

5-16-95

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANYA M. TRUJILLO
TANNIS L. FOX

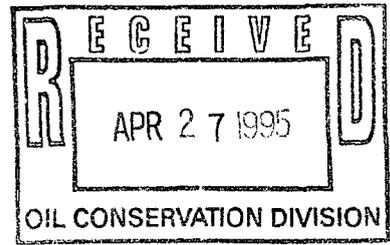
JACK M. CAMPBELL
OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

April 26, 1995

HAND-DELIVERED

David R. Catanach, Hearing Examiner
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
2040 South Pacheco Street
Santa Fe, New Mexico 87505



Re: Application of Texaco Exploration and Production Inc. to Downhole
Commingle the North Teague Tubb Associated Pool & North Teague
Drinkard-Abo Pool, Lea County, New Mexico

Dear Mr. Catanach:

Pursuant to our telephone conversation this afternoon, enclosed please find Texaco
Exploration and Production Inc.'s application for administrative approval for downhole
commingling in Lea County, New Mexico.

I believe that everything is in order with this application and that notice has been given in
accordance with the Oil Conservation Division rules.

Please contact me if you have any questions regarding this application.

Very truly yours,

Tanya M. Trujillo

TMT:mlh
Enclosures

cc: J.T. Sexton (w/enclosures)
District I
Box 1980
Hobbs, NM 88240



Texaco E & P

PO Box 730
Hobbs, NM 88241 9730
505 393 7191

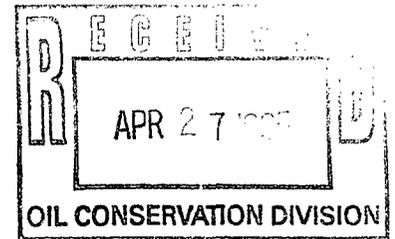
1132

April 25, 1995

New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Attention: Mr. David R. Catanach

Re: Exception to NMOCD Rule 303 (A).
Application to Downhole Commingle
North Teague Tubb Associated Pool &
North Teague Drinkard-Abo Pool
F.B. Davis Lease, Well Number 5
T-23-S, R-37-E, Section 8
Lea County, New Mexico



Gentlemen:

Texaco Exploration and Production Inc. respectfully requests administrative approval to downhole commingle the North Teague Tubb Associated Pool and the North Teague Drinkard-Abo Pool within the subject wellbore. The well is currently a flowing dueled completion in said intervals. Currently, both intervals are showing increased signs of fluid loading with very low surface flowing pressures and the production rate for each zone is on a high rate of decline. It is expected that both intervals will load up and not be capable of production without artificial lift with 90 to 120 days. Texaco owns and operates 1040 contiguous acres, more or less, all offsetting the subject 40 acre tract, within the subject intervals, with exception to the south half of section 8, T-23-S R-37-E, which is leased by Amerada Hess and Arco Permian Inc. Notification of this application has been sent to the said offset leaseholders and a statement of notification has been included in this application.

The proposed downhole commingling will provide a more economical means of production. It will allow complete development of the productive capacity on the subject lease by allowing both intervals to be artificially lifted simultaneously. This will extend the productive life of both completions, thereby preventing waste. It is therefore requested by Texaco Exploration and Production Inc., to administratively downhole commingle the North Teague Tubb Associated Pool and the North Teague Drinkard-Abo Pool within the subject wellbore. Texaco requests that the approval of this application be performed by administrative approval to expedite the proposed work, or by a NMOCD sponsored hearing at the earliest possible hearing date.

The subject well meets all of requirements as set forth by Rule 303 (C). The ownership of both zones are common (including working and royalty interests). Correlative intervals to the North Teague Tubb Associated pool and the North Teague Drinkard-Abo Pool have been successfully

(Page 2)

F.B. Davis Well No. 5

Application to Downhole Commingle

commingled within the area with no incompatibility of reservoir fluids. Since original completion, all produced fluids have entered a common production facility with no fluid compatibility problems.

The following information is submitted as support for this request :

1. Location plat (Form C-102)
2. Well Data Sheet
3. Computation of Value for commingled production
4. Individual Well Casing Program (Form C-103)
5. Statement of notification to offset operators and USGS.

It is requested that the allocation of production for each zone be deferred until each well is placed on production. At such time, it is proposed to isolate the North Teague Tubb Associated interval in the well, to determine its productive rate prior to commingling. Production will then be allocated to the North Teague Drinkard-Abo Pool by subtracting the North Teague Tubb Associated production rate from the total stabilized production rate after downhole commingling the well.

Texaco Exploration and Production, Inc. believes that the administrative approval for downhole commingling and use of artificial lift on the subject well will improve recovery efforts and prolong the productive life of both zones, therefore preventing waste. If you have any questions concerning this application, please contact Michael Alexander at (505)397-0411.

Yours very truly,



Michael Alexander
Hobbs Area Engineer

MCA

attachments
wellfile
Chrono

cc: Jerry Sexton/NMOCD/Hobbs
Shannon Shaw/BLM/Carlsbad

LOCATION PLATS
(Form C-102)

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 025 32495		² Pool Code 96315		³ Pool Name N. Teague Tubb Associated	
⁴ Property Code 13195		⁵ Property Name DAVIS, F. B.			⁶ Well No. 5
⁷ OGRID Number 022351		⁸ Operator Name TEXACO EXPLORATION & PRODUCTION INC.			⁹ Elevation GR-3319', KB-3331'

¹⁰ Surface Location

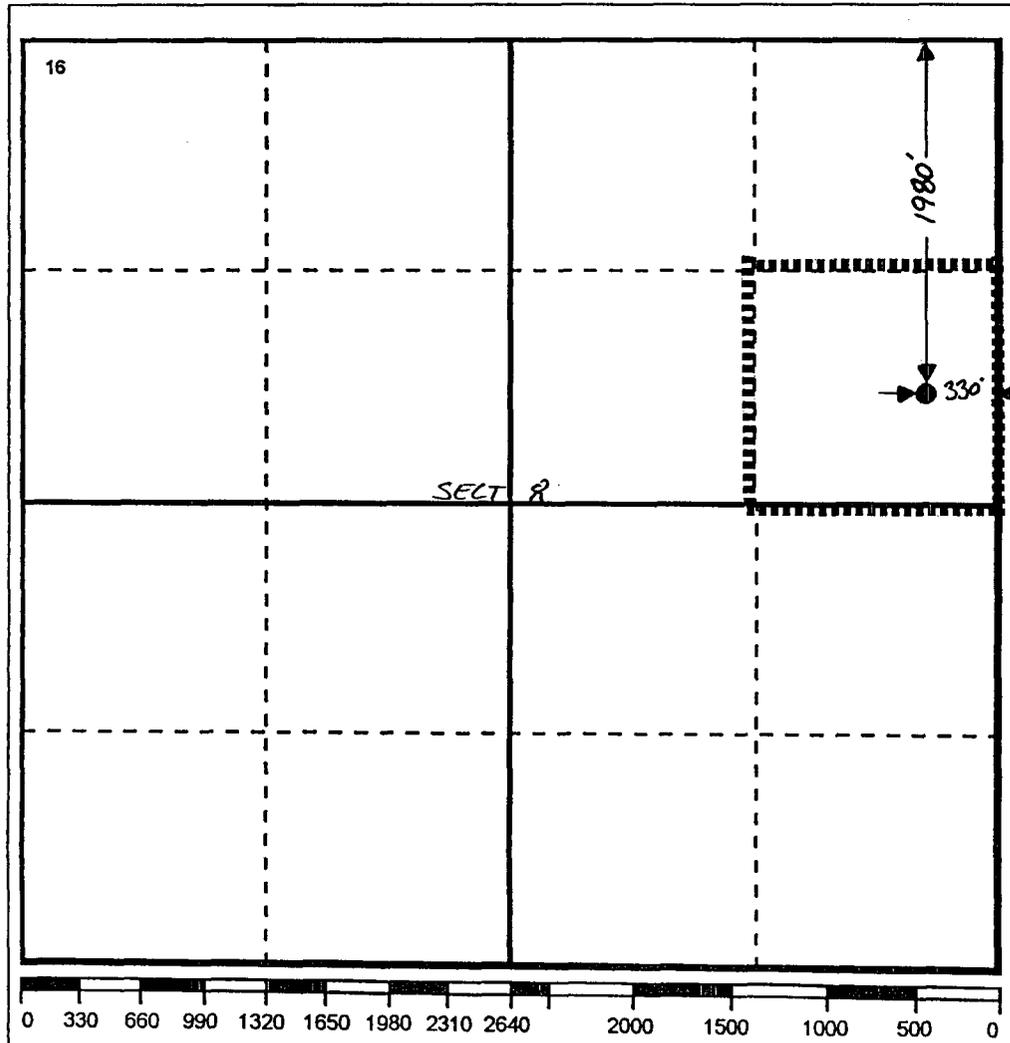
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
H	8	23-S	37-E		1980	NORTH	330	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Dedicated Acres 40	¹³ Joint or Infill No	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: *Darrell J. Carriger*

Printed Name: Darrell J. Carriger

Position: Engineering Assistant

Date: 4/25/95

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed:

Signature & Seal of Professional Surveyor:

Certificate No.:

DISTRICT I
P.O. Box 1930, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
 AMENDED REPORT

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 025 32495		² Pool Code 96313		³ Pool Name N. Teague Drinkard Abo	
⁴ Property Code 13195		⁵ Property Name DAVIS, F. B.			⁶ Well No. 5
⁷ OGRID Number 022351		⁸ Operator Name TEXACO EXPLORATION & PRODUCTION INC.			⁹ Elevation GR-3319', KB-3331'

¹⁰ Surface Location

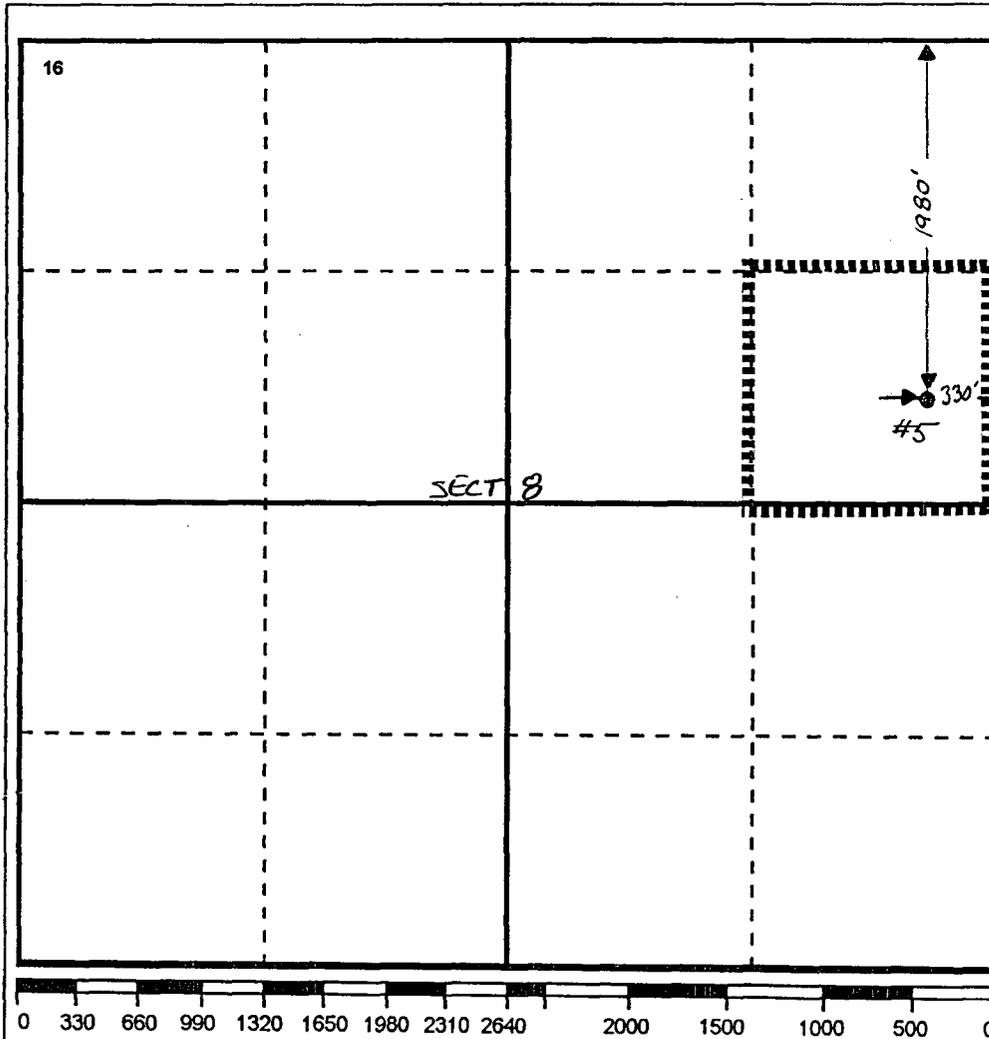
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
H	8	23-S	37-E		1980	NORTH	330	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Dedicated Acres 40	¹³ Joint or Infill No	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: *Darrell J. Carriger*
Printed Name: Darrell J. Carriger
Position: Engineering Assistant
Date: 4/25/95

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed:
Signature & Seal of Professional Surveyor:
Certificate No.:

WELL DATA SHEET

DATA SHEET FOR DOWNHOLE COMMINGLING

Operator : Texaco USA, Inc.
 Address : P.O. 730 , Hobbs, New Mexico 88240
 Lease and Well No.: F.B. Davis Well No. 5
 Location : Unit Letter H, 1980' FNL, 330' FEL of
 Section 8, T-23-S, R-37-E
 Lea County, New Mexico

WELL DATA

	<u>Upper Pool</u>	<u>Lower Pool</u>
Name of Pool	N. Teague Tubb	N. Teague Drinkard-Abo
BHFP	469 psia (Calc. from FTP)	227 psia (Calc. from FTP)
Completed Interval:	6090'-6241' (151')	6353'-7010' (657')
Current Method:	Flowing	Flowing
Current Test Date :	4/15/95	4/15/95
Oil	35 BOPD	5 BOPD
Gas	383 MCFPD	377 MCFPD
Water	20 BWPD	5 BWPD
GOR	10,940	75,400
GOR Limit	30,000	- NA -
Gas Gravity	0.699	^{10,000} 0.699

*6000:1
142 BOPD*

NOTE : Production from the proposed completion will occur by pumping the fluids utilizing a rod pumping system with the pump set below the bottom perf at approximately 7200'. The associated gas production will be vented at approximately 60 to 100 psig casing pressure (dependent on flowline pressure). This will insure that no crossflow occurs between the two completions.

COMPUTED VALUE OF DHC
PRODUCTION

AVERAGE ESTIMATED PRODUCTION BEFORE DHC
(SINGLE TUBB WELL)

	<u>TUBB</u>	<u>AVERAGE PRICE</u>	<u>INCOME</u>
Oil	35 BOPD	\$15.32/BO	\$536.20
Gas	383 MCFPD	\$ 1.61/MCF	\$616.63
TOTAL SINGLE COMPLETION REVENUES			\$1152.83

AVERAGE ESTIMATED PRODUCTION AFTER DHC

	<u>TUBB</u>	<u>DRINKARD ABO</u>	<u>COMMINGLED</u>
Oil	35 BOPD	5 BOPD	40 BOPD
Gas	383 MCFPD	377 MCFPD	760 MCFPD
Water	20 BWPD	5 BWPD	5 BWPD

ESTIMATE OF VALUE OF DHC PRODUCED HYDROCARBONS

	<u>COMMINGLED</u>	<u>PRODUCT PRICE</u>	<u>REVENUE</u>
Oil	40 BOPD	\$15.32/BBL	\$ 612.80
Gas	760 MCFPD	\$ 1.61/MCF	<u>\$1223.60</u>
TOTAL ESTIMATED DAILY REVENUES			1836.40
NET DIFFERENCE FROM DOWNHOLE COMMINGLING =			\$ 683.57/DAY

FORMULA FOR DETERMINING ALLOCATION OF PRODUCTION

OIL

X = TUBB STABILIZED OIL PRODUCTION RATE, BOPD

T = TOTAL COMMINGLED, STABILIZED OIL PRODUCTION RATE, BOPD

DRINKARD-ABO PROD. = D = (T - X) , BOPD

GAS

X = TUBB STABILIZED GAS PRODUCTION RATE, MCFPD

T = TOTAL COMMINGLED, STABILIZED GAS PRODUCTION RATE, MCFPD

DRINKARD-ABO PROD. = D = (T - X) , MCFPD

CASING PROGRAMS
(C-103s)

Handwritten: New Area

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32495
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name DAVIS, F. B.
8. Well No. 5
9. Pool Name or Wildcat TEAGUE TUBB
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3319', KB-3331'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 3109, Midland Texas 79702

4. Well Location
Unit Letter H : 1980 Feet From The NORTH Line and 330 Feet From The EAST Line
Section 8 Township 23-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	SPUD & SURFACE CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- PETERSON RIG #2 SPUD 12 1/4 INCH HOLE @ 5:00 PM 09-04-94. DRILLED TO 1180'. TD @ 4:30 PM 09-05-94.
- RAN 27 JOINTS OF 9 5/8, 36#, K-55, STC CASING SET @ 1180'. RAN 10 CENTRALIZERS.
- DOWELL CEMENTED WITH 350 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 11:30 PM 09-05-94. CIRCULATED 116 SACKS.
- NU BOP & TESTED TO 1200#. TESTED CASING TO 1200# FOR 30 MINUTES FROM 7:30 AM TO 8:00 AM 09-06-94.
- WOC TIME 8 HOURS FROM 11:30 PM 09-05-94 TO 7:30 AM 09-06-94. REQUIREMENTS OF RULE 107, OPTION 2:
 - VOLUME OF CEMENT SLURRY: LEAD 609 (CU. FT.), TAIL 268 (CU. FT.).
 - APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
 - EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
 - EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1173 PSI.
 - ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 8 HOURS.
- DRILLING 8 3/4 HOLE.

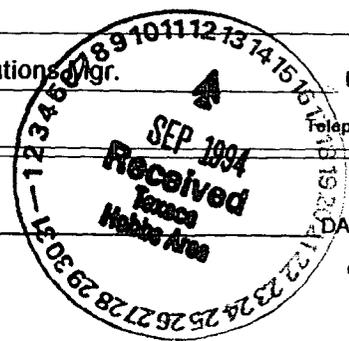
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / ADH TITLE Drilling Operations Mgr. DATE 9/8/94

TYPE OR PRINT NAME C. P. Basham Telephone No. 688-4608

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____



DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32495
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	DAVIS, F. B.
8. Well No.	5
9. Pool Name or Wildcat	TEAGUE TUBB
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3324'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: P.O. BOX 730, HOBBS, NM 88240

4. Well Location: Unit Letter H: 1480 Feet From The NORTH Line and 330 Feet From The EAST Line
Section 8 Township 23-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3324'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS

SUBSEQUENT REPORT OF:

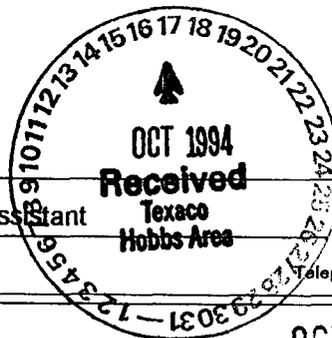
- REMEDIAL WORK
- COMMENCE DRILLING OPERATION
- CASING TEST AND CEMENT JOB
- OTHER:
- ALTERING CASING
- PLUG AND ABANDONMENT
- PRODUCTION CASING

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILLED 8-3/4" HOLE TO 7250'. T.D. 9/17/94.
2. HALLIBURTON LOGGING SERVICE RAN DLL - MSFL - DSN TO 7250'.
3. RAN 165 JOINTS OF 7", 23#, J-55 CASING SET AT 7250'.
4. CEMENTED 2500 SXS. 35/65 POZ CLASS H WITH 6%GEL, 5% SALT, 1/4# FLOCELE. F/B 500 SACKS CLASS H 50/50 POZ, 2% GEL, 5% SALT, AND 1/4# FLOCELE. PLUGGED DOWN @ 1:30 PM 9/19/94. CIRCULATED 425 SXS.
5. ND. RELEASE RIG @ 6:00 PM 9/19/94.
6. PREPARE TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 10/5/94
 TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426



(This space for State Use)

APPROVED BY Neil Kautz Ecologist TITLE _____ DATE OCT 12 1994
 CONDITIONS OF APPROVAL, IF ANY:

STATEMENT OF NOTIFICATION

LIST OF 40-ACRE OFFSET OPERATORS TO DAVIS NO. 5

OPERATORS OTHER THAN TEXACO E & P :

Texaco E & P holds operatorship within the following 1040 contiguous acres, more or less, adjacent to and including the subject 40 acre tract:

- 160 acres in NE 1/4 of Section 8, T-23-S, R-37-E
- 80 acres in E 1/2 of NW 1/4 of Section 8 T-23-S, R-37-E
- 160 acres in SE 1/4 of Section 5, T-23-S, R-37-E
- 160 acres in NW 1/4 of Section 9, T-23-S, R-37-E
- 160 acres in SW 1/4 of Section 9, T-23-S, R-37-E
- 160 acres in NE 1/4 of Section 9, T-23-S, R-37-E
- 160 acres in S 1/2 of S 1/2 of Section 4, T-23-S, R-37-E

The 320 acres in the S 1/2 of Section 8, T-23-S, R-37-E adjacent to the subject 40 acre tract, is operated by the following two companies :

Arco Permian
P.O. Box 16101
Midland, Texas 79702

Amerada Hess
1201 Louisiana
Suite 700
Houston, Texas 77002

Offset Operators:

Please indicate your approval for our request as detailed in the attached package by signing the waiver form below. Please return the signed waiver in the enclosed self-addressed envelope.

Thank you for your cooperation in this matter.

WAIVER TO OBJECTION

TEXACO EXPLORATION AND PRODUCTION

**Application for
Exception to Rule 303-A
Downhole Commingle
F.B. Davis Lease , Well Number 5
North Teague Tubb Associated Pool &
North Teague Drinkard-Abo Pool
T-23-S, R-37-E, Section 8
Lea County, New Mexico**

I/We do hereby waive any objection to Texaco Exploration and Production Inc.'s request for NMOCD administrative approval to commingle the Tubb and Drinkard-Abo zones for the above captioned wells.

Signed: _____

Title: _____

Company: _____

Date: _____

Z 106 611 825

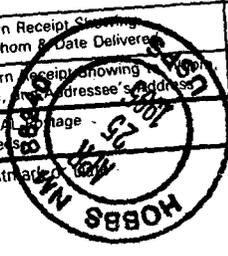


Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to Amerada Hess	
Street and No. 1201 Louisiana St. 700	
P.O., State and ZIP Code Houston TX 77022	
Postage	\$ 1.01
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	1.10
Return Receipt Showing Date, and Addressee's Address	
TOTAL Postage & Fees	\$ 3.21
Postmark of Date	

PS Form 3800, March 1993



Z 106 611 826

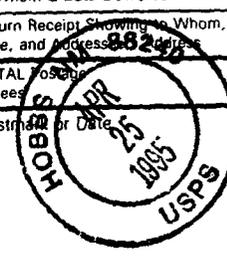


Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to Arlo Purnian	
Street and No. P.O. Box 16101	
P.O., State and ZIP Code Midland TX 79702	
Postage	\$ 1.01
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	1.10
Return Receipt Showing Date, and Addressee's Address	
TOTAL Postage & Fees	\$ 3.21
Postmark of Date	

PS Form 3800, March 1993



Z 106 611 824



Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to BLM	
Street and No. P.O. Box 1778	
P.O., State and ZIP Code Carlsbad NM 88220	
Postage	\$ 1.01
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	1.10
Return Receipt Showing Date, and Addressee's Address	
TOTAL Postage & Fees	\$ 3.21
Postmark of Date	

PS Form 3800, March 1993

