

Stogner, Michael, EMNRD

From: Steve Hartman [dhoo-sh@swbell.net] **Sent:** Mon 6/20/2005 1:25 PM
To: Stogner, Michael, EMNRD
Cc:
Subject: Administrative Application Re: Stevens "B" Nos. 15 & 16 Wells & 360-acre Jalmat Gas Spacing Unit
Attachments:

Dear Mr. Stogner,

I was just checking the status of Doyle Hartman's Administrative Application for the reactivation of production from the Stevens "B" No. 16 well and the corresponding 360-acre non-standard Jalmat gas proration unit. Please find enclosed the approved BLM form 3160-3 regarding the re-entry of the plugged and abandoned Steven "B" No. 16 well. Also please find enclosed the C-102 and C-144 recently filed with the NMOCD in Hobbs.

Thank you very much,

Steve Hartman
Engineer

Doyle Hartman
500 N. Main
Midland, TX 79701
(432)-684-4011

Form 3150-3
(July 1992)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OPERATOR'S COPY
SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

FORM APPROVED
OHS NO. 1004-0126
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN			5. LEASE DESIGNATION AND SERIAL NO. LC-030556 (B)	
1a. TYPE OF WORK DRILL ☐ Re-enter ☒			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
9. TYPE OF WELL OIL ☐ GAS ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Doylo Hartman			8. FARM OR LEASE NAME, WELL NO. Stevens "B" No. 16	
3. ADDRESS AND TELEPHONE NO. 500 N. Main St., Midland, TX 79701, (432) 684-4011			9. API WELL NO. 30-025-10793	
4. LOCATION OF WELL (Paper location clearly and in accordance with any State requirements.) At surface: 1650' FSL & 1650' FWL (Unit K) At proposed prod. zone: 1650' FSL & 1650' FWL (Unit K)			10. FIELD AND POOL, OR WELDCAT Jalmat (T-Y-7R)	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Approximately 12.5 miles North of Jol, NM			11. SEC., T., R., M., OR BLM AND SURVEY OR AREA Sec. 18, T-23-S, R-37-E	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE (LINE FT.) (Give in increments of 100 ft.)		16. NO. OF ACRES IN LEASE 360	17. NO. OF ACRES ASSIGNED TO THIS WELL 360	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 3478'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether SP, RT, OR, etc.) 3349' GR			22. APPROX. DATE WORK WILL START 5/15/2005	
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	7 5/8"	N/A	1209'	500 sx (Circ.), 12/22/1947
7 7/8"	5 1/2"	14.8 lb	2736'	500 sx (TOC @ 1997), 12/30/1947
4 3/4"	4 1/2" J-55 (F.J.L.)	11.6 lb	2800' - 3478'	Squeeze w/ 1400 sx

The Stevens "B" No. 16 well was completed, on 1/12/1948, as an open-hole Jalmat (Yates-Sevon Rivers) gas producer, from 2736' to 3478', for an initial potential of 45,400 MCFPD, and a wellhead shut-in pressure of 1290 psig.

On 9/16/1996 - 9/18/1996, Conoco plugged and abandoned the well, as follows:

1. 2 3/8" Tbg cut at 2600', and left remainder in hole.
2. Set CIBP at 2530', with 25 sx of cement on top of plug (open-hole Jalmat strata was not squeezed).
3. Spotted 25 sx cement plug from 1120' to 1360'.
4. Spotted 20 sx cement plug from 0' to 350'.

It is proposed to DO and CO to 2500', fish 5 1/2" CIBP and 2 3/8" O.D. tbg. CO to 3478', set 4 1/2" O.D. F.J.L. w/ 1400 sx, perf Jalmat 2940' - 3110', acidize, frac. and return to production.

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED**

IN ABOVE SPACE DESCRIBE PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill at deepen directionally, give pertinent data on subsurface features and measured and true vertical depths. Give slotted producer program, if any.

24. Steve Hartman TITLE: Engineer DATE: 04/05/2005
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title in those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY: Tony J. Henrich TITLE: FIELD MANAGER DATE: 6-13-05

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVAL FOR 1 YEAR

120th St
1621 N. French Dr., Hobbs, NM 88240
120th St
1501 W. Grand Avenue, Aurora, NM 88010
120th St
1800 Red House Road, Aztec, NM 87410
120th St
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOED District Office.
For downstream facilities, submit to Santa Fe office.

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Doyle Hartman		Telephone: (432) 684-4211	e-mail address: dthartman@earthlink.net
Address: 500 N. Main St., Midland, TX 79701			
Facility or well name: Stevens "B" No. 16	API #: 30-025-10793	U/L or Oil/Gas: E	Sec. 10 T. 23S R. 27E
County: Lea	Latitude: 32.30163	Longitude: -102.20470	NAD: 1983 ☒ 1983 ☐
Surface Closes: Federal ☐ State ☐ Private ☒ Indian ☐			
Pit Type: Drilling ☐ Production ☐ Disposal ☐ Workover ☒ 200 BBL. Steel Circulating Pit & 500 BBL. Frac Tanks Lined ☐ Unlined ☒ Liner type: Synthetic ☐ Thickened soil ☐ Clay ☐ Pit Volume: 200 BBL & 500 BBL		Below-grade tank Volume: 100 Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes ☐ If not, explain why not: _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water) <u>NA (No Data at Waters Web Site)</u>		Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more: <u>NA (No Data at Waters Web Site)</u> (0 points)	
Wellhead protection area: (less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)		Yes (20 points) No: More than 1000' (0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)		Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more: More than 1000' (0 points)	
		Ranking Score (Total Points)	

If this is a pit closure, (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location. (Check the circle box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility: _____ (3) Attach a general description of remedial action taken including remediation start date and end date. Yes ☐ No ☐ If yes, show depth below ground surface: _____ ft and attach sample results.

(4) Attach soil sample results and a diagram of sample locations and excavations

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/ will be constructed or closed according to NMOED guidelines ☒ a general permit ☐ or an (attached) alternative OCB approved plan ☐

Date: 06/20/2005

Printed Name/Title: Steve Hartman / Engineer

Signature: 

Your certification and NMOED approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval

Printed Name/Title: _____

Signature: _____

Date: _____

SRM-1
P.O. Box 1600, Hobbs, NM 88241-1600

SRM-2
811 South First Avenue, NM 88210

SRM-3
1000 New Mexico Ave., Albuquerque, NM 87102

SRM-4
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-10793	Pool Code 79240	Pool Name Jalmit (T-Y-7R)
Property Code 3112	Property Name Stevens "B"	Well Number 16
GRID No. 6473	Operator Name Doyle Hartman	Elevation 3349' GR

Surface Location

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
K	16	23S	37E		1650'	South	1650'	West	Lea

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 360	Joint or Inse Y	Consolidation Code	Order No. NMOC Order No. R-3832, Dated 09/08/1969
------------------------	--------------------	--------------------	--

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Steve Hartman Printed Name Engineer Title 04/05/2005 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor
	Certificate Number