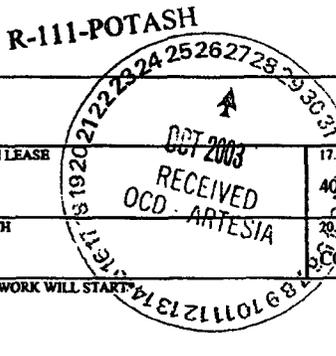


UNITED STATES N.M. Oil Cons. Div-Dist. 2
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1301 W. Grand Avenue
Artesia, NM 88210

Form approved
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. LEASE DESIGNATION AND SERIAL NO. NMNM89051	
b. TYPE OF WELL: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> Other _____ <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.P.		7. UNIT AGREEMENT NAME	
3a. ADDRESS AND TELEPHONE NO. 20 NORTH BROADWAY, SUITE 1500, OKC, OK 73102		8. FARM OR LEASE NAME, WELL NO. APACHE 24 FEDERAL #4	
3b. TELEPHONE (include area code). (405) 235-3611		9. API WELL NO. 30-015-33081	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1880' FNL & 330' FEL		10. FIELD AND POOL, OR WILDCAT UNDESIGNATED Quahada Ridge;	
At top proposed prod. zone 1880' FNL & 330' FEL		11. SEC. T, R, M, OR BLOCK AND SURVEY OR AREA SEC. 15 T22S R30E Del., SE	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* APPROXIMATELY 46 MILES WEST FROM JAL NEW MEXICO		12. COUNTY OR PARISH EDDY	13. STATE NM
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drk. unit line if any) 330	16. NO. OF ACRES IN LEASE 440.00	17. Spacing Unit dedicated to this well 403	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 7860'	20. BLM/BIA Bond No. on file CO1104	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3385' GR	22. APPROX. DATE WORK WILL START 9/1/03	23. Estimated duration 45 DAYS	



24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

CARLSBAD CONTROLLED WATER BASIN

- Drilling Program
Surface Use and Operating Plan
Exhibit #1 = Blowout Prevention Equipment
Exhibit #2 = Location and Elevation Plat
Exhibit #3 = Road Map and Topo Map
Exhibit #4 = Wells Within 1 Mile Radius
Exhibit #5 = Production Facilities Plat
Exhibit #6 = Rotary Rig Layout
Exhibit #7 = Casing Design
H₂S Operating Plan
Archeological clearance report

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portions thereof, as described above

Bond Coverage: Nationwide
BLM Bond #: CO-1104

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED

25. Signature <i>Karen Cottom</i>	Name (Printed/Typed) KAREN COTTOM	Date JULY 16, 2003
Title OPERATIONS TECHNICIAN		
Approved by (signature) <i>Carsten F. Goff</i>	Name (Printed/Typed) Carsten F. Goff	Date 16 OCT 2003
Title ACTING STATE DIRECTOR		Office NM STATE OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Devon Energy proposes to drill a Delaware well to TD 7,860' for commercial quantities of oil and gas. If the well is deemed noncommercial, the well bore will be plugged and abandoned per Federal regulations. Devon Energy Production Company, LP will drill the well per the Master Drilling and Surface Use Program submitted for the Quahada Ridge, SE Field

Directions: From the junction of State Hwy 128 and Co. Rd. 796, go north on 796 for approx. 3.75 miles to a lease road; thence continue north on lease road for approx. 0.11 mile; thence northeasterly on lease road for approx. 0.11 mile; then east on lease road for approx. 1.82 mile to lease road; thence south on lease road for approx. 0.64 mile to a point on the proposed well pad.

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Elio Brazos Rd., Artec, NM 87410

DISTRICT IV
8040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		UNDESIGNATED
Property Code	Property Name	Well Number
	APACHE "24" FEDERAL	4
OGRID No. 6137	Operator Name	Elevation
	DEVON ENERGY PRODUCTION CO., L.P.	3385'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	24	22 S	30 E		1880	NORTH	330	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
-----------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>James Blount</i></p> <p>Signature</p> <p>James Blount</p> <p>Printed Name</p> <p>Operations Engineering Adv</p> <p>Title</p> <p>July 16, 2003</p> <p>Date</p>	
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>JUNE 30, 2003</p> <p>Date Surveyed</p> <p>Signature of Gary L. Jones</p> <p>Professional Surveyor</p>	
	<p>Certified by Gary L. Jones 7977</p>	

R-111-P-POTASH

1

Master Drilling Program Delaware Formation on the Following Leases.

To be attached to Form 3160-3

UNIT AREA: Leases in the following sections, Townships and Ranges that are operated by Devon Energy Production Company, LP.

Lease Numbers as follows but not limited to:

Section	Lease Number	Description of Section	Township & Range
Section 12	NMNM89051	SE4/SE4	T22S R30E
Section 13	NMNM89051	E2, E2/SW4, SE4/NW4	T22S R30E
Section 24	NMNM89051	All of Section 24 except W2/NW4	T22S R30E

If drilling is proposed on additional leases, the BLM will be advised when they are proposed.

1. Geologic Name of Surface Formation:

Permian

2. Estimated Tops of Important Geologic Markers:

Permian	Surface'
Base of Salt	3690'
Delaware	3950'
Bone Spring	7720'
Total Depth	7860'

3. Estimated Depths of Anticipated Fresh Water, Oil or Gas:

Upper Permian Sands	100'	Fresh Water
Delaware	3950'	Oil
Delaware	7475'	Oil

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 13 3/8" casing at approximately 620' and circulating cement back to surface. The Potash and salt will be protected by setting 8 5/8" casing at 3845' and circulating cement to surface. The 5 1/2" production casing to be set at TD will be cemented to surface.

UNITED STATES DEPARTMENT OF THE INTERIOR
Bureau of Land Management
Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201-1287

Statement Accepting Responsibility for Operations

Operator Name: **Devon Energy Production Company, LP**
Street or Box: **20 North Broadway, Ste 1500**
City, State: **Oklahoma City, OK 73102**
Zip Code:

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portion thereof, as described below.

Lease No.: **NMNM89051**

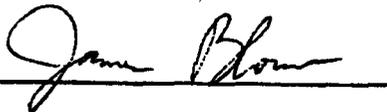
Legal Description of Land: **Sec 12 – SE4/SE4**
Sec 13 – E2, E2/SW4, SE4/NW4
Sec 24 – All of section 24 except
W2/NW4

Formation(s): **Delaware**

Bond Coverage: **Nationwide**

BLM Bond File No.: **CO1104**

Authorized Signature:



Title:

James Blount
Operations Engineering Advisor

Date:

7/16/03

DE

NM 89051

Apache Fed 13 01
100%W87.5%NRI

NM 89051

100%W87.5%NRI
HSP

100%W87.5%NRI
HSP

NM 89051

Apache 24 Fed 01
100%W87.5%NRI

100%W87.5%NRI
HSP

NM 89052

NM 91509

Apache 25 Fed Com 02
100%W87.5%NRI

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OC D

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM89051

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

MAR 29 2004

8. Well Name and No.
APACHE 24 FED 4

2. Name of Operator
DEVON ENERGY PRODUCTION CO L P

Contact: LINDA GUTHRIE
E-Mail: linda.guthrie@bureau.blm.gov

9. API Well No.
30-015-33081-00-X1

3a. Address
20 NORTH BROADWAY SUITE 1500
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405.228.8209
Fx: 405.552.1319

10. Field and Pool, or Exploratory
QUAHADA RIDGE SE DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T22S R30E SENE 1880FNL 330FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/03/04 Spud 17 1/2" hole
03/04/04 Ran 15 jts 13 3/8" 48#, H40, ST&C csg @ 823'. Cmt lead w/350 sx Class C, tail w/ 250 sx Class C. Circ 92 sx to pit. WOC 24+ hrs.
03/12/04 TD 11" hole @3870'. Ran 84 jts 8 5/8", 32#, J55., LT&C csg @3870'. Cmt lead w/1150 sx Class C, tail w/200 sx Class C. Circ 93 sx to pit. WOC 24 hrs.
03/20/04 TD 7 7/8" hole @7850'. Circ & cond hole for logs
03/22/04 Ran 178 jts 5 1/2", 15.5#, J55, LT&C csg @7850. Cmt Stage 1 lead w/250 sx Class C, tail w/815 sx Class C. Circ 42 sx cmt to surface off DV tool. Cmt Stage 2 lead w/250 sx Class C, tail w/200 sx Class C. Release rig.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #28925 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad
Committed to AFSS for processing by ARMANDO LOPEZ on 03/26/2004 (04AL0156SE)

Name (Printed/Typed) LINDA GUTHRIE	Title OPERATIONS ASSOCIATE
Signature (Electronic Submission)	Date 03/25/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ALEXIS C SWOBODA Title PETROLEUM ENGINEER <i>act</i>	Date 03/26/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Oil Coils.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Form 3160-4
 (August 1999)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB NO. 1004-0137
 EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr., Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address
**20 North Broadway, Ste 1500
 Oklahoma City, OK 73102-8260**

3a. Phone No. (include area code)
405-228-8209

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface **1880 FNL 330 FEL**

At top prod. Interval reported below

At total Depth

5. Lease Serial No.
NMNM89051

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Apache 24 Federal 4

9. API Well No.
30-015-33081 S1

10. Field and Pool, or Exploratory
Quahada Ridge SE; Delaware

11. Sec, T., R., M., on Block and Survey or Area
24 22S 30E

12. County or Parish 13. State
Eddy NM

17. Elevations (DR, RKB, RT, GL)*
3385 GL

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MAY 18 2004
OGD-ARTESIA

14. Date Spudded **3/3/2004** 15. Date T.D. Reached **3/20/2004** 16. Date Completed **3/31/2004** D & A Ready to Prod.

18. Total Depth: MD **7,850** 19. Plug Back T.D.: MD **7803** 20. Depth Bridge Plug Set: MD **TVI**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

*EX-AIT-CMR-CBL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H40	48	0	623		600 sx Class C, Circ 92 sx		0	
11	8 5/8 J55	32	0	3870		1350 sx Class C, Circ 93 sx		0	
7 7/8	5 1/2 J55	15.5 & 17	0	7850		1515 sx Class C, Circ 42 sx		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	7610							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Lower Brushy Canyon	7638	7658	7638-7658	0.4	40	Producing

ACCEPTED FOR RECORD
MAY 17 2004
ALEXIS C. GWOSDIA
PETROLEUM ENGINEER

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7638-7658	Frac w/ 218,000# 16/30 Ottawa RC

8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/31/2004	4/11/2004	24	→	209	191	161			Pumping
Choke Size	Tbg. Press. Flwg Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
650		260	→	209	191	161	914		Pumping Oil Well

8a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	465'
				Top Salt	757'
				Base Salt	3826'
				Delaware	3883'
				Cherry Canyon	4858'
				Brushy Canyon	6461'
				Bone Spring	7777'

Additional remarks (include plugging procedure):

13/25/04 MI RU PU. Drill out DV tool. Test csg to 1000 psi. Held
 13/26/04 RIH w/4" csg guns & perf Lower Brushy Canyon 2 SPF from 7638-7658. (40 Holes) Frac w/ 218,000# 16/30 Ottawa & RC
 13/30/04 RIH w/238 jts 2 7/8" tbg. ND BOP. NU wellhead.
 13/31/04 RIH w/pump & rods. Turn well to test.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Linda Guthrie Title Regulatory Specialist

Signature Linda Guthrie Date 5/11/2004

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

March 22, 2004

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Re: Apache 24 Fed #4
Section 24, T-22 S, R-30-E
Eddy County, New Mexico

Attention: David Spitz

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

379' - 1/2°	3631' - 2°	6348' - 1/2°
623' - 3/4°	3870' - 2 1/2°	6848' - 1/2°
1027' - 1 1/2°	4365' - 2 1/2°	7344' - 1 3/4°
1520' - 1 1/4°	4487' - 2°	7626' - 2°
1977' - 1 1/4°	4610' - 1 1/2°	7850' - 1°
2464' - 1 1/4°	5104' - 1/4°	
2956' - 1 1/2°	5471' - 1 1/4°	
3450' - 1 3/4°	5849' - 1°	

Sincerely,

Jerry W. Wilbanks
President

RECEIVED
MAY 18 2004
OGD-ARTESIA

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 22nd day of March, 2004 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC

30-015-33081-00-00

APACHE 24 FEDERAL

No. 004

Company Name: DEVON ENERGY PRODUCTION COMPANY, LP

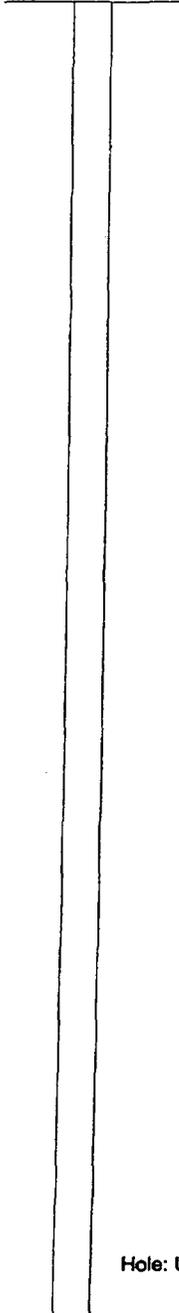
Location: Sec: 24 T: 22S R: 30E Spot:

String Information

Lat/Long: Lat: 0 Long: 0

Property Name: APACHE 24 FEDERAL

County Name: Eddy



Cement Information

Perforation Information

Formation Information

St Code	Formation	Depth
Prust	Rustler	465
Psal	Salado	757
Pbslt	Base of Salt	3628
Plals	Lamar Limestone	3882
Pbc	Bell Canyon	3923
Pcc	Cherry Canyon	4858
Pbrc	Brushy Canyon	6461
Pbs	Bone Spring	7777

Hole: Unknown

TD: 0

TVD: 0

PBTD:

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-104
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		OGRID Number 6137
API Number 30-015-33081		Reason for Filing Code NW
Pool Name Quahada Ridge SE; Delaware	Pool Code S0443	Well Number 4
Property Code 33079	Property Name Apache 24 Federal	

II. Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
H	24	22S	30E		1880	North	330	East	Eddy

Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County

Lse Code F	Producing Method Code P	Gas Connection Date 3/31/2004	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
---------------	----------------------------	----------------------------------	---------------------	----------------------	-----------------------

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
007440	Link Energy PO Box 1660 Midland, TX 79711		O	
9171	Duke PO Box 50020 Midland, TX 79710-0020		G	

RECEIVED
 MAY 14 2004
 OED-ARTESIA

IV. Produced Water

POD	POD ULSTR Location and Description
-----	------------------------------------

V. Well Completion Data

Spud Date 3/3/2004	Ready Date 3/31/2004	TD 7,850	PBTD 7803	Perforations 7638 - 7658	DHC, DC, MC
Hole Size 17 1/2	Casing & Tubing Size 13 3/8 H40	Depth Set 625	Sacks Cement 600 sx Class C, Circ 92 sx		
11	8 5/8 J55	3870	1350 sx Class C, Circ 93 sx		
7 7/8	5 1/2 J55	7850	1515 sx Class C, Circ 42 sx		

VI. Well Test Data

Date New Oil 3/31/2004	Gas Delivery Date 3/31/2004	Test Date 4/11/2004	Test Length 24	Tbg. Pressure 650	Csg. Pressure 260
Choke Size	Oil 209	Water 161	Gas 191	AOF	Test Method

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Linda Guthrie*
 Printed Name: Linda Guthrie
 Title: Regulatory Specialist
 Date: 5/11/2004
 Phone: (405) 228-8209

OIL CONSERVATION DIVISION
[Signature]
 Approved by:
 Title:
 Approval Date: MAY 18 2004

If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date