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DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMMISSI	ОИ	Form C-101	
SANTAFE					Revised 1-1-6	s
FILE					5A. Indicute	Type of Leane
U.S.G.S.				i	STATE	ree X
LAND OFFICE					.5, State Oil	& Gas Lease No.
OPERATOR					1 • 1 · 1	
	<b></b>			_	777777	
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
1a. Type of Work					7. Unit Agree	
DRILL X		DEEPEN 🔲	· PLU	BACK 🔲		. Sullivan
b. Type of Well			SINGLE [7] M	ULTIPLE [	8, Farm or L	oase Name
WELL CAS WELL  2. Name of Operator	OTHER		ZONE L	ZONE	9. Well No.	
Amoco Production	Company				· .	2 :
). Address of Operator		<del></del>			Willeld A	Pool, or Wildcat
501 Airport Dr.,	Farmington, NM	87401				Gallup
4. Location of Well	Н	2130	EET FROM THE	North LINE	THITT	
ONIT EXTEN			201 1110111 1112			
449 330 FECT FROM T	HE East LIN	t of sec. 26 +	WP. 29N RGE.	11W MAPM		
					12. County San Juan	
				HHH		Hillighton
		<i>HHHHH</i>	9. Proposež Depth	19A. Formation	,,,,,,,,,	20. Hotary or C.T.
			5650'	Gallup		Rotary
21. Lievations (Show whether DF, K		· · · · · · · · · · · · · · · · · · ·	1B. Drilling Contractor		•	Date Work will start
5505' GL	Statev	ride	Unknown		As soon	as permitted
23.	P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT BED FOOT	Terrine pent		T	
12-1/4"	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS OF		EST. TOP Surface
9-7/8"	8-5/8"	28#	3200'	334		Surface
6-3/4"	5-1/2"	15.5#	5650'	321		2000'
ı		•		1	. !	
Amoco proposes to The well will be of the well will be of the drilled to TD we based on open hole standard blowout p design.  The gas produced for The gas produced for the force standard proventes thereby certify that the information	drilled to the with a low solid logs. Copies prevention will from this well	surface casing ds nondisperse of all logs w be employed; has not been d	point using n d mud system.  ill be filed u see attached  edicated.	Completion of the completion o	The we on design etion. A or blowout	ell will then will be amoco's at preventer
inned C H St.		TitleDistric	ct Engineer		3-1	.5-83
PPROVED BY	Cong	TIYLE			ATE	

### OIL CONSERVATION DIVISION

### STATE OF NEW MEXICO HERGY AND MINERALS DEPARTMENT

## P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter loundaries of the Section.

				<del></del>		1 10 11 11
Operator AMOCO PROD	UCTION COMPAN	7	EARL B. SULL	CTZ A NI		Well No.
Unit Letter	Section	Township	Range	County		
H	26	29N	11W	San Juan		
Actual Footage Loc	ction of Well:	•	_		<del></del>	
2130	feet from the	North line and		t from the East		line
Ground Level Elev: 5505	Producing For	Gallup	P∞I ARMENTA GALLU	P	,	ated Acreage:
					<del></del>	Actor
1. Outline th	e acreage dedica	ted to the subject w	ell by colored pencil	or hachure marks	on the pi	at below,
	an one lease is	dedicated to the wel	l, outline each and id	entify the owners	nip therec	f (both as to working
		ifferent ownership is nitization, force-pooli		have the interest	s of all	owners been consoli-
Yes	☐ No If a	swer is "yes," type o	of consolidation			
		owners and tract desc	riptions which have a	ctually been cons	olidated.	(Use reverse side of
	necessary.)	ed to the well until all	Lintaracta have heer	annelidated (hu	<u> </u>	A A
		ed to the well until all or until a non-standar				
sion.			<b>,,</b>		<b>~</b> pp	and dominis
			1	<del></del>	CEI	RTIFICATION
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	t ·		i ·	Ö bes	of my knov	vledge and belief.
	1			2130 Per	AH 1	1 Kremah
	1			Name	<u> </u>	AUTHUR .
				J }		HOEMAKER
	!			Positi		ENGINEER
			{	Compo		
	1			AMO	CO PROI	DUCTION COMPANY
	Sec	•	<b>1</b>	Date MAR	CH 15,	1082
	1		<b>.</b> .	8	TJ,	1703
	<del></del>				• •	
			1	l he	reby certif	y that the well location
	ı	26	1	1 )		lat was plotted from field
	·		<b>1</b>	1 1		surveys made by me or
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### STATE OF NEW MEXICO EHERCY AND MINERALS DEPARTMENT

	1	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR	7	

CONDITIONS OF APPROVAL, IF ANY

# OIL CONSERVATION DIVISION

Form C-103

SUNDRY NOTICES AND REPORTS ON WELLS  100 NOT USE THIS FORWARD TO A CONTROL OF THE PORTS ON WELLS  100 NOT USE THIS FORWARD TO A CONTROL OF THE PORTS ON WELLS  100 NOT USE THIS FORWARD TO A CONTROL OF THE PORTS ON WELLS  110 NOTICE THIS FORWARD TO A CONTROL OF THE PORTS ON WELLS  111 NOTICE OF THE PORTS ON WELLS  112 NOTICE OF THE PORTS ON WELLS  113 NOTICE OF INTENTION TO:  114 NOTICE OF INTENTION TO:  115 NOTICE OF INTENTION TO:  116 NOTICE OF INTENTION TO:  117 DESCRIBE TO PROPOSED OF COMPLETE OF THE PORTS OF THE PORT	FILE U.S.G.S. LAND OFFICE OPERATOR	SANTA FE, NEW ME.	XICO 87501	
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DO NOT WELL THIS PROMOTE CONSISTS SHAREL ON THE CASE OF THE CASE O	DO NOT USE THIS FORM IN USE "TAP			
State of Operator  Amoco Production Company  Alteres of Operator  501 Airport Drive, Farmington, NM 87401  2		JNDRY NOTICES AND REPORTS ON WELL PRICE TO THE TOTAL THE PRICE TO THE PRICE TO THE PRICE TO THE PRICE THE	S A DIFFERCHT BESERVOIR, OSALS.)	
Amoco Production Company  3. Address of Operator  5. Address of Operator  6. Location of Well  WITH LETTER H 2130 PRET FROM THE NOTTH LINE AND 330 PRET FROM Armenta Gallup  15. Elevation (Show whether DF, RT, GR, etc.)  12. County  5505' GL  13. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  16. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, an	OIL TO GAS T	] OTHER-		7. Unit Agreement Name
5. Address of Operator  5. Mell No.  501 Airport Drive, Farmington, NM 87401  2. Location of Well  WHIT LETTER H 2130  TEXT FROM THE NOTTH LINE AND 330  TEXT FROM THE DESCRIPTION 26  TOWNSHIP 29N RANCE 11W MAPPING  IS. Elevation (Show whether DF, RT, GR, etc.)  San Juan  12. County  San Juan  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEMPORABILY ABANDON  OTHER  THE PROPERTY ABANDON  CHANGE PLANS  CHANGE PLANS  Spud and set casing  OTHER  Spud and set casing  OTHER  Spud and set casing  OTHER  Spud and set casing  TEMPORABILY ABANDON  TEMPORABILY ABANDON  OTHER  Spud and set casing  OTHER  Spud and set casing  OTHER  Spud and set casing  OTHER  TOWNSHIELD WORK  CASING TEXT FROM THE LINE OFFIS.  Spud and set casing  OTHER  Spud and set casing  OTHER  TOWNSHIELD WORK  CASING TEXT FROM THE LINE OFFIS.  Spud and set casing  OTHER  TOWNSHIELD WORK  CASING TEXT FROM THE LINE OFFIS.  Spud and set casing  OTHER  TOWNSHIELD WORK  CASING TEXT FROM THE CASING  OTHER  TOWNSHIELD WORK  CASING TEXT FROM THE CASING  OTHER  TOWNSHIELD WORK  COMMENCE UNITABLE WORK  COMMENCE UNITA	2. Hume of Operator			8, Farm or Lease Name
501 Airport Drive, Farmington, NM 87401  4. Location of Well  WHIT LETTER H 2130 TEET FARM THE NOTTH INE AND 330 TEET FARM  THE EAST LINE, SECTION 26 TOWNSHIP 29N RANCE 11W WHEN San Juan  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SECTION REMEDIAL WORK SUBSEQUENT REPORT OF:  PLUE AND ABANDON SER MULE 1703.  Spudded a 14-3/4" hole on 4-29-83 and drilled to 306'. Set 11-3/4", 42#, H-40 casing at 306' on 4-29-83 and cemented with 516 cu. ft. Class "B" cement containing 2% CaCl2.  Circulated good cement to surface. Drilled a 7-7/8" hole to a TD of 5751'. Set 5-1/2", 15.5#, K-55 casing at 5751 on 5-5-83 and DV tool at 3016'. Cemented first stage with 1822 cu. ft. Class "B" 65:35 POZ cement and tailed in with 177 cu. ft. Class "B" neat. Cemented second stage with 1822 cu. ft. Class "B" 65:35 POZ cement and tailed in with 118 cu. ft. Class "B" neat. Released the rig on 5-6-83.  Pressure tested 5-1/2" casing to 3800 psig.  * Pressure tested 5-1/2" casing to 3800 psig.		n Company		
The east lime, section 26 rownship 29N range 11W rownship 29N range 11W rownship 29N returned and continuous 25 rownship 29N range 11W ro				9, Well No.
Attening Casing  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Subsequent Report of:  CHANGE PLANE  CONCINCTOR  ALTERING  ALTERING  ALTERING  CHANGE PLANE  CONCINCTOR  CONCI		e, Farmington, NM 87401		2
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* Pressure tested 5-1/2" casing to 3800 psig.	306' on 4-29-83	and cemented with 516 cu. ft. C1 cement to surface. Drilled a 7-ing at 5751 on 5-5-83 and DV tool	ass "B" cement contain 7/8" hole to a TD of at 3016'. Cemented th 177 cu. ft. Class OZ cement and tailed	ning 2% CaCl <sub>2</sub> . 5751'. Set 5-1/2", first stage with 770 au "B" neat. Cemented
	15.5#, K-55 castft. Class "B", Second stage with Class "B" neat.	th 1822 cu. ft. Class "B" 65:35 Po Reloaned the rig on 5-6-83.		
	15.5#, K-55 cast ft. Class "B", 5 second stage with Class "B" neat. Pressure tested	th 1822 cu. ft. Class "B" 65:35 Po Relocated the rig on 5-6-83. surface casing to 500 psig.		
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DIST, 3	15.5#, K-55 cast ft. Class "B", Second stage with Class "B" neat.  Pressure tested	th 1822 cu. ft. Class "B" 65:35 Po Relocated the rig on 5-6-83. surface casing to 500 psig.		EGEIVED  MAN 2 4 1923  CON. DIV.
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6. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	15.5#, K-55 castft. Class "B", second stage wire Class "B" neat. Pressure tested * Pressure test	th 1822 cu. ft. Class "B" 65:35 Por Released the rig on 5-6-83. surface casing to 500 psig. and 5-1/2" casing to 3800 psig.	OIL	EGEIVED  MAN 2 & 1983  CON. DIV.
6. I hereby certify that the information above is true and complete to the bast of my knowledge and belief.  Original Signed By	15.5#, K-55 cast ft. Class "B", second stage with Class "B" heat. Pressure tested * Pressure tested	th 1822 cu. ft. Class "B" 65:35 Por Relocated the rig on 5-6-83. surface casing to 500 psig. and 5-1/2" casing to 3800 psig.	OIL	EGEIVED MAX 2 4 1923 . CON. DIV.

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
FILE		
v.s.c.s.		
LAND OFFICE	$\Gamma$	
OPERATOR		

## OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BOX 2088	Form C-103
SANTA FE, NEW MEXICO 87501    Solid City   S		
FILE	]	So Jedicule Type of Laure
U.S.G.S.	·	
LAND OFFICE		
OPERATOR	) ·	5. State Oil & Gas Leuse No.
SUNDR	Y NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PAC	IPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
		7. Unit Agreement Ugine
	SANTA FE. NEW MEXICO 87501    So. Indicot Type   Company   Company	
	SANTA FE, NEW MEXICO 87501    Solution   Sol	
	•	E. Fam of Lease Hame
	apany	
	•	'9, Well No.
501 Airport Drive,	Farmington, NM 87401	2
4. Location of Well		· 10. Field and Pool, or Wildcat
н	2130 north 330	A
UNIT LETTER,	FEET FROM THE TOTAL LINE AND 330 FEET	FROM Armenta Gallup
eact	26 200 321	
THE LINE, SECTION	N ZO TOWNSHIP ZON BANGE TIW	vmpm. {{}}}}}}
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	11/1/ 5505' GL	San Juan
SANTA FE, NEW MEXICO 87501    Sont Officers Type of Leaves 101.		
SANTA FE, NEW MEXICO 87501    So. inelizing Type of Lines State   10   10   10   10   10   10   10   1		
NOTICE OF IN	TENTION TO: SUBSEQU	JENT REPORT OF:
PERFORM REMEDIAL WORK	PLUE AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CONMENCE DRILLING OPHN.	PLUG AND ABANDONSEST
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOS	)
	OTHER Completion	
OTHER		
	*	
17. Describe Proposed or Completed Op	erations (Clearly state all pertinent details, and give pertinent dates, incli	uding estimated date of starting any proposed.
WORN SEE NOLE 1103.		•
Completion operation	is commenced on 5-7-83. Total depth of the we	ell is 5751' and nlugback
depth is 5708'. Per	forated interval 5264'-5622' with one jet sho	of her every two foot
for a total of 179	38" holes. Fraced the entire Callum interval	l with 154 000 mail of
20 lb. gelled water	containing 29 VCI 1 collar of sunfactors	with 130,000 gailons of
fluid 2 milliouries	of radioactive real are 1000 . It	1000 gallons of frac
176 000 the of 20 /	The same same per 1000 gallons, of 20 j	lb. gelled water, and
170,000 IDS. 01 _U~4	u mesh sand. Flushed with 1/J barrals of 20	lb. gelled water. Relea ad
rig on 5-13-53.		•
	,	
		PARIME (S
* Pressure tested 5-	1/2" casing to 3800 psig.	
		W. 1093
		: ルギス 美 ( <b>905</b> )
		31 2725 N.1 D.W.
		office to saffy, DIV.
		767. <b>3</b>
		* 17 T3 W
	·.	
18. I hereby certify that the information a	bove is true and complete to the best of my knowledge and belief.	,
Original Signal	Ву	
D.D. Lawson	Tires Dist. Admin. Supvr.	DATE 5/19/83
	Sibrough marker	12 2 W o 1 11 100
Original Staned by FRA	NK T. CHAVEZ	(ADA) A * 10 <b>03</b>

#### TABULATION OF DEVIATION TESTS Earl B. Sullivan No. 2 AMOCO PRODUCTION COMPANY

DEPTH	DEVIATION
306'	10
809'	1620
1304' 1828'	3/4 <sup>0</sup>
2383'	3/40
2878'	3/4°
3279' 3779'	
4273'	10 1-1/4 <sup>0</sup>
4762' 5226'	1-1/4
5750 <b>'</b>	1-3/40

100 2 1983

OIL CON. DIV.

#### AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on AMOCO PRODUCTION COMPANY'S Earl B. Sullivan No. 2, Armenta Gallup, 2130' FNL x 330' FEL, Section 26, T29N, R11W

Signed Dist. Admin. Supvr.

My Commission Expires: November-17-, 1983

NO. OF COPIES RECEIVE	· ·					•				Form C-1 Revised	
DISTRIBUTION									F 4		Type of Lease
SANTA FE						ISERVATIO			3	State	Fre X
FILE		WEL	L COMPLI	ETION O	R REC	OMPLETIC	IN REF	PORT AN	D rock		Gas Lease I/o.
U.S.G.S.									[ ]	, blute Off	A Coss Cease (10.
LAND OFFICE										mm	mmmm
OPERATOR		╙							- 1		
				<u> </u>		· · · · · · · · · · · · · · · · · · ·				Linii Aure	Till Till Till Till Till Till Till Till
IG. TYPE OF WELL		a 170	7 645			17.74	P	1		i	anem (10m.e
		WELL	שׁבּנוֹ שׁבּנוֹ	. [_]	DRY	0	1 . 10	19.		Form or I	nace , ame
} — woo		<b>-</b>	7 PLUG	[] pi	rr. 🗀	,					
WELL XI OVE		DEEPENL	BACK	L AE	sva. L	OTHE.	<u> </u>	<u> </u>	13	Well Co.	
1	ian Cos	mn 0 m 17							1 -		
	1011 601	upany				<del></del>	<u> </u>	CH.	WIV.	O. Field and	Pool, of Wildcut
I J. Acuteus of Operator		•					[	)15T. 3			
4 Location of Well			<del></del>				<del></del>		—	mm	mmm
1, 201					•			•	(		
н		213	30		Nort	h					
UNIT LETTER	LOCATI	ED	FLEI F			TITTI	, in	inni		E. County	
East	26	740	29N	116	)					San Juar	
15. Date Spudded			hed   17. Date	Compl. (R			Elevatio	ns (DF, RI	B, RT, GR,	etc./ 19. F	ley.,Cashinghead
4-29-83	5-4-	83	5-13	-83			518'	KB		) 33	102. GT
20. Total Depth	12	1. Plug Bo	ack T.D.	22.	If Multip	e Compl., H	w 23	. Intervals	Rotary	Tools	Cable Tools
5751'		5708	•		Ridhy		1	Dulled B	> : O-11	D	•
24. Producing Interval(s	), of this c	completion	- Tep, Botton	n, Name						25	. Was Directional Survey
}										1	
5264'-5622'	Gallup										100
25. Type Electric and C	ther Logs	Run								27. Wo	s Well Cored
D/L-SP-GR FD	C-CNL-	Cal-GR								_	
28.			CAS	SING RECO	)RD (Rep	ort all string	s set in	well)			
CASING SIZE	WEIGH	T LB./FT		SET			<u> </u>	CEMENT	ING RECOR	RD.	AMOUNT PULLED
11 3/4"	42#	H-40					516	w.ft.	Class B	W/2% C	Cl2Circ to sur
5 1/2"	15.5	# K-55	5751	·	7 7/8	3''					
<u></u>							in W	/1// CM	TE DOT	ass D II	150 10/118 Cm ft
				····	<u> </u>		,				<del></del>
· · · · · · · · · · · · · · · · · · ·		<del></del>		1						<del></del>	<del>,</del>
SIZE	ТОР		воттом	SACKS C	EMENT	SCREEN	<del></del>		<del></del>		PACKER SET
}	<del></del>			<del>}</del>				2 7/8"	5644	<del>'</del>	<del> </del>
31 Performing Percent /	Interval a		mhe-1	<u> </u>		1 20	1 CID 1	WOT ED	CTUDE C	ENERT CON	5575 676
31. Ferioretion record (	interear, s	ee c ana na									<del></del>
5264-56221 W/	1 isn	2f for	a total	of 179							
						3264 =	3022				
110103 130 2						<del></del>					
į į											
33.					PROD	UCTION	·		1709		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Date First Production		Production	n Method (Flor	ving, gas l	ift, pump	ing - Size a	d type p	ատր)			(Prod. or Shut-in)
6-11-83	)	Pumpi	ng					•			Ì
Date of Test		sted	Choke Size			Oil - H51.					Cas -Oil Hatto
6-12-83	24		32/64	1.02.1 7 0		9.9		/6	2.7		1010
1 1	Cusing P	ressure			_	Gas —					iravity - Airl (Corr.)
	<del> </del>		<del></del>	.   9.	9		/0		/	41	
b. Type of completion of well of the completion — Top. Bottom, Name    Section   Secti		Sarvice									
To be sold									160	2 LIETO	DELATCE
35. List of Attachments											
				<del>,</del> -			··········				
	the inform	ation show	n on both side	s of this fo	orm is tru	e and comple	te to the	best of my	knowledge	and belief.	
	the inform	ation show	n on both side	s of this fo		e and comple			knowledge		1-83

### INSTRUCTIONS

This time is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or supposed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special lesis consumed, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30, through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on some land, where six copies are required. See Pute 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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			T. Miss					3254	T.	Leady	ille	
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			T. Silurian					4024	т.	Elbert		·
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5265			Gallup		11.							
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3103 IN

Fill out only Sections 1, 11, 111, and VI for changes of the name or number, or transporter, or other such change of ci

Separate Forme C-10s must be filed for each pent in

nn-pleted wells.

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Dote)

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# OIL CONSERVATION DIVISION P. O. BOX 2046 SANTA FE. NEW MEXICO 87501

Form C-104
Femised 16-01-78
Formist (5-01-6)
Page 1

OFERATOR	FOR ALLOWABLE AND HSPORT OIL AND HATURAL GAS	•
AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GAS	
1.   Operator	- JAN 06 1900	H
Amoco Production Company	1384	6.
Address		
501 Airport Drive, Farmington, New Mexico	87401	
Resear(s) for liling (Check proper box)	Other (Please explain)	_
W Here Well Change In Transporter of:		
Recompletion OII	Dry Cas	
Change in Ownership Caringhead Gas	Condensate	
If change of ownership give none and address of previous owner		
II. DESCRIPTION OF WELL AND LEASE		· .
Lease Name Well No. Feel Name, Including	Formation Kind of Lease Le	ra.
Earl B. Sullivan 2 Armenta Gal	1up Siere. Feecrot er Fee Fee	
Location		
Unit Letter H 2130 Feet From The North	ine and 330 Feet From The East	
Line of Section 26 Township 29N Range	11W NAPH, San Juan	c.
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	NL GAS	
Nome of Authorized Transporter of Cil VV or Condensate	Address (Give address to which approved copy of this form is to be so	
Plateau, Inc.	P.O. Box 489, Bloomfield, New Mexico 874]	
Name at Authorised Transporter of Casingneod Cas (2) or Dry Gas (	Andreas (Give address to which approved copy of this form is to be so	• 7:
Northwest Pipeline	P.O. Box 90, Farmington, New Mexico 87499	•
If well produces oil of liquids, Unit Sec. Twp. Age.	NO NO	
f this production is commingled with that from any other lesse or pool	. Tive Commingling order number	
NOTE: Complete Parts IV and V on reverse side if necessary,		
I. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION	
hereby certify that the rules and regulations of the Oil Conservation Division have ten complied with and that the information given is true and complete to the best of		
r knowledge and belief.	:1	
	Original Signed by FRANK I CHAVEZ	
	TITLE SUPERVISOR DISTRICT # 3	
Original Signed By	This form is to be filed in compliance with AULC ites	
U.U. Leavon	If this is a request for elicwable for a newly critical or d	
(Signalwe)	well, this form must be accompanied by a tabulation of the c	•
District Administrative Supervisor	issis taken on the well in accordance with aut c err.	
(Title)	All sections of this form must be filled out completely for other on new and recompleted walls.	•
January 4, 1984	il	

IV. COMPLETION DATA		Co, vell	Tital Wall	Workeres	Dersen	Plue Back	Some Rest.
Devignate Type of Comple	tion = (X) $X$		. x	:		•	
Date Spudded	Date Compl. Ready to Pice	Date Compl. Ready to Pred.				F.h.T.D.	-
4-29-83	5-13-83		i 5	751'		. 5	708'
Elevations (DF. RKB. RT. CR. etc.	; Hame of Producing Format	Ion	Top Cil/Co	. Pay		Tubing Dep	th
5518KB	Armenta Gal	lup	i 5	264		1 5	644'
Perforations :						Depth Cart	
5264'-5622', 1 jsp2	f, .38" in diameter	, 179 t	otal hol	.es		j · 5	751'
	TUBING, CA	SING, AHE	CEMENTI	NG RECOR	D		
HOLE SIZE	CASING & TUBING	SIZE	i	DEPTH SE	T	] s	ACKS CE
14-3/4"	111-3/4" 42#, H-4	0	1	306'		1 4	30
7-7/8"	1 5-1/2" 15.5#, K	5751'			1675		
	2-7/8	11	<u> </u>	<u> 5644'</u>		_!	
	<u> </u>	·	<u> </u>			_i	<u></u>
TEST DATA AND REQUES OIL WELL		e for this de	eth or be for .	full 24 hows	<i>)</i>		qualitator .
Date First New Cit Pun To Tanks	Date of Test		Productng a	formed It law	. Freet, 100 l	ik, ic.)	1
6-11-83	i 6-12 <b>-</b> 83			ping	······································		
enrik of Teet	Tusing Presewe		Casing Free	ilia.		Chote Size	
24 hrs	80 psi				1	32/	64
empal Fred. During Test	O:1 - 551		Wete: - 8:10.	•		CoMEF	
	9.9		2.7	·		i 76	
AS WELL	<del></del>	· · · · · · · · · · · · · · · · · · ·					
Actual Frad. Tool-WCF/D	Length of Test		Bb10. 2:140	neate/ANSI	• • •	Correty of	Conserver
			!	. '		i:	<u> </u>
	I Tubing Danie in france a				4 - 1	1	
reting wethod (public back pr.)	Tubing Pressur (Inst-La	,	Caring Free	·m• ( kpat-	· 1 = )	Choke Sice	

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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FILE	
u.1.0.A.	
LAND OFFICE	
TRAMPPORTER OIL	
TAR	
OPERATOR	
PROBATION OFFICE	

# OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.	
Amoco Production Company	
501 Airport Drive, Farmington, NM 874	Other (Please explain) ECEIVED
Reeson(s) for filing (Check proper bas)	Other (Please explaint)
New Well Change in Transporter of:	Ory Gea. Condensetts  Other (Please explain)  AUG 2 3 1984  CON. 3
	DIA.
Chimes in Ownership X Contentions Gas	Condensate
	716
If change of ownership give name and address of previous owner	O. Dis.
II. DESCRIPTION OF WELL AND LEASE	
Leese Name Well No. Pool Name, Including	7
Earl B. Sullivan 2 Armenta Gal	TUD State, Federal or Fee Fee
Location	
Unit Letter h : 2130 Feet From The North Li	ine and 330 Feet From The East
Line of Section 26 Township 2911 Range	11W , NMPM, San Juan County
Line of Section 26 Township 2911 Range	IIW , NMPM, Sall Sudil County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	L GAS   Address (Give address to which approved copy of this form is to be sens)
Plateau Inc. Name of Authorized Transporter of Casinghead Gas (2) or Dry Gas	P. O. Box 489, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas (C) or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Hatural Gas	P. O. Box 990, Farmington, NM 87499
If well produces oil or liquids. Unit Sec. Twp. Rqs. give location of tanks. H 26 29N 11W	Is gas actually connected? When
If this production is commingled with that from any other lease or pool,	Five communating order suppor
	Fire communities order sember:
NOTE: Complete Parts IV and V on reverse side if necessary.	/
VI. CEXTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED AUG 2811984
been complied with and that the information given is true and complete to the best of	APPROVED
my knowledge and belief.	BYSrenker. Save
Original Signed By	TITLE SUPERVISOR DISTRICT # 8
D.D. Lawson	This form is to be filled to executions with any
Marie manuscript	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened
(Signature) District Administrative Supervisor	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
Tile!	All sections of this form must be filled out completely for allows
8-20-84	able on new and recompleted wells.  Fill out only Sections 1, II, III, and VI for changes of owner,
(Date)	well name or number, or transporter or other such change of condition.
	Separate Forms C-104 must be flied for each pool in multiply completed wells.

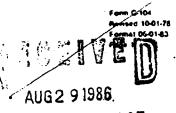
#### STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

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OPERATON			
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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501



REQUEST FOR ALLOWABLE

OIL CON. DIV.

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Amoco Production Company Farmington, NM 87401 2325 East 30th Street Kouson(s) for filing (Check proper box) Other (Please explain) X OII Dry Cos Recompletton Chance in Denerahin Castnohead Gos Contensate If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE ell No. | Pool Name, Including Formation Kind of Lease Earl B. Sullivan 2 Armenta Gallup State, Federal or Fee Fee Location : 2130 Feet From The North Line and 330 29N County Line of Section San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS of Authorized Transporter of Cit Assions (Give address to which approved copy of this form is to be sent) Permian Corporation Permian (Eff. 9/1/87) P.O. Box 1702 Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) Heme of Authorized Transporter of Caetaghead Gas 🔯 Callar Service 4490 Farmington, NM 87499 El Paso Natural Gas Company le gas octually connected? If well produces oil or liquids. 29N · give location of tanta. 26 11W 08-29-84 If this production is commingled with that from any other lease or pool, give commingling order number: NOTE: Complete Parts IV and V on reverse side if necessary. OIL CONSERVATION DIVIS VI. CERTIFICATE OF COMPLIANCE

08-27-86

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Bieneswell Administrative Supervisor (Title)

(Date)

APPROVED. SUPERVISON DISTRICT TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation. tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### State of New Mexico als and Natural Resource

Furm C-104 Revised 1-1-89

SUPERVISOR DISTRICT #3

Vibrobuste District Office	L	icigy, i	144:1413	A10 17411	11 1C3CO1	us sup				See lust	
P.O. Bux 1980, Hubbs, NM 88240	C	III. C	ONS	ERVA	TION	DIVIS	ION			at Rotts	en of l'age
DISTRICT II P.O. Drawer DD, Ariesia, NM 88210				P.O. Bo	x 2088						
DISTRICTUII		Sa	nta Fc,	New Mo	exico 875	04-2081	\$				
TULU Rio Brazos Rd., Aziec, NM 8741	REQU	EST FO	OR AL	LOWAE	BLE AND	AUTH	ORIZAT	ION			
1.		OTRA	NSPC	DRT OIL	AND NA	TURA	LGAS	-	A C C		
Operator AMOCO PRODUCTION COM	PANY							1	ኒት የኤ. 145256210	00	
Address											
P.O. BOX 800, DENVER Reason(s) for Filing (Check proper but		0 8020	)1			nes (Pleas	- av afaia)				
New Well		Change in	Тгальгро	rter of:	~	uer (i serre	expuns				
Recompletion	Od	- ~~	Dry Ga	. <u>D</u>							
Change in Operator	Casinghead	Gas []	Conden	sale 💢							
If change of operator give name and address of previous operator											·
II. DESCRIPTION OF WEL	L AND LEA	SE									
Lease Name EARL B. SULLIVAN		Well No.		me, lactudi ENTA G	ng Furmation				of Lease Federal or Fee		ease No.
Location			- mu	ENIA U	TELUI			1			
Unit Letter	. 2	130	. Feat Fr	on The	FNL	e and	330	Fe	et From The _	FEL	Line
26	29N			117					JUAN		
Section 20 Town	ahip		Range		<u>. N</u>	MPM,					County
III. DESIGNATION OF TRA		OF O	IL AN	D NATU							
Name of Authorized Transporter of Oil		or Coades	tale.	[20]					copy of this fu		-
MERIDIAN OIL INC. Name of Authorized Transporter of Car	inghead Gas	<del></del>	or Dry	Gas []					EARMING		
EL PASO NATURAL GAS	_		U. D.,	[[]					1X 79		,
If well produces oil or liquids, give location of tanks.		Soc	Twp.	Rge.	le gas actual	ly connect	cd?	When			
If this production is commingled with th	at from any other	r lease or	pool, giv	comming	ing order num	ber:					
IV. COMPLETION DATA		Oil Well		las Wetl	New Well	Works		серев	Plug Back	C Bach	Mí Res'v
Designate Type of Completic	on - (X)	i	_i_		i	1		-cpca	- Ing Data	Settle Ves 4	
Date Spudded	Date Compl.	. Ready to	Prod.		Total Depth				P.B.T.D.		2
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Fo	omation		Top Oil/Gas	Pay			Tubing Dept	<u> </u>	
				· <del></del>			·				
Perforations									Depth Casing	Shoe	
	T	JBING,	CASIN	IG AND	CEMENTI	NG RE	CORD		!	~	
HOLE SIZE		NG & TU				DEPTH			s	ACKS CEM	ENT
									ļ. <b></b>	<u>-i</u> -	
<del></del>							·				<del></del> -
V. TEST DATA AND REQU				il and muss	he equal to a		n allown M	e for the	deal or he fi	e full 7.4 km	I
Date First New Oil Run To Tank	Date of Test		<u> </u>		Producing M					7	<del></del>
						<u></u>	D)	E	CELV	EA	
Length of Test	Tubing Press	er Le			Casing Press	nus .	W	_ ,	Circle M260	- 111	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			JU	Cir. 5.4997	<b></b>	
										,	
GAS WELL	<u> </u>							ונ כ	ON. D	IV.	
Actual Prud. Test - MCF/D	Leagth of To	ad .			Abls. Conder	SHE/MM	F		Skiiy Ir ca	ndenside	
Testing Medical (putat, back pr J	Tubiay Press	ure (Shud-	in)	<del></del>	Casing Press	ire (Shul-	a)		Chole Size		
	<u> </u>										
VI. OPERATOR CERTIFI	CATE OF (	COMP	LIAN	CE		)	ONICE	-DV	TION		
I hereby certify that the rules and reg Division have been complied with an						JIL U	ONSE	:HV	ATION D	NAIPIO	N
is true and complete to the best of m			u acovt		Data	Ann	oved _		1111	5 1000	
NII MO.					Dale	ı vhhi	. DDA		JUI	الادرس	
Signature Signature		<del></del>			By_			7	<del>)</del> -	1	
Doug W. Whaley, St.	aff Admin	Supe		er					•	•	, <u></u>
Panded Name			Title		Title			SUI	PERVISOR	DISTRI	CT 43

Jane 25, 1920

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

303-830-4280\_\_ Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Engary, Minerals and Natural Resources Depar

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

-

District III 1000 RioBrazos Re	d, Aztoc, Ni	£ 87410	Santa Fe, NM 87505											
District IV 2040 South Pechec			AMENDED REPORT											
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
					and Address	GO: 6					•		D Numbe	т
CROSS TIMBERS OPERATING COMPANY 6001 Highway 64														Code 1/1/98
			-	vi 8740	1						Cha	nge of (		12/1/07-
1	i Number 045-256:				ADM	ENTA (	3 Pool N GALLUP	lame				1		ol Code 2290
	perty Code						Property	Name				+-		il Number
					EAR	L B SUL	LIVAN						2	
II. 10 Su	rface L	ocatio	n											
Ul or lot no.	Section 26	Town 2	uship 9N	Range 11W	Lot.Idn		om the	North/Souti	Line	Feet from 330	the	East/We E	st line	County
11 Bc	ottom F	Iole L	ocation	n.	. <del>l</del>	<u> </u>		<u>.                                    </u>		J				· · · · · · · · · · · · · · · · · · ·
UL or lot no.	Section	Town	rship	Range	Lot.Idn	Feet fr	om the	North/Sout	Line	Feet from	the	East/We	st line	County
					<u></u>	1							112.04	
12 Lse Code	13 Produc	ing Metho	od Code	A Ga	s Connection	Date	·· C-129	Permit Numbe	*   "	C-129 Ef	ective D	ale	Ci	29 Expiration Date
III. Oil an		Transp												
18 Transporte OGRID				sporter Na nd Address			30	POD	21 (	D/G	22		LSTR Lo Descripti	
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									**					ł
		~												
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												<b>JE</b> (	CE	TIMED
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IV. Produ	POD	ater	·	<del></del>			24 P	OD ULSTR L	ocation a	and Descrip	ion ()		<del>@</del>	N. DIV.
						<del></del>							DIE	<b>.</b> 0
V. Well (	Comple		ata ady Date	·	27 TD		<del></del>	28 PBTD		29 1	erforatio		30	DHC,DC,MC
														DICIDONIC
31 Hole Size			32	Casing	and Tubing Si	ze:	ļ	n Del	oth Set		34	Sac	ks Ceme	nt
							<del> </del>							
						<del></del>	}	- <del></del>			<b> </b>			
							<del> </del>			· · · · · · · · · · · · · · · · · · ·				
VI. Well 7	Test Da	ta				-	<u> </u>	····			<u> </u>			<u></u>
25 Date Nev	w Oil	34 Gas	Delivery	Date	37 Test D	ale	R	Test Length	Τ	a Tb	g. Pressu	re	40	Cag. Pressure
4 0 1 0			1.07		41								<u> </u>	
41 Choke Si	ize		2 Oil		41 Wate	ar .		4 Gas	1		s aof		"	Test Method
with and that the	: information	es of the Oi	Conservat	tion Division ad complete	n have been con tothe best of my	<del>plied</del>	1	Δπ	CO	NSERV	A TTC	ירו נאו	VICTO	
with and that the inflormation given above is true and complete to the best of my knowledge and politic.  Signature: // http://www.du.a.du.a.du.a.du.a.du.a.du.a.du.a.d						Azza	oved by:		T. Chave		אלו דיי	A 1216	1	
Printed Name:														
Title:		Preside					<b>⊣</b> }	oval Date:	pui					
Date: De	cember 1		Pho	one: (5	605) 632-52	200		·						
48 If this is a chu	white of ope	rator fill	n the QC	RID numb	er and name of		vious oper fferson	ator		oco Produ				3RID# 000778
<del></del>	Geil Jefferson Senior Administrative Staff Assistant 12/01/97 Previous Operator Signature Printed Name Trite Date													

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico **Energy Minerals and Natural Resources**

March 19, 2001

Form C-104B

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

### **Change of Operator Name**

	· ·			•			
OGRID:	167067						
Effective Date:	6/1/2001						
Previous O	perator Name and Info	rmation:	New Opera	tor Name and Information:			
Name:	Cross Timbers Operati	ng Company	New Name:	XTO Energy Inc.			
Address:				2700 Farmington Ave			
Address:	Building K, Su		Address:	Building K, Suite 1			
ity, State, Zip:	Farmington, NM	87401	City, State, Zip:	Farmington, NM 87401			
			• _				
	hat the rules of the Oil Constantached list of wells is true			vith and that the information given on dge and belief.			
Signature:	Jones Illes	Sector !	7	- Tribin			
	GARY L MARKESTAD			13 14 15 167			
Printed name: _							
Trus.	VICE-PRESIDENT, SAN J	IUAN REGION		AUG 2001			
Title: _	5/23/01	505-324-1090	4001				
Date:	Phone:	303-324-1090	X-4001	ON ON DIV			
		······································	<del></del>	DIST. 3			
				The state of the s			
	•			15 to 30 30 30 30 30 30 30 30 30 30 30 30 30			
			<u>NMOC</u>	CD Approval			
		Sign	ature:				
•		Printed N	Vame:				
		Di	strict:				
		1	Data				

			•			
•			v		/	
Submit 3 Copies Te Appropriate Distric	State of	New Me	xico		/ Form	n C-103
Office District I	Energy, Minerals	and Natu	ral Resources		Revised Ma	y 08, 2003
1625 N. French Dr., Hobbs, NM 88240	•			WELL API NO	,	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 8821	OIL CONSERV	ATION	DIVISION	30-045-25621	-6Y	
District III	1220 South	St. Fran	ncis Dr.	5. Indicate Type	of Lease  FEE X	a
1000 Rio Brazos Rd., Aztec, NM 87410	` ·	e, NM 87		STATE 6. State Oil & G	<u> </u>	<u> </u>
District IV 1220 S. St. Francis Dr., Santa Fe, NM	J	-, - \-\- ·	313 14 15 16 77	o. State Off & G	as Lease No.	
87505			1/6/10	<u> </u>		
SUNDRY NO DO NOT USE THIS FORM FOR PRO	OTICES AND REPORTS OF	DEN UND I	IG BACK TO A	EARL B. SULLI	or Unit Agreemen	t Name
DIFFERENT RESERVOIR. USE "AP.	PLICATION FOR PERMIT" (FOR	M C-10H FO	RSUCH COO	BARL B. SOLLI	VANV	
PROPOSALS.)				8 Well Number		
1. Type of Well: Oil Well Gas Well	₩ Other	10	San One	<b>₩</b> 2		1
	М Ошег	110		()A COMP N 1		
2. Name of Operator	•	, Y	Jan. 183	9. OGRID Numl 167067	per	}
XTO ENERGY INC 3. Address of Operator		· · · · · · · · · · · · · · · · · · ·	CALL DE STATE	10. Pool name of	r Wildcat	
2700 FARMINGTON AVE, SU	JITE K-1, FARMINGTON.	NM 8740	1	ARMENTA GA		
4. Well Location						\$ <sub>ξ</sub> .
_						i
Unit Letter H 21	30 feet from the NORTH	line and	330 feet from the	EAST line		Ì
Section 26	Township 29	N 1	Range 11W	NMPM S	SAN JUAN	County
SCHOIL 20	11. Elevation (Show wi					County
		5505' C				
12. Chec	k Appropriate Box to In	dicate N	ature of Notice,	Report or Other	Data	
	INTENTION TO:			SEQUENT RE		<b>15</b> 00
PERFORM REMEDIAL WORK	☐ PLUG AND ABANDON		REMEDIAL WOR		ALTERING CAS	SING 🔲
	S				<u> </u>	7. 5
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMEN	
PULL OR ALTER CASING	☐ MULTIPLE		CASING TEST A	ND 🖂	ADAIDONNE	•
	COMPLETION		CEMENT JOB	_		
OTHER:	•	П	OTHER:			. [
	mulated apprehians (Class)		1.	d aire markingut da	un instrution and	
of starting any proposed	ompleted operations. (Clearly I work). SEE RULE 1103. I	For Multip	le Completions: A	id give perinent dat ttach wellbore diag	ram of proposed of	mated date completion
or recompletion.						
TO Energy Inc plans to tempor	arily abandon this well per th	ne attached	l procedure.			
O) mer kemm to tombot	· · · · · · · · · · · · · · · · · · ·		- L		•	
		*-				
				·		
H	NOTIFY AZTEC OCD	. =				
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··	A CONTRACTOR CONTRACTOR	* *10				
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	Submit Chi	THE !				
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hereby certify that the informati	ion shove is true and some	to to the L	ot of mis 11-1			
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IGNATURE (1) Outu	JUST	TITI	E Regulatory S	Supervisor	DATI	E <u>9/15/03</u>
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This space for State use)	1 //				SED 1	0.
DI I	x/	DEPU	ty oil & gas insp	ECTOR DIST /IR	ari T	7 2003
PPPROVED BY		TTTLE			_DATE	
onditions of approval, if any						

S. Service Constitution of

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#### **PLUGBACK PROCEDURE**

September 2, 2003

### Earl B. Sullivan #2

Armenta Gallup 2130' FNL and 330' FEL, Section 26, T29N, R11W San Juan County, New Mexico, API # 30-045-25621

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and XTO safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary.
- Unseat pump and hot oil rods if necessary. Reseat pump and pressure test tubing to 1000#.
   POH and LD rods and pump. ND wellhead and NU BOP and stripping head; test BOP.
- 3. Release tubing anchor and TOH tallying and visually inspecting 2-7/8" tubing (5644'). If necessary LD tubing and use a workstring.
- 4. Plug #1 (Gallup perforations, 5214' 5114'): TIH and set a 4-1/2" CIBP or CR at 5214'. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 17 sxs cement and spot a balanced plug above CIBP or CR to isolate the Gallup perforations and cover the Gallup top. PUH to 3330'.
- 5. Plug #2 (Mesaverde top, 3330' 3230'): Mix 17 sxs cement and spot a balanced plug inside the casing to cover the Mesaverde top. PUH to 2388'.
- 6. Plug #3 (Chacra top, 2388' 2288'): Mix 17 sxs cement and spot a balanced plug inside the casing to cover the Chacra top. TOH with tubing.
- 7. Set a 5-1/2" CIBP at 1950'.
- 8. Pressure test casing to 500 psig for 30 minutes.
- 9. ND BOP and NU wellhead. RD and MOL.

### Earl B. Sullivan #2

## Current Armenta Gallup

2130' FNL & 330' FEL, Section 26, T-29-N, R-11-W San Juan County, NM / API #30-045-25621

Today's Date: 9/2/03

Spud: 4/29/83

Completed: 5/13/83 Elevation: 5518' KB Circulated 10 bbls cement to surface

14-3/4" hole

11-3/4" 42#, H-40 Casing set @ 306' Cement with 430 sxs, circulated to surface

Ojo Alamo @ 480'

Kirtland @ 650'

Fruitland @ 1220'

Pictured Cliffs @ 1710'

Chacra @ 2338'

Mesaverde @ 3280'

Gailup @ 5265'

2-7/8" Tubing set at @ 5644' (167 joints above TAC then 12 more to SN)

DV Tool @ 3016' Cement with 1940 cf Circulated to surface TOC @ DV Tool (Calc., 75%)

**Gallup Perforations:** 5264' - 5622'

5-1/2" 15.5#, K-55 Casing set @ 5751' 1st Stage: Cement with 947 cf

7-7/8" hole

**PBTD 5708'** TD 5751'

### Earl B. Sullivan #2 Proposed Gallup P&A

**Armenta Gallup** 

2130' FNL & 330' FEL, Section 26, T-29-N, R-11-W San Juan County, NM / API #30-045-25621

Today's Date: 9/2/03

Spud: 4/29/83

Completed: 5/13/83 Elevation: 5518' KB

Ojo Alamo @ 480'

Kirtland @ 650'

Fruitland @ 1220'

Chacra @ 2338'

Mesaverde @ 3280'

Gallup @ 5265'

Pictured Cliffs @ 1710'

14-3/4" hole

11-3/4" 42#, H-40 Casing set @ 306' Cement with 430 sxs, circulated to surface

Circulated 10 bbls cement to surface

Cement with 17 sxs

Circulated to surface

Cement with 17 sxs

Cement with 17 sxs

Set CIBP @ 1950'

DV Tool @ 3016' Cement with 1940 cf

Plug #2: 3330' - 3230'

Plug #1: 5214'. - 5114'

**PBTD 5708'** 

7-7/8" hole

TD 5751'

Plug #3: 2388' - 2288'

TOC @ DV Tool (Calc., 75%)

5264' - 5622'

Set CIBP or Cmt Ret @ 5214'

Gallup Perforations:

5-1/2" 15.5#, K-55 Casing set @ 5751' 1st Stage: Cement with 947 cf

Submit 3 Copies To Appropriate District	State of New M	exico	Form C-103		
Office District 1	Energy, Minerals and Nat		Revised May 08, 2003		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	NOIVISION	30-045-25621 5. Indicate Type of Lease		
District III	1220 South St. Fra	ncis Dr.	STATE   FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM					
87505	CES AND REPORTS ON WELL	<u> </u>	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR P	JUG BACK TO A	7. Lease Name of Ome Agreement Name		
DIFFERENT RESERVOIR. USE "APPLIE	CATION FOR PERMIT" (FORM C-101) I	OR SUCH	EARL B SULLIVAN		
PROPOSALS.) 1. Type of Well:	·	15572	8. Well Number		
Oil Well Gas Well	Other	43° 700	2		
2. Name of Operator		No.	OGRID Number		
XTO Energy Inc.	1	NOV 2003	167067		
3. Address of Operator	E.		10 Pool name or Wildcat		
2700 Farmington Ave., Bldg K, St	e. 1, Farmington, NM 87401	- Paris Carlos	ARMENTA GALLUP		
4. Well Location	first	and the same of th			
Unit Letter H	: 2130 Feet from the NORTH	Sline and 330 SF	eet from the EAST line		
	, <u></u>	1 5 1 5 1 5 W. W. W.	were morn and <u>market</u> into		
Section 26	Township 29N	Range 11V	V NMPM SAN JUAN County		
12 Chast	Appropriate Box to Indicate 1	Votano of Motios	Powert or Other Date		
NOTICE OF IN			SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOR			
TEN ON NEWEDIAL WORK		NEWLEDIAL WOR	ALIENING CADING []		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. PLUG AND		
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	ABANDONMENT ND		
	COMPLETION	CEMENT JOB			
OTHER:	П	OTHER: TEMP	PORARILY ABANDON 🔀		
			d give pertinent dates, including estimated date		
of starting any proposed we	ork). SEE RULE 1103. For Multi	ple Completions: A	ttach wellbore diagram of proposed completion		
or recompletion.	• 1,	•			
XTO Energy Inc. TA'd this well	in the following manner:				
1) Notified Charlie Perrin w/NI	MOCD @ 2:00 p.m., 10/17/03 rega	rding start of TA no	nale		
2) Charlie Perrin w/NMOCD a	corroved cutting the off above TAC	L& abandoning TA	C, 12 jts 2-7/8" tbg, SN & 1 jt 2-7/8" tbg & NC		
in hole.					
3) Found TAC @ 5241'. Cut the	og @ 5233'. NU & tstd BOP. PO	H w/tbg, RIH w/4-1	/2" gauge ring to 4150'. POH.		
4) TIH w/DHS CICR & set @ :	5190'. PT tbg to 1000 psig; held (	K. Stung out CICR			
5048'.	on. Mixed & ppd 23 sx Type II c	nt w/2% CaCi2 @ 1	5.6 ppg fr/5190' – 4969'. WOC. Tgd TOC @		
	off. Mixed & ppd 25 sx Type II c	nt w/2% CaCl2 @ 1	5.6 ppg fr/3347' – 3126'. WOC. Tgd TOC @		
3136'.		_			
7) Att PT csg to 500 psig; held	OK. Mixed & ppd 19 sx Type II o	mt @ 15.6 ppg fr/24	06' – 2238'.		
<ul><li>8) Set CIBP @ 1955'. PT csg t</li><li>9) RDMO rig &amp; cmt equip.</li></ul>	o 700 psig for 30 min on chart; he	d OK. PT witnessed	d by Henry Villaneuva w/NMOCD.		
I hereby certify that the information	above is true and complete to the l	est of my knowledg	e and belief.		
<u> </u>	<del>-</del>	,			
SIGNATURE Warm	TITLE _	REGULATO	DRY SUPERVISOR DATE 10/31/03		
Type or print name DARRIN STI	BED		Telephone No. (505) 324-1090		
(This space for State use)					
	<u>^</u>	State & Acres .	MDU		
IN IN IA		EPUTY OIL & GAS IN	ASPECTOR, DIST. AN NOV - 7 2003		
APPPROVED BY Conditions of approval, if any:	Com TITLE	EPUTY OIL & GAS IN	ISPECTOR, DIST. (2) DATE DATE		