubing. Kill well w/ 2% KCI. ND WH, NU BOP.
- 2. TOOH with 2-3/8" 4.7# J-55 tubing from 6102' (197 joints, SN @ 6068'). Visually inspect tubing, replacing any bad joints.
- 3. RU wireline unit. Run 4-1/2" gauge ring to 5030'. POOH. TIH with 4-1/2" Mechanical set CIBP on 2-3/8" tbg at 5020' to isolate the open Mesaverde perfs. Load hole while tripping out.
- 4. Pressure test casing to **1000** psi for 10 minutes. With hole loaded and 1000 psi, run CBL from 5010' to 3450'. Send logs to Drilling Dept. and B. Goodwin for evaluation.
- 5. TIH with 4-1/2" pkr on 2-3/8" tbg. Set pkr at 3550'. Pressure test to 3800 psi. Unload hole. TIH to 5015', unload hole. Spot 500 gal of 15% Acetic Acid. TOOH.
- 6. Under packoff, perforate Lewis at the following depths with select fire HSC gun using Owen 3125-302T 10g charges (0.29" hole, 16.64" penetration), 1 SPF @ 180 degree phasing.

4373', 4377', 4382', 4405', 4423', 4426', 4431', 4450', 4455', 4466', 4490', 4495', 4634', 4643', 4655', 4660', 4665', 4672', 4680', 4724', 4726', 4760', 4765', 4778', 4785', 4790', 4804', 4808', 4812', 4828', 4831', 4842', 4850', 4862', 4865', 4870', 4907', 4925', 4932'

(39 total holes, 559' gross interval)

- 3.000 ......
- 7. TIH with 4-1/2" pkr on 4 jts 2-7/8" 6.5# N80 buttress tbg and 3-1/2" 9.3# N80 frac string. Set pkr at 3550'. RU flowback equipment so that flowback can commence within 30 min after shutdown.
- 8. RU stimulation company. Test surface lines to 6000 psi. Max surface pressure = 3850 psi at 5 BPM. Max static pressure = 3800 psi. Break down Lewis w/ 1000 gallons 15% Acetic Acid and 4000 scf/m Nitrogen.
- 9. Begin fracture treatment. Max surface pressure = 6000 psi at 40 BPM. Max static pressure = 3800 psi. Fracture stimulate w/ 200,000# 20/40 Arizona sand in 70 Quality foam with 25# Linear gel at 40 BPM. (Estimated pressure drop due to friction in the wellbore is 3351 psi at 40 BPM.) See attached frac schedule for details. (4 frac tanks needed)
- 10. Shut well in after frac and record ISIP. RD stimulation company. Install flowback line above frac valve. Commence flowback within 30 min after shutdown. Open well to pit, starting with a 10/64" choke. Continue increasing choke size and cleaning well up until fluid returns are negligible. Take pitot gauges when possible.
- 11. RD flowback equipment. TOOH, laying down 3-1/2" frac string.
- 12. TIH w/3-7/8" bit on 2-3/8" tbg and clean out to CIBP at 5020'. Pull above perfs and obtain pitot gauge for the Lewis. Drill out CIBP (minimum mist rate of 12 BPH).
- 13. Clean out to PBTD (6128'). Clean up to minimal water and trace to no sand. Obtain combined pitot gauge.
- 14. Prepare to run production tubing string as follows: expendable check, one joint 2-3/8" tubing, 1.78" seating nipple, and remaining tubing. Land tubing @ 6102'.
- 15. ND BOP's, NU single tubing hanger wellhead. Pump off expendable check. Obtain final pitot up tubing. If well will not flow on it's own, make swab run to seating nipple. If swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

EPNG B # 1A Burlington Resources Oil & Gas 02/02/99

Recommend:

Production Engineer

2-2-99

Approved:

Basin Opportunities Team Leader

Approved:

Bruce D. Bong FOR PWB 2.17.99

Drilling Superintendent

Vendors:

Wireline

Black Warrior

327-5244

Stimulation

Halliburton

324-3500

Production Engineer: Bobby Goodwin

326-9713-work 564-7096-pager 599-0992-home

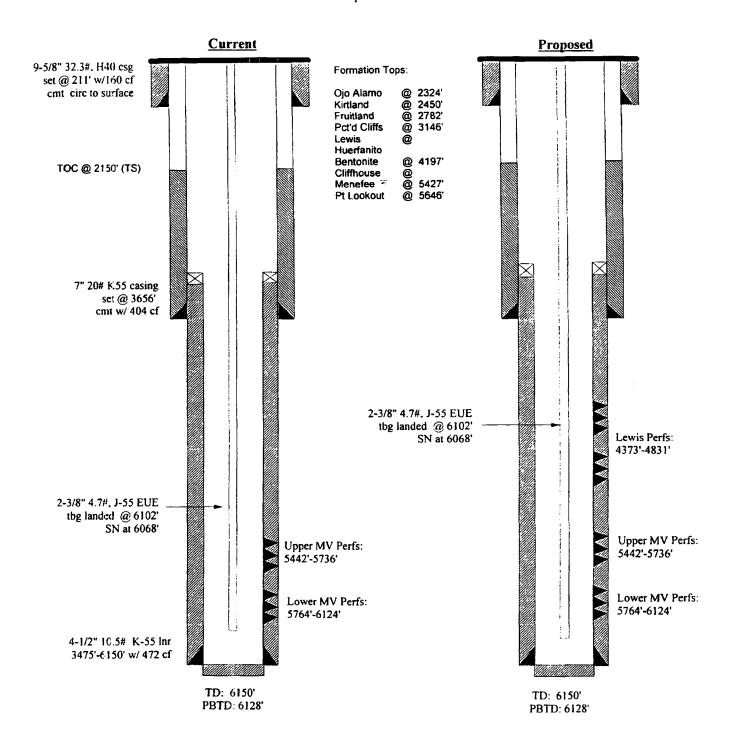
# EPNG B#1A

# Blanco Mesaverde

Unit B, Section 28, T32N, R6W San Juan County, NM

Elevation: 6436' GL, 6448' KB LAT: 36 57.33' / LONG: 107' 27.67'

date spud: 10/24/85



# UNITED STATES

	UNI	TED STATES	SEPFIVE		
	DEPARTMEN	T OF THE INTE	BRIOR RECEIVE		,
	BUREAU (	)F LAND MANAGI	SMENT	- 00	
<del>-</del>	Sundry Not	ces and Repor	cts of Wells PHI	2: 29	
	Building Noc.	ceeb and hepon	- 01-) July 110010		
	·····		070 FARMAGIC	<i>₩, ₩</i> 5.	Lease Number
			Olo Manini		NM-12014
1. Type of Well			and the second second second second	6,	If Indian, All. or
GAS					Tribe Name
				7.	Unit Agreement Name
2. Name of Opera	ator		BOEN	IEW .	
BURLI	NGTON		MISUSIAN AND A MARKET M		
RESOU		& GAS COMPANY	MAY 2 7 1	999	
			• · · · · ·	8.	Well Name & Number
3. Address & Pho	one No. of Operat	tor	ം പ്രത്യ		EPNG B #1A
PO Box 4289	on <b>e No. of Opera</b> , Farmington, NM	87499 (505)		} _ 9.	API Well No.
<del></del>	Well, Footage, Se				30-045-26548  Field and Pool
	2140' FEL, Sec. :		-6-W, NMPM		' Blanco Mesaverde
•				11.	County and State
			<b>₽</b> §		San Juan Co, NM
			<u> </u>		
Type of Subm	PRIATE BOX TO IN		OF NOTICE, REPO Type of Action	ORT, OTHER	DATA
	ce of Intent	Abandon		ange of Pl	ans
		Recompl		v Construc	
_X_ Subs	equent Report	Pluggin		n-Routine	Fracturing
		Casing 1		er Shut o	
Fina	l Abandonment	X Other -	g Casing Cor	version t	o Injection
		_x_ other -	ray Auu		
13. Describe	Proposed or Comp	leted Operation	ons		
5-3-99					3P, set @ 5020'.
5-5-99			TOOH. SD for		
5-5-39			PT lnr to 3800		70'. TOC @ 3470'. n, OK. TOOH w/pkr.
			-4930' w/49 0.4	-	
			perfs. TOOH w		
5-6-99					ar gel, 200,000#
		, 1,853,300 S	CF N2. Flow ba	ck Lewis.	
	Flow well.	t tog up @ 4	010/ 00 to 07	DD 0 5000	
5-8-99 5-9-99					'. Blow well clean. ll clean. TOOH w/bit.
J-9-99					ND BOP. NU WH.
	RD. Rig rel		<b>3, 200</b>		no bot. No Mi.
14. I hereby	certify that the	foregoing is	true and correct	et.	
simole /wak.	, Shoal.	id men -		• _ •	4 4
Signed 1904	Lywa Mi	Title R	egulatory Admini	strator D	ate 5/19/99
(This space for	Federal or State	e Office use)	<del></del>	<del></del>	vkh
APPROVED BY		Title		Date	ACCEPTED FOR RECORD
CONDITION OF AP	PROVAL, if any:				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Standard Topics 1999 fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MMCCD

FARMING ILAN FIELD OFFICE

# UNITED STATES

# DEPARTMENT OF THE INTERIOR

RECEIVED

1	BUREAU OF LAND MANAGEMENT	.L/	· · · · · · · · · · · · · · · · · · ·
U	Sundry Notices and Reports on Wells	1: 52	
1 <i>.</i> Ty	pe of Well GAS	5. NM 6.	Lease Number NM12014 If Indian, All. of Tribe Name
	36789	7.	Unit Agreement Na
	me of Operator  WESOURCES OIL & GAS COMPANY		
		8.	Well Name & Number
	dress & Phone No. of Operator O Box 4289, Farmington, NM 87499 (505) \$26-9700	9.	EPNG B 1A API Well No.
r	O Box 4289, Farmington, NM 87499 (503) 520-9700	э.	30-045-26548
4. Lo	cation of Well, Footage, Sec., T, R, M	10.	Field and Pool
	60'FNL, 2140'FEL, Sec. 28, T-32-N, R-6-W, NMPM	,	
		11.	County and State San Juan Co, NM
13.	Describe Proposed or Completed Operations  10/09/03 MIRU. ND WH, NU BOP. TIH, tag up @ 6102'. TOOH 10/10/03 TIH tag up @ 6083'. Circ hole clean. SDFN 10/13/03 TIH w/mill to 6118'. TIH, Circ hole clean. TIH	W/19	8 Jts 2 3/8"
	4.70#, J-55 tbg landed @ 6114', SN @ 6112'. R well & CO. RD, Rig Released.	ND BO	P, NU WH. Blow
		ACCE	PTED FOR RECORD
			EC 3 1 2003
14.	I hereby certify that the foregoing is true and correct.	BY	OFFICE
Signe	d Frances Bond Title Regulatory Assistant	Date	= 12/10/03_
	space for Federal or State Office use)		fsb
	Date of the state	:e _	
CONDI	VED BY Dat TION OF APPROVAL, if any: U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departments of the section of the s		gency of the

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-104B Permit 10710

# **Change of Operator Name**

OGRID:	14538		
Effective Date:	12/31/2000		
Previous Op Name: Address: Address:	erator Name and Information BURLINGTON RESOURCES OIL & GAS CO PO Box 4289	New Operate Name: Address: Address:	cor Name and Information BURLINGTON RESOURCES OIL & GAS COMPANY LP
City, State, Zip:	Farmington, NM 87499	City, State, Zip:	
	fy that the rules of the Oil Conservation iven on this form and the certified list o		
Signature:	Alan Alexander		
Printed Name	: Alan Alexander		
Title:	SENIOR LAPO ADVISOR		
Date:	5/4/05 Phone: 505-324-97	57	

N	MOCD Approval
Electronic Signature:	David Brooks
District:	District IV
Date:	May 04, 2005

<b>Office</b> District I	opriate District	State of 1	ACM MICKI	co				Form C-103
TAISHILL I		Energy, Minerals	and Natural	Resources				May 27, 2004
1625 N. French Dr., Hot	bs, NM 88240	2110-87, 1.1111-111			WELL AP	I NO.		
District II		OH CONCERN	TATELON D	THETON:			<u>-045-26548</u>	
1301 W. Grand Ave., An	tesia, NM 88210	OIL CONSER				Type of Leas	se FEE	
District III	NIM 97410		St. Francis			il & Gas Leas		
1000 Rio Brazos Rd., Az District IV	ziec, MWI 67410	Santa F	e, NM 8750		1		M12014	Į.
1220 S. St. Francis Dr.,	Santa Fe, NM 87505		<u> </u>	37 00	۸۱.			
St	JNDRY NOTICES	AND REPORTS ON	VELLS ""A		/73. Lease N	ame or Unit A	Agreement Nar	ne
		DRILL OR TO DEEPEN OF FOR PERMIT" (FORM C:10		A-005	0	107	PNG B	<b>\</b>
PROPOSALS.)	USE AFFLICATION	TOR PERMIT (FORM C)	) TOK SOCIA			C.	FNG B	
1. Type of Well:		V.		a W. A	8 Well Nu	ımber		
Oil Well	Gas Well X (	Other \	<u> </u>	<u> </u>	<u> </u>		1A	
2. Name of Operator			Carre of	" U Clyla	9. OGRID		- 4500	
3. Address of Operator		RCES OIL & GAS CO	MPANY DP H	مرا الم	10 Pool n	ame or Wilde	14538	
1 .		T, FARMINGTON, N	√1 87402				at v <b>erde/Basin</b> D	akota
4. Well Location	<u> </u>		· · · · · · · · · · · · · · · · · · ·					
Unit Letter	<u>B</u> : <u>106</u>		North	line and	2140	feet from the		line
Section	2811_EI	Township evation (Show whether I	32N Ran		NMP	V (	County	San Juan
	11. E	evation (snow whether i	<i>J</i> R, KK <i>D</i> , K1, 1	JK, eic.j				
Pit or Below-grade Tank A	polication	or Closure						
Pit type Workover	Depth to Groundwate	r >50 Distance fr	om nearest fresh	water well	>1000'	Distance from	nearest surface v	/ater >200
Pit Liner Thickness:	12	mil Below-Grade	Tank: Vol	ume	bbls;	Construction N	laterial	
	12 Check Ar	propriate Box to	ndicate Na	ture of No	tice Ren	ort or Othe	r Data	
M	OTICE OF INT			ituic of 140	•		EPORT OF	<b>:</b> •
PERFORM REMEDIA		PLUG AND ABANDON		REMEDIA		QUENT K	_	IG CASING
TEMPORARILY ABAN	<b>—</b>	CHANGE PLANS	H		CE DRILLIN	IG OPNS.	PANDA	<del></del>
PULL OR ALTER CAS	· · · —	MULTIPLE COMPL			EMENT JO	<u> </u>		`
OTHER:	Worko	ver	[X]	OTHER:			<del></del>	
		operations. (Clearly stat			ve pertinent	dates, includir	ng estimated d	ate
		SEE RULE 1103. For I						
or recompleti	on.		-			-	-	
								•
Burlington Resource	es proposes to cons	truct a workover pit. Ba	sed on Burling	gton's interpre	etation of the	Ecosphere's	risk ranking c	riteria, the
workover bit will be	e a tineo pit as detai	led in Burlington's Kevi	sed Drilling / v	workover Pit				
2004 on file at the N	MOCD office Duy		imataa alaaima t		Construction	1 / Operation i	Dia Ol-	ed November 11,
2004 on file at the l	NMOCD office. But		ipates closing t	he pit accordi	ing to the Dr	illing / Worko	ver Pit Closure	ed November 11, Procedure dated
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2004 on file at the N August 2, 2004 on	NMOCD office. But file at the NMOCD	office.		he pit accordi	ing to the Dr	illing / Worko	ver Pit Closur	e Procedure dated
2004 on file at the Managust 2, 2004 on this workover, a	NMOCD office. But file at the NMOCD a vent/flare pit may		be required. U	he pit accordi	ing to the Dr	illing / Worko	ver Pit Closur	e Procedure dated
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	State of New Me	x1co /	Form C-103
Office District I	Energy, Minerals and Natu	ral Resourdes	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240		/	WELL API NO.
District II	OIL CONSERVATION	DIVISIÓN	30-045-26548
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran	1	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE   FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Balla I C, INIVI O	7505	6. State Oil & Gas Lease No. NM-12014
87505			
1	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIA			
PROPOSALS.)	ATION TO TENNIT (TO ATION TO THE	N. iog.	EPNG B
1. Type of Well:	Other MAY	人 腺	
Oil Well 🔲 Gas Well 🗵	Other Other	2005 (0)	
2. Name of Operator			8. Well No. 1A
Burlington Resources Oil & Gas C	ompany	- /20	O D. I. Willer D. D.
3. Address of Operator P O Box 4289, Farmington, NM 8	1400		9. Pool name or Wildcat Basin Dakota Blanco Mesaverde
4. Well Location	499	CAR	Bianco iviesaverue
4. Well Location	COSI 91	19/2/2	
Unit Letter B:	1060 feet from the North	line and 214	feet from the East line
Section 28		Range 6W	NMPM San Juan County
	10. Elevation (Show whether D	R, RKB, RT, GR, etc	
		COT 4:	
	Appropriate Box to Indicate N		
NOTICE OF IN		1	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST A	
OTHER: DHC	⊠_	OTHER:	
	d amountians (Classity state all man		
starting any proposed work). S recompilation.			ve pertinent dates, including estimated date of ellbore diagram of proposed completion or
recompilation.	EE RULE 1103. For Multiple Con	upletions: Attach w	ellbore diagram of proposed completion or
recompilation.  It is inter	EERULE 1103. For Multiple Connucted to commingle the su	pletions: Attach w	ellbore diagram of proposed completion or the Blanco Mesaverde
recompilation.  It is inter (Pool Code	EERULE 1103. For Multiple Connided to commingle the sure 72319) and the Basin Da	pletions: Attach wo bject well in kota (Pool Co	the Blanco Mesaverde de 71599). The production
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