



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

***CORRECTED ADMINISTRATIVE ORDER DHC-1131***

Texaco Exploration & Production, Inc.  
P.O. Box 730  
Hobbs, New Mexico 88241-0730

Attention: Mr. Darrell J. Carriger

*Cooper Jal Unit - Six Wells  
Sections 13, 24, 25, and 30, Township 24 South,  
Range 36 East, NMPM, Lea County, New Mexico.  
Jalmat Tansill Yates Sever Rivers &  
Langlie Mattix Seven Rivers Queen Grayburg Pools*

Dear Mr. Carriger:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbores of the six wells shown on Exhibit "A" attached hereto.

It appearing that the subject wells qualify for approval for such exception pursuant to the provisions of Rule 303-C and Division Order Nos. 5590 and 10033, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 701-G.4., the subject wells are hereby authorized to product at capacity, provided however, the wells shall be maintained in a pumped off condition.

In accordance with the provisions of Rule 303-C, the supervisor of the Hobbs District Office of the Oil Conservation Division shall determine the proper allocation of production from the subject wells following their completion.

**FURTHER:** The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

*Corrected Administrative Order DHC-1131*

*Texaco Exploration & Production, Inc.*

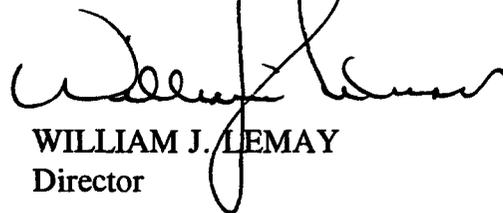
*June 1, 1995*

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Approved at Santa Fe, New Mexico on this 1st day of June, 1995.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

S E A L

WJL/BES

cc: Oil Conservation Division - Hobbs

**Exhibit "A"**

**Commingling Order DHC-1131**

**Cooper Jal Unit - Approved Wells**

<i>Well Number</i>	<i>Location</i>
No.408	Unit Letter "P" of Section 13-T24S-R36E
No.410	Unit Letter "F" of Section 24-T24S-R36E
No.411	Unit Letter "J" of Section 24-T24S-R36E
No.412	Unit Letter "P" of Section 24-T24S-R36E
No.413	Unit Letter "C" of Section 30-T24S-R36E
No.415	Unit Letter "D" of Section 25-T24S-R36E

All in Lea County, New Mexico



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~~ADMINISTRATIVE ORDER DHC-1131~~

VOID  
CORRECTED 6-1-95

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P.O. Box 730  
Hobbs, New Mexico 88241-0730

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Jalpat Tansill Yates Sever Rivers &  
Langlie Mattix Seven Rivers Queen Grayburg Pools*

Dear Mr. Carriger:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbores of the six wells shown on Exhibit "A" attached hereto.

It appearing that the subject wells qualify for approval for such exception pursuant to the provisions of Rule 303-C and Division Order Nos. 5590 and 10033, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject wells shall not exceed 20 barrels per day, and total water production shall not exceed 40 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's Southeast Gas Proration Schedule.

In accordance with the provisions of Rule 303-C, the supervisor of the Hobbs District Office of the Oil Conservation Division shall determine the proper allocation of production from the subject wells following their completion.

**FURTHER:** The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

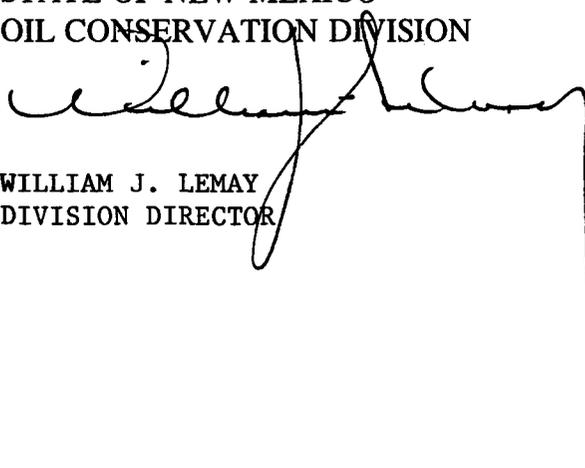
*Administrative Order DHC-1131*  
*Texaco Exploration & Production, Inc.*  
*March 19, 1995*  
*Page 2*

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Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 19th day of May, 1995.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY  
DIVISION DIRECTOR

**Exhibit "A"**

**Commingling Order DHC-1131**

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